CLIFFS NATURAL RESOURCES INC.

Form 10-Q April 28, 2016 Table of Contents

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE

SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2016

OR

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE

SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

Commission File Number: 1-8944

CLIFFS NATURAL RESOURCES INC.

(Exact Name of Registrant as Specified in Its Charter)
Ohio 34-1464672
(State or Other Jurisdiction of (I.R.S. Employer Incorporation or Organization) Identification No.)

200 Public Square, Cleveland, Ohio 44114-2315 (Address of Principal Executive Offices) (Zip Code)

Registrant's Telephone Number, Including Area Code: (216) 694-5700

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

YES x NO o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

YES x NO o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer x Accelerated filer o Non-accelerated filer o Smaller reporting company o Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

YES o NO x

The number of shares outstanding of the registrant's common shares, par value \$0.125 per share, was 181,923,985 as of April 25, 2016.

Table of Contents

TABLE OF CONTENTS

DEFINITIONS 1 PART I - FINANCIAL INFORMATION Item 1. Financial Statements	
Item 1. Financial Statements	
Statements of Unaudited Condensed Consolidated Financial Position as of March 31, 2016 and December 31, 2015	
Statements of Unaudited Condensed Consolidated Operations for the Three Months Ended March 31, 2016 and 2015	
Statements of Unaudited Condensed Consolidated Comprehensive Income (Loss) for the Three Months Ended March 31, 2016 and 2015	
Statements of Unaudited Condensed Consolidated Cash Flows for the Three Months Ended March 31, 2016 and 2015	
Notes to Unaudited Condensed Consolidated Financial Statements 7	
Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations 35	
Item 3. Quantitative and Qualitative Disclosures About Market Risk52Item 4. Controls and Procedures52	
Item 4. Controls and Procedures 52	
PART II - OTHER INFORMATION	
Item 1. Legal Proceedings <u>53</u>	
Item 1A. Risk Factors 54	
Item 2. Unregistered Sales of Equity Securities and Use of Proceeds <u>54</u>	
Item 4. Mine Safety Disclosures 55	
Item 6. Exhibits 55	
Signatures 56	

Table of Contents

DEFINITIONS

The following abbreviations or acronyms are used in the text. References in this report to the "Company," "we," "us," "our" and "Cliffs" are to Cliffs Natural Resources Inc. and subsidiaries, collectively. References to "A\$" or "AUD" refer to Australian currency, "C\$" or "CAD" to Canadian currency and "\$" to United States currency.

Abbreviation or

Term

acronym

Syndicated Facility Agreement by and among Bank of America, N.A., as Administrative Agent

ABL Facility and Australian Security Trustee, the Lenders that are parties hereto, Cliffs Natural Resources Inc.,

as Parent and a Borrower, and the Subsidiaries of Parent party hereto, as Borrowers dated as of

March 30, 2015

ArcelorMittal (as the parent company of ArcelorMittal Mines Canada, ArcelorMittal USA and

ArcelorMittal Dofasco, as well as, many other subsidiaries)

ASC Accounting Standards Codification
ASU Accounting Standards Updates

Bloom Lake The Bloom Lake Iron Ore Mine Limited Partnership

Bloom Lake General Partner Limited and certain of its affiliates, including Cliffs Quebec Iron

Group Mining ULC

Canadian Entities Bloom Lake Group, Wabush Group and certain other wholly-owned Canadian subsidiaries

CCAA Companies' Creditors Arrangement Act (Canada)

CFR Cost and freight

Chromite Project Cliffs Chromite Ontario Inc.
CLCC Cliffs Logan County Coal LLC

Dodd-Frank Act Dodd-Frank Wall Street Reform and Consumer Protection Act

DR-grade pellets Direct Reduction pellets EAF Electric Arc Furnace

EBITDA Earnings before interest, taxes, depreciation and amortization

Empire Iron Mining Partnership

Essar Steel Algoma Inc.

Exchange Act Securities Exchange Act of 1934, as amended FASB Financial Accounting Standards Board

Fe Iron

GAAP Accounting principles generally accepted in the United States

Hibbing Taconite Company

Koolyanobbing Collective term for the operating deposits at Koolyanobbing, Mount Jackson and Windarling

LTVSMC LTV Steel Mining Company MMBtu Million British Thermal Units Monitor FTI Consulting Canada Inc.

Moody's Investors Service, Inc., a subsidiary of Moody's Corporation, and its successors

Northshore Mining Company
Oak Grove Oak Grove Resources, LLC

OPEB Other postretirement employment benefits

Pinnacle Pinnacle Mining Company, LLC

Refers to the Platts daily iron ore assessment rate for "IODEX 62% Fe CFR North China" or

Platts IODEX seaborne traded iron ore fines as published in the McGraw-Hill Companies 'Platts Steel Markets

Daily' report

Preferred Share 7.00 percent Series A Mandatory Convertible Preferred Stock, Class A, without par value

S&P

Standard & Poor's Rating Services, a division of Standard & Poor's Financial Services LLC, a

subsidiary of The McGraw-Hill Companies, Inc., and its successors

SEC U.S. Securities and Exchange Commission

SG&A Selling, general and administrative Securities Act Securities Act of 1933, as amended

A "nationally recognized statistical rating organization" within the meaning of Section 3(a)(62) of

Substitute Rating the Exchange Act, selected by us (as certified by a certificate of officers confirming the decision of

Agency our Board of Directors) as a replacement agency of Moody's or S&P, or both of them, as the case

may be

Tilden Tilden Mining Company
TDR Troubled debt restructuring
TSR Total Shareholder Return
United Taconite United Taconite LLC
U.S. United States of America
Wabush Wines Joint Venture

Wabush Iron Co. Limited and Wabush Resources Inc., and certain of its affiliates, including

Wabush Group Wabush Mines (an unincorporated joint venture of Wabush Iron Co. Limited and Wabush

Resources Inc.), Arnaud Railway Company and Wabush Lake Railway Company

2015 Equity Plan Cliffs Natural Resources Inc. 2015 Equity and Incentive Compensation Plan

Table of Contents

PART I

Item 1. Financial Statements

Statements of Unaudited Condensed Consolidated Financial Position

Cliffs Natural Resources Inc. and Subsidiaries

	(In Millions)		
	March 31	December 31,	
	2016	2015	
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	\$59.9	\$ 285.2	
Accounts receivable, net	41.9	40.2	
Inventories	406.3	329.6	
Supplies and other inventories	102.7	110.4	
Short-term assets of discontinued operations	0.5	14.9	
Loans to and accounts receivable from the Canadian Entities	69.9	72.9	
Insurance coverage receivable	84.8	93.5	
Other current assets	26.0	36.0	
TOTAL CURRENT ASSETS	792.0	982.7	
PROPERTY, PLANT AND EQUIPMENT, NET	1,009.6	1,059.0	
OTHER ASSETS			
Other non-current assets	84.7	93.8	
TOTAL OTHER ASSETS	84.7	93.8	
TOTAL ASSETS	\$1,886.3	\$ 2,135.5	
(continued)			

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

Table of Contents

Statements of Unaudited Condensed Consolidated Financial Position Cliffs Natural Resources Inc. and Subsidiaries - (Continued)

CURRENT LIABILITIES		(In Millions)		
LIABILITIES CURRENT LIABILITIES \$77.2 \$106.3 Accounds payable \$77.2 \$106.3 Accound expenses 111.1 156.0 Short-term liabilities of discontinued operations 4.3 6.9 Guarantees 38.8 93.5 Insured los 48.8 93.5 Other current liabilities 138.8 122.5 TOTAL CURRENT LIABILITIES 439.8 581.7 ENNIRONAND POSTEMPLOYMENT BENEFIT LIABILITIES 214.9 21.0 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.9 23.2 LONG-TERM DEBT 2,499.1 2,699.4 24.0 OTHER LIABILITIES 216.0 31.3 21.2 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 21.2 21.2 21.2 CLIFFS SHAREHOLDERS' DEFICT 17.2 17.2 21.2 21.2 17.2 CLIFFS SHAREHOLDERS' DEFICT 21.2 3.000.000 shares authorized 3.3 3.3 3.3 17.2 17.2 CLIFFS SHAREHOLDERS' DEFICTS 21.2 4.2		March 31, December		31,
CURRENT LIABILITIES COURS payable \$77.2 \$106.3 Accrued expenses 111.1 156.0 Short-term liabilities of discontinued operations 4.3 69.5 Guarantees 23.6 95.5 Insured loss 138.2 122.5 Other current liabilities 138.8 122.5 TOTAL CURRENT LIABILITIES 439.8 581.7 ENVIRON AND POSTEMPLOYMENT BENEFIT LIABILITIES 214.0 210.0 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.0 210.0 ENVIRON ENTAL CURRENT LIABILITIES 216.0 213.8 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 216.0 213.8 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 215.0 213.8 FULIFFS SHAREHOLDERS' DEFICIT 215.0 73.1 Freferred Stock - no par value 21.2 73.1 Class A - 3,000,000 shares authorized 2. 73.1 Treferred Stock - no par value 2. 73.1 Class B - 4,000,000 shares authorized 2. 73.1 Class B - 4,000,000 shares authorized 2. <td< td=""><td></td><td>2016</td><td>2015</td><td></td></td<>		2016	2015	
Accounts payable \$77.2 \$106.3 Accrued expenses 111.1 156.0 Short-term liabilities of discontinued operations 2.3 69.5 Guarantees 23.6 96.5 Insured loss 84.8 93.5 Other current liabilities 439.8 \$122.5 TOTAL CURRENT LIABILITIES 439.8 \$21.0 ENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 213.8 221.0 ENYIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.3 23.1 TOTAL LIABILITIES 216.0 213.8 TOTAL CLIFFS SHAREHOLDERS' DEFICIT 216.0 213.8 TOTAL CLIFFS SHAREHOLDERS	LIABILITIES			
Accrued expenses 111.1 156.0 Short-term liabilities of discontinued operations 4.3 6.9 Guarantees 23.6 96.5 Insured loss 84.8 93.5 Other current liabilities 138.8 122.5 TOTAL CURRENT LIABILITIES 439.8 581.7 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 213.8 210.0 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.3 231.2 LONG-TERM DEBT 216.0 213.8 TOTAL LIABILITIES 216.0 213.8 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 216.0 213.8 EQUITY 215.7 215.0 215.0 CLISFS SHAREHOLDERS' DEFICIT 215.0 215.0 215.0 Preferred Stock - no par value 215.0 31.3 215.0 Class A - 3,000,000 shares authorized 31.3 21.5 21.5 Freferred Stock - no par value 215.0 31.3 21.5 21.5 Esued and Outstanding - no shares (2015 - 731,223 shares) 2 2.3 1.3 2.2 <td>CURRENT LIABILITIES</td> <td></td> <td></td> <td></td>	CURRENT LIABILITIES			
Short-term liabilities of discontinued operations 4.3 6.9 Guarantees 23.6 96.5 Insured loss 184.8 95.5 Other current liabilities 138.8 122.5 TOTAL CURRENT LIABILITIES 439.8 581.7 ENNIRON AND POSTEMPLOYMENT BENEFIT LIABILITIES 213.8 221.0 ENVIRONMENTAL ARD MINE CLOSURE OBLIGATIONS 214.3 23.2 LONG-TERM DEBT 2,499.1 2,699.4 OTHER LIABILITIES 216.0 213.8 TOTAL LIABILITIES 216.0 213.8 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 215.0 3,947.1 EQUITY 215.5 3,583.0 3,947.1 Class A - 3,000,000 shares authorized 3 7,31.3 3 Class A - 3,000,000 shares authorized - 731.3 3 Class B - 4,000,000 shares authorized - 731.3 4 Common Shares - par value S0.125 per share - 731.3 4 Authorized - 400,000,000 shares (2015 - 159,546,224 shares); 2 19.8 Custanding -	Accounts payable	\$77.2	\$ 106.3	
Guarantees 23.6 96.5 Insured loss 48.8 93.5 Other current liabilities 48.8 93.5 TOTAL CURRENT LIABILITIES 439.8 581.7 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 213.8 221.0 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.3 231.2 LONG-TERM DEBT 216.0 213.8 2699.4 OTHER LIABILITIES 216.0 213.8 3947.1 TOTAL LIABILITIES 3,583.0 3,947.1 7 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 22.5 3,947.1 7 EQUITY CLIFFS SHAREHOLDERS' DEFICIT 7 1 2 2	Accrued expenses	111.1	156.0	
Guarantees 23.6 96.5 Insured loss 48.8 93.5 Other current liabilities 48.8 93.5 TOTAL CURRENT LIABILITIES 439.8 581.7 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 213.8 221.0 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.3 231.2 LONG-TERM DEBT 216.0 213.8 2699.4 OTHER LIABILITIES 216.0 213.8 3947.1 TOTAL LIABILITIES 3,583.0 3,947.1 7 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 22.5 3,947.1 7 EQUITY CLIFFS SHAREHOLDERS' DEFICIT 7 1 2 2	Short-term liabilities of discontinued operations	4.3	6.9	
Other current liabilities		23.6	96.5	
TOTAL CURRENT LIABILITIES 439.8 581.7 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 213.8 221.0 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.3 231.2 LONG-TERM DEBT 216.0 213.8 OTHER LIABILITIES 216.0 213.8 TOTAL LIABILITIES 3,583.0 3,947.1 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 3,583.0 3,947.1 EQUITY CLIFFS SHAREHOLDERS' DEFICIT *** *** Preferred Stock - no par value *** *** *** Class A - 3,000,000 shares authorized *** *** *** 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation *** *** 15 sued and Outstanding - no shares (2015 - 731,223 shares) *** *** *** 16 class B - 4,000,000 shares authorized *** *** *** 18 sued and Outstanding - no shares (2015 - 400,000,000 shares); *** *** *** 18 sued - 187,822,349 shares (2015 - 159,546,224 shares); *** *** *** Outstanding - 181,909,771 shares (2015 - 159	Insured loss	84.8	93.5	
PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 213.8 21.0 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.3 231.2 LONG-TERM DEBT 2,499.1 2,699.1 2,699.1 OTHER LIABILITIES 216.0 3,583.0 3,947.1 TOTAL LIABILITIES 3,583.0 3,947.1 3,947.1 EQUITY CLIFFS SHAREHOLDERS' DEFICIT 5 5 Preferred Stock - no par value 5 5 5 Class A - 3,000,000 shares authorized 5 5 5 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation 7 731.3 5 15usa B - 4,000,000 shares authorized 5 7 731.3 5 15usa B - 4,000,000 shares authorized 6 7 731.3 5 15usa B - 4,000,000 shares authorized 7 1 5 1 1 15usa B - 4,000,000 shares authorized 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1<	Other current liabilities	138.8	122.5	
ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 214.3 231.2 LONG-TERM DEBT 2,499.1 2,699.4 OTHER LIABILITIES 216.0 213.8 TOTAL LIABILITIES 3,583.0 3,947.1 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) ************************************	TOTAL CURRENT LIABILITIES	439.8	581.7	
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OTHER LIABILITIES 216.0 213.8 TOTAL LIABILITIES 3,583.0 3,947.1 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 3,583.0 3,947.1 EQUITY	ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS	214.3	231.2	
OTHER LIABILITIES 216.0 213.8 TOTAL LIABILITIES 3,583.0 3,947.1 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 3,583.0 3,947.1 EQUITY	LONG-TERM DEBT	2,499.1	2,699.4	
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EQUITY CLIFFS SHAREHOLDERS' DEFICIT Preferred Stock - no par value	TOTAL LIABILITIES	3,583.0	3,947.1	
EQUITY CLIFFS SHAREHOLDERS' DEFICIT Preferred Stock - no par value	COMMITMENTS AND CONTINGENCIES (SEE NOTE 20)	•	ŕ	
CLIFFS SHAREHOLDERS' DEFICIT Preferred Stock - no par value Class A - 3,000,000 shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference Issued and Outstanding - no shares (2015 - 731,223 shares) — 731.3 Class B - 4,000,000 shares authorized Common Shares - par value \$0.125 per share Authorized - 400,000,000 shares (2015 - 400,000,000 shares); Issued - 187,822,349 shares (2015 - 159,546,224 shares); Outstanding - 181,909,771 shares (2015 - 153,591,930 shares) 23.5 19.8 Capital in excess of par value of shares 3,032.5 2,298.9 Retained deficit (4,640.4) (4,748.4) (4,748.4)) Cost of 5,912,578 common shares in treasury (2015 - 5,954,294 shares) (262.7) (265.0) (265.0)) Accumulated other comprehensive loss (12.3) (18.0) (1,981.4) (1,981.4)) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,859.4) (1,981.4) (1,	· · · · · · · · · · · · · · · · · · ·			
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7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference 731.3 Issued and Outstanding - no shares (2015 - 731,223 shares) — 731.3 Class B - 4,000,000 shares authorized — 731.3 Common Shares - par value \$0.125 per share — 84.000,000,000 shares (2015 - 400,000,000 shares); Issued - 187,822,349 shares (2015 - 159,546,224 shares); — 19.8 Outstanding - 181,909,771 shares (2015 - 153,591,930 shares) 23.5 19.8 Capital in excess of par value of shares 3,032.5 2,298.9 Retained deficit (4,640.4) (4,748.4)) Cost of 5,912,578 common shares in treasury (2015 - 5,954,294 shares) (262.7) (265.0)) Accumulated other comprehensive loss (12.3) (18.0)) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,859.4) (1,981.4)) NONCONTROLLING INTEREST 162.7 169.8 TOTAL DEFICIT (1,696.7) (1,811.6)) TOTAL LIABILITIES AND DEFICIT (1,696.7) (1,811.6))				
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Capital in excess of par value of shares 3,032.5 2,298.9 Retained deficit (4,640.4) (4,748.4)) Cost of 5,912,578 common shares in treasury (2015 - 5,954,294 shares) (262.7) (265.0)) Accumulated other comprehensive loss (12.3) (18.0)) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,859.4) (1,981.4)) NONCONTROLLING INTEREST 162.7 169.8 TOTAL DEFICIT (1,696.7) (1,811.6)) TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$2,135.5		23.5	19.8	
Retained deficit (4,640.4) (4,748.4) Cost of 5,912,578 common shares in treasury (2015 - 5,954,294 shares) (262.7) (265.0) Accumulated other comprehensive loss (12.3) (18.0) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,859.4) (1,981.4) NONCONTROLLING INTEREST 162.7 169.8 TOTAL DEFICIT (1,696.7) (1,811.6)) TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$2,135.5				
Cost of 5,912,578 common shares in treasury (2015 - 5,954,294 shares) (262.7) (265.0) Accumulated other comprehensive loss (12.3) (18.0) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,859.4) (1,981.4) NONCONTROLLING INTEREST 162.7 169.8 TOTAL DEFICIT (1,696.7) (1,811.6) TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$2,135.5	•	*)
Accumulated other comprehensive loss (12.3) (18.0) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,859.4) (1,981.4) NONCONTROLLING INTEREST 162.7 169.8 TOTAL DEFICIT (1,696.7) (1,811.6) TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$2,135.5				
TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,859.4) (1,981.4) NONCONTROLLING INTEREST 162.7 169.8 TOTAL DEFICIT (1,696.7) (1,811.6) TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$2,135.5				
NONCONTROLLING INTEREST 162.7 169.8 TOTAL DEFICIT (1,696.7) (1,811.6) TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$ 2,135.5		,		
TOTAL DEFICIT (1,696.7) (1,811.6) TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$ 2,135.5				,
TOTAL LIABILITIES AND DEFICIT \$1,886.3 \$ 2,135.5)
			-	,
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Table of Contents

Statements of Unaudited Condensed Consolidated Operations Cliffs Natural Resources Inc. and Subsidiaries

Chiris ivatural resources life, and Subsidiaries	(In Mill: Except I Amount Three M Ended March 3 2016	Per Share s) Ionths
REVENUES FROM PRODUCT SALES AND SERVICES Product Freight and venture partners' cost reimbursements	\$275.6 29.9 305.5	\$399.5 46.5 446.0
COST OF GOODS SOLD AND OPERATING EXPENSES SALES MARGIN OTHER OPERATING INCOME (EXPENSE)	(274.6) 30.9	(365.2) 80.8
Selling, general and administrative expenses Miscellaneous - net	(28.2) (3.0) (31.2)	20.2
OPERATING INCOME (EXPENSE) OTHER INCOME (EXPENSE) Interest expense, net	(0.3)	71.9
Gain on extinguishment/restructuring of debt Other non-operating income (expense)	(56.8) 178.8 0.1 122.1	(42.9) 313.7 (0.8) 270.0
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAX EXPENSE INCOME FROM CONTINUING OPERATIONS INCOME (LOSS) FROM DISCONTINUED OPERATIONS, NET OF TAX NET INCOME (LOSS) (INCOME) LOSS ATTRIBUTABLE TO NONCONTROLLING INTEREST	121.8	341.9 (175.1) 166.8 (928.5) (761.7)
(Three Months Ended March 31, 2016 - No loss related to Discontinued Operations, Three Months Ended March 31, 2015 - Loss of \$7.7 million related to Discontinued Operations) NET INCOME (LOSS) ATTRIBUTABLE TO CLIFFS SHAREHOLDERS PREFERRED STOCK DIVIDENDS		1.9 \$(759.8)
NET INCOME (LOSS) ATTRIBUTABLE TO CLIFFS COMMON SHAREHOLDERS EARNINGS (LOSS) PER COMMON SHARE ATTRIBUTABLE TO CLIFFS SHAREHOLDERS - BASIC		(12.8) \$(772.6)
Continuing operations Discontinued operations	\$0.61 0.01 \$0.62	\$1.02 (6.06) \$(5.04)
EARNINGS (LOSS) PER COMMON SHARE ATTRIBUTABLE TO CLIFFS SHAREHOLDERS - DILUTED Continuing operations		\$0.94
Discontinued operations	0.01 \$0.62	(5.20) \$(4.26)
AVERAGE NUMBER OF SHARES (IN THOUSANDS) Basic	171,677	153,185

Diluted CASH DIVIDENDS DECLARED PER DEPOSITARY SHARE

171,962 178,696

\$-- \$0.44

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

Table of Contents

Statements of Unaudited Condensed Consolidated Comprehensive Income (Loss) Cliffs Natural Resources Inc. and Subsidiaries

	(In Milli	ons)
	Three M	onths
	Ended	
	March 3	1,
	2016	2015
NET INCOME (LOSS) ATTRIBUTABLE TO CLIFFS SHAREHOLDERS	\$108.0	\$(759.8)
OTHER COMPREHENSIVE INCOME (LOSS)		
Changes in pension and other post-retirement benefits, net of tax	5.4	28.8
Unrealized net gain on marketable securities, net of tax	_	0.8
Unrealized net gain on foreign currency translation	4.4	168.0
Unrealized net loss on derivative financial instruments, net of tax	(3.5)	(0.8)
OTHER COMPREHENSIVE INCOME	6.3	196.8
OTHER COMPREHENSIVE LOSS (INCOME) ATTRIBUTABLE TO THE	(0.6)	10.8
NONCONTROLLING INTEREST	(0.0)	10.8
TOTAL COMPREHENSIVE INCOME (LOSS) ATTRIBUTABLE TO CLIFFS	\$113.7	\$(552.2)
SHAREHOLDERS	φ113./	\$(332.2)

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

(In Millions)

Table of Contents

Statements of Unaudited Condensed Consolidated Cash Flows Cliffs Natural Resources Inc. and Subsidiaries

(In Mil			
	Three M	Ionths	
	Ended		
	March 3		
	2016	2015	
OPERATING ACTIVITIES			
Net income (loss)	\$116.8	\$(761.7)	
Adjustments to reconcile net income (loss) to net cash used by operating activities:			
Depreciation, depletion and amortization	35.2	33.0	
Impairment of long-lived assets		76.6	
Deferred income taxes		165.8	
Gain on extinguishment/restructuring of debt	(178.8)	(313.7)	
(Gain) loss on deconsolidation, net of cash deconsolidated	(3.8)	776.1	
Other	18.5	31.6	
Changes in operating assets and liabilities:			
Receivables and other assets	38.5	71.7	
Product inventories	(66.1)	(154.9)	
Payables, accrued expenses and other current liabilities	(86.8)	(152.7)	
Net cash used by operating activities	(126.5)	(228.2)	
INVESTING ACTIVITIES			
Purchase of property, plant and equipment	(10.4)	(15.9)	
Other investing activities	5.5	0.2	
Net cash used by investing activities	(4.9)	(15.7)	
FINANCING ACTIVITIES			
Repayment of equipment loans	(72.9)	_	
Distributions of partnership equity	(11.1)	_	
Debt issuance costs	(5.2)	(33.1)	
Proceeds from first lien notes offering		503.5	
Repurchase of debt	_	(133.3)	
Borrowings under credit facilities	_	295.0	
Repayment under credit facilities		(295.0)	
Preferred stock dividends		(12.8)	
Other financing activities	(4.2)	(14.3)	
Net cash provided (used) by financing activities	(93.4)	310.0	
EFFECT OF EXCHANGE RATE CHANGES ON CASH	(0.5)	(1.3)	
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(225.3)	64.8	
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	285.2	290.9	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$59.9	\$355.7	
The accompanying notes are an integral part of these unaudited condensed consolidations are an integral part of these unaudited condensed consolidations.	ated finan	cial statements	s.

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See NOTE 17 - CASH FLOW INFORMATION.

Cliffs Natural Resources Inc. and Subsidiaries

Notes to Unaudited Condensed Consolidated Financial Statements

NOTE 1 - BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

The accompanying unaudited condensed consolidated financial statements have been prepared in accordance with SEC rules and regulations and, in the opinion of management, include all adjustments (consisting of normal recurring adjustments) necessary to present fairly, the financial position, results of operations, comprehensive income and cash flows for the periods presented. The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Management bases its estimates on various assumptions and historical experience, which are believed to be reasonable; however, due to the inherent nature of estimates, actual results may differ significantly due to changed conditions or assumptions. The results of operations for the three months ended March 31, 2016 are not necessarily indicative of results to be expected for the year ending December 31, 2016 or any other future period. These unaudited condensed consolidated financial statements should be read in conjunction with the financial statements and notes included in our Annual Report on Form 10-K for the year ended December 31, 2015. As more fully described in the Form 10-K for the year ended December 31, 2015, in January 2015, we announced that the Bloom Lake Group commenced CCAA proceedings (the "Bloom Filing") with the Quebec Superior Court (Commercial Division) in Montreal (the "Montreal Court"). Effective January 27, 2015, following the Bloom Filing, we deconsolidated the Bloom Lake Group and certain other wholly-owned subsidiaries comprising substantially all of our Canadian operations. Additionally, on May 20, 2015, the Wabush Group commenced CCAA proceedings (the "Wabush Filing") in the Montreal Court, which resulted in the deconsolidation of the remaining Wabush Group entities that were not previously deconsolidated. Financial results prior to the respective deconsolidations of the Bloom Lake and Wabush Groups and subsequent expenses directly associated with the Canadian Entities are included in our financial statements and classified within discontinued operations.

Also, for the majority of 2015, we operated two metallurgical coal operations in Alabama and West Virginia. In December 2015, we completed the sale of these two metallurgical coal operations, which marked our exit from the coal business. As of March 31, 2015, management determined that our North American Coal operating segment met the criteria to be classified as held for sale under ASC 205, Presentation of Financial Statements. As such, all presented North American Coal operating segment results are included and classified within discontinued operations in our financial statements.

Refer to NOTE 14 - DISCONTINUED OPERATIONS for further discussion of the Eastern Canadian Iron Ore and North American Coal segments discontinued operations.

We report our results from continuing operations in two reportable segments: U.S. Iron Ore and Asia Pacific Iron Ore. Basis of Consolidation

The unaudited condensed consolidated financial statements include our accounts and the accounts of our wholly-owned and majority-owned subsidiaries, including the following operations as of March 31, 2016:

Name	Location	Ownership Interest	Operation	Operations		
Northshore	Minnesota	100.0%	Iron Ore	Active		
United Taconite	Minnesota	100.0%	Iron Ore	Active		
Tilden	Michigan	85.0%	Iron Ore	Active		
Empire	Michigan	79.0%	Iron Ore	Active		
Koolyanobbing	Western Australia	100.0%	Iron Ore	Active		
Intercompany transactions and balances are eliminated upon consolidation.						

Table of Contents

Equity Method Investments

Our 23 percent ownership interest in Hibbing is recorded as an equity method investment. As of March 31, 2016 and December 31, 2015, our investment in Hibbing was \$1.7 million and \$2.4 million, respectively, classified as Other liabilities in the Statements of Unaudited Condensed Consolidated Financial Position.

Foreign Currency

Our financial statements are prepared with the U.S. dollar as the reporting currency. The functional currency of our Australian subsidiaries is the Australian dollar. The functional currency of all other international subsidiaries is the U.S. dollar. The financial statements of international subsidiaries are translated into U.S. dollars using the exchange rate at each balance sheet date for assets and liabilities and a weighted average exchange rate for each period for revenues, expenses, gains and losses. Where the local currency is the functional currency, translation adjustments are recorded as Accumulated other comprehensive loss. Income taxes generally are not provided for foreign currency translation adjustments. To the extent that monetary assets and liabilities, inclusive of intercompany notes, are recorded in a currency other than the functional currency, these amounts are remeasured each reporting period, with the resulting gain or loss being recorded in the Statements of Unaudited Condensed Consolidated Operations.

Transaction gains and losses resulting from remeasurement of short-term intercompany loans are included in Miscellaneous - net in our Statements of Unaudited Condensed Consolidated Operations.

For the three months ended March 31, 2016, net losses of \$1.2 million related to the impact of transaction gains and losses resulting from remeasurement. Of these amounts, for the three months ended March 31, 2016, gains of \$0.8 million and losses of \$2.4 million, respectively, resulted from remeasurement of cash and cash equivalents and remeasurement of certain obligations. For the three months ended March 31, 2015, net gains of \$13.5 million related to the impact of transaction gains and losses resulting from remeasurement. Of these transaction gains, for the three months ended March 31, 2015, gains of \$12.4 million and gains of \$1.5 million, respectively, resulted from remeasurement of short-term intercompany loans and cash and cash equivalents.

Significant Accounting Policies

A detailed description of our significant accounting policies can be found in the audited financial statements for the fiscal year ended December 31, 2015 included in our Annual Report on Form 10-K filed with the SEC. There have been no material changes in our significant accounting policies and estimates from those disclosed therein. Recent Accounting Pronouncements

Issued and Not Effective

In February 2016, the FASB issued ASU No. 2016-02, Leases. The new standard requires recognition of lease assets and lease liabilities for leases previously classified as operating leases. The guidance is effective for fiscal years beginning after December 15, 2018. We are currently reviewing the guidance and assessing the impact on our consolidated financial statements.

In March 2016, the FASB issued ASU No. 2016-09, Stock Compensation - Improvements to Employee Share-Based Payment Accounting. The new standard is intended to simplify several aspects of the accounting for share-based payment award transactions. The guidance is effective for fiscal years beginning after December 15, 2016, and early adoption is permitted. We are currently reviewing the guidance and assessing the potential impact on our consolidated financial statements.

NOTE 2 - SEGMENT REPORTING

Our continuing operations are organized and managed according to geographic location: U.S. Iron Ore and Asia Pacific Iron Ore. The U.S. Iron Ore segment is comprised of our interests in five U.S. mines that provide iron ore to the integrated steel industry. The Asia Pacific Iron Ore segment is located in Western Australia and provides iron ore to the seaborne market for Asian steel producers. There were no intersegment revenues in the first three months of 2016 or 2015.

We have historically evaluated segment performance based on sales margin, defined as revenues less cost of goods sold, and operating expenses identifiable to each segment. Additionally, we evaluate segment performance based on EBITDA, defined as net income (loss) before interest, income taxes, depreciation, depletion and amortization, and Adjusted EBITDA, defined as EBITDA excluding certain items such as impacts of discontinued operations,

extinguishment/restructuring of debt, severance and contractor termination costs, foreign currency remeasurement, and intersegment corporate allocations of SG&A costs. We use and believe that investors benefit from referring to these

Table of Contents

measures in evaluating operating and financial results, as well as in planning, forecasting and analyzing future periods as these financial measures approximate the cash flows associated with the operational earnings.

The following tables present a summary of our reportable segments for the three months ended March 31, 2016 and 2015, including a reconciliation of segment sales margin to Income from Continuing Operations Before Income Taxes and a reconciliation of Net Income (Loss) to EBITDA and Adjusted EBITDA:

	(In Millions)			
	Three Months Ended			
	March 31,			
	2016	2015		
Revenues from product sales and services:				
U.S. Iron Ore	\$185.5 61 %	\$311.8 70 %		
Asia Pacific Iron Ore	120.0 39 %	134.2 30 %		
Total revenues from product sales and services	\$305.5 100%	\$446.0 100%		
Sales margin:				
U.S. Iron Ore	\$13.2	\$80.0		
Asia Pacific Iron Ore	17.7	0.8		
Sales margin	30.9	80.8		
Other operating expense	(31.2)	(8.9)		
Other income	122.1	270.0		
Income from continuing operations before income taxes	\$121.8	\$341.9		

Net Income (Loss)		Ionths
Less:	(5.6.0)	(440
Interest expense, net	(56.8)	
Income tax expense	(7.6)	
Depreciation, depletion and amortization EBITDA		(33.0)
Less:	\$210.4	\$(509.5)
Impact of discontinued operations	2.6	(929.6)
Gain on extinguishment/restructuring of debt		
Severance and contractor termination costs	(0.1)	
Foreign exchange remeasurement	(1.2)	
Adjusted EBITDA	\$36.3	
110,0000 2211211	Ψ υ ο ι υ	Ψ>
EBITDA:		
U.S. Iron Ore	\$41.4	\$101.6
Asia Pacific Iron Ore	22.3	18.0
Other		(629.1)
Total EBITDA	\$216.4	\$(509.5)
A Landa I EDITED A		
Adjusted EBITDA:	0.46.1	Φ10 5 1
U.S. Iron Ore		\$105.1
Asia Pacific Iron Ore	23.0	
Other Total A divisted EDITD A	(32.8) \$36.3	
Total Adjusted EBITDA	(In Mi	
	Three	iliolis)
	Month	c
	Ended	3
	March	31
	2016	-
Depreciation, depletion and amortization:		
U.S. Iron Ore	\$26.9	\$21.7
Asia Pacific Iron Ore	6.8	6.3
Other	1.5	1.8
Total depreciation, depletion and amortization	n \$35.2	\$29.8
Control of the control		
Capital additions ¹ :	¢15	¢0.5
U.S. Iron Ore		\$9.5
Asia Pacific Iron Ore		3.4
Other Total conital additions		0.4
Total capital additions	\$6.8	\$13.3

¹ Includes capital lease additions and non-cash accruals. Refer to NOTE 17 - CASH FLOW INFORMATION.

Table of Contents

A summary of assets by segment is as follows:

(In Millions)

March 31, December 31,

2016 2015

Assets:

 U.S. Iron Ore
 \$1,475.1
 \$1,476.4

 Asia Pacific Iron Ore
 180.6
 202.5

 Total segment assets
 1,655.7
 1,678.9

 Corporate
 230.1
 441.7

 Assets of Discontinued Operations
 0.5
 14.9

 Total assets
 \$1,886.3
 \$2,135.5

NOTE 3 - INVENTORIES

The following table presents the detail of our Inventories in the Statements of Unaudited Condensed Consolidated Financial Position as of March 31, 2016 and December 31, 2015:

(In Millions)

	March 3	31, 2016		Decemb	per 31, 20	15
Segment	FinishedWork-in Total		FinishedWork-in Total			
Segment	Goods	Process	Inventory	Goods	Process	Inventory
U.S. Iron Ore	\$312.3	\$ 25.0	\$ 337.3	\$252.3	\$ 11.7	\$ 264.0
Asia Pacific Iron Ore	22.1	46.9	69.0	20.8	44.8	65.6
Total	\$334.4	\$ 71.9	\$ 406.3	\$273.1	\$ 56.5	\$ 329.6

NOTE 4 - PROPERTY, PLANT AND EQUIPMENT

The following table indicates the value of each of the major classes of our consolidated depreciable assets as of March 31, 2016 and December 31, 2015:

	(In Millions)		
	March 31,	December 3	1,
	2016	2015	
Land rights and mineral rights	\$500.5	\$ 500.5	
Office and information technology	57.9	71.0	
Buildings	60.5	60.4	
Mining equipment	597.4	594.0	
Processing equipment	519.4	516.8	
Electric power facilities	47.3	46.4	
Land improvements	24.8	24.8	
Asset retirement obligation	67.1	87.9	
Other	29.2	28.2	
Construction in-progress	42.9	40.3	
	1,947.0	1,970.3	
Allowance for depreciation and depletion	(937.4)	(911.3)
	\$1,009.6	\$ 1,059.0	

We recorded depreciation and depletion expense of \$33.8 million and \$28.7 million in the Statements of Unaudited Condensed Consolidated Operations for the three months ended March 31, 2016 and March 31, 2015, respectively. NOTE 5 - DEBT AND CREDIT FACILITIES

The following represents a summary of our long-term debt as of March 31, 2016 and December 31, 2015: (\$ in Millions)

March 31, 2016

Debt Instrument	Annual Effective Interest Rate	Total Principal Amount	Debt Issuance Costs	Undiscounted Interest/(Unam Discounts)	orti	Total zed Debt	
\$700 Million 4.875% 2021 Senior Notes	4.89%	\$336.2	\$ (1.3)	\$ (0.2)	\$334.7	(1)
\$1.3 Billion Senior Notes:							
\$500 Million 4.80% 2020 Senior Notes	4.83%	261.9	(0.9)	(0.3)	260.7	(2)
\$800 Million 6.25% 2040 Senior Notes	6.34%	298.4	(2.6)	(3.5)	292.3	(3)
\$400 Million 5.90% 2020 Senior Notes	5.98%	225.6	(0.7)	(0.6)	224.3	(4)
\$500 Million 3.95% 2018 Senior Notes	6.12%	283.6	(0.8)	(0.9)	281.9	(5)
\$540 Million 8.25% 2020 First Lien Notes	9.97%	540.0	(9.8)	(30.5)	499.7	
\$218.5 Million 8.00% 2020 1.5 Lien Notes	N/A	218.5	_	78.8		297.3	(6)
\$544.2 Million 7.75% 2020 Second Lien Notes	15.55%	430.1	(7.1)	(99.5)	323.5	(7)
\$550 Million ABL Facility: ABL Facility	N/A	550.0	N/A	N/A		 2.2	(8)

Fair Value Adjustment to Interest Rate

Hedge

 Total debt
 \$3,144.3
 \$2,516.6

 Less: Current portion
 17.5

 Long-term debt
 \$2,499.1

(\$ in Millions) December 31, 2015

Debt Instrument	Annual Effective Interest	Annual Effective Interest Total Debt Unamor Principal Issuance		ize	dTotal			
Debt instrument	Rate	Amount	Costs		Discounts		Debt	
\$700 Million 4.875% 2021 Senior Notes	4.89%	\$412.5	\$ (1.7)	\$ (0.2)	\$410.6	
\$1.3 Billion Senior Notes:								
\$500 Million 4.80% 2020 Senior Notes	4.83%	306.7	(1.1)	(0.4)	305.2	
\$800 Million 6.25% 2040 Senior Notes	6.34%	492.8	(4.3)	(5.8)	482.7	
\$400 Million 5.90% 2020 Senior Notes	5.98%	290.8	(1.1)	(0.8)	288.9	
\$500 Million 3.95% 2018 Senior Notes	6.30%	311.2	(0.9))	(1.2)	309.1	
\$540 Million 8.25% 2020 First Lien Notes	9.97%	540.0	(10.5))	(32.1)	497.4	
\$544.2 Million 7.75% 2020 Second Lien Notes	15.55%	544.2	(9.5)	(131.5)	403.2	
\$550 Million ABL Facility:								
ABL Facility	N/A	550.0	N/A		N/A		_	(9)
Fair Value Adjustment to Interest Rate							2.3	
Hedge							2.3	
Total debt		\$3,448.2					\$2,699.4	4

On March 2, 2016, we exchanged as part of an exchange offer \$76.3 million of the 4.875 percent senior notes for (1)\$30.5 million of the 8.00 percent 1.5 lien notes that are recorded at a carrying value of \$41.5 million, including undiscounted interest payments as of March 31, 2016.

On March 2, 2016, we exchanged as part of an exchange offer \$44.7 million of the 4.80 percent senior notes for (2)\$17.9 million of the 8.00 percent 1.5 lien notes that are recorded at a carrying value of \$24.4 million, including undiscounted interest payments as of March 31, 2016.

On March 2, 2016, we exchanged as part of an exchange offer \$194.4 million of the 6.25 percent senior notes for (3)\$75.8 million of the 8.00 percent 1.5 lien notes that are recorded at a carrying value of \$103.0 million, including undiscounted interest payments as of March 31, 2016.

On March 2, 2016, we exchanged as part of an exchange offer \$65.1 million of the 5.90 percent senior notes for (4)\$26.0 million of the 8.00 percent 1.5 lien notes that are recorded at a carrying value of \$35.4 million, including undiscounted interest payments as of March 31, 2016.

On March 2, 2016, we exchanged as part of an exchange offer \$17.6 million of the 3.95 percent senior notes for

- \$11.4 million of the 8.00 percent 1.5 lien notes that are recorded at a carrying value of \$15.5 million, including undiscounted interest payments as of March 31, 2016. Additionally, during the first quarter of 2016 we entered into a debt for equity exchange, see NOTE 15 - CAPITAL STOCK for further discussion of this transaction. See the section entitled "\$218.5 million 8.00 percent 2020 Senior Secured 1.5 Lien Notes - 2016 Exchange Offers"
- below for further discussion related to this instrument. As of March 31, 2016, \$17.5 million of the undiscounted (6). interest is recorded as current and classified as Other current liabilities in the Statements of Unaudited Condensed Consolidated Financial Position.

On March 2, 2016, we exchanged as part of an exchange offer \$114.1 million of the 7.75 percent senior notes for (7)\$57.0 million of the 8.00 percent 1.5 lien notes that are recorded at a carrying value of \$77.5 million, including

undiscounted interest payments as of March 31, 2016.

As of March 31, 2016, no loans were drawn under the ABL Facility and we had total availability of \$368.9 million

(8) as a result of borrowing base limitations. As of March 31, 2016, the principal amount of letter of credit obligations totaled \$110.3 million, thereby further reducing available borrowing capacity on our ABL Facility to \$258.6 million.

Table of Contents

As of December 31, 2015, no loans were drawn under the ABL Facility and we had total availability of \$366.0 million as a result of borrowing base limitations. As of December 31, 2015, the principal amount of letter of credit obligations totaled \$186.3 million and commodity hedge obligations totaled \$0.5 million, thereby further reducing available borrowing capacity on our ABL Facility to \$179.2 million.

\$218.5 million 8.00 percent 2020 Senior Secured 1.5 Lien Notes - 2016 Exchange Offers

On March 2, 2016, we entered into an indenture among the Company, the guarantors party thereto and U.S. Bank National Association, as trustee and notes collateral agent, relating to our issuance of \$218.5 million aggregate principal amount of 8.00 percent 1.5 Lien Senior Secured Notes due 2020 (the "1.5 Lien Notes"). The 1.5 Lien Notes were issued on March 2, 2016 in exchange offers for certain of our existing senior notes.

The 1.5 Lien Notes bear interest at a rate of 8.00 percent per annum. Interest on the 1.5 Lien Notes is payable semi-annually in arrears on March 31 and September 30 of each year, commencing on September 30, 2016. The 1.5 Lien Notes mature on September 30, 2020 and are secured senior obligations of the Company.

The 1.5 Lien Notes are jointly and severally and fully and unconditionally guaranteed on a senior secured basis by substantially all of our material U.S. subsidiaries and are secured (subject in each case to certain exceptions and permitted liens) on (i) a junior first-priority basis by substantially all of our U.S. assets, other than the ABL collateral (the "Notes Collateral"), which secures the 8.25 percent senior first lien notes due 2020 (the "First Lien Notes") obligations on a senior first-priority basis, the 7.75 percent senior second lien notes due 2020 (the "Second Lien Notes") obligations on a second-priority basis and the ABL Facility obligations on a third-priority basis, and (ii) a junior second-priority basis by our ABL collateral, which secures our ABL obligations on a first-priority basis, the First Lien Notes obligations on a senior second-priority basis and the Second Lien Notes obligations on a third-priority basis.

The terms of the 1.5 Lien Notes are governed by the 1.5 Lien Notes indenture. The 1.5 Lien Notes indenture contains customary covenants that, among other things, limit our ability to incur certain secured indebtedness, create liens on principal property and the capital stock or debt of a subsidiary that owns a principal property, use proceeds of dispositions of collateral, enter into certain sale and leaseback transactions, merge or consolidate with another company and transfer or sell all or substantially all of our assets. Upon the occurrence of a "change of control triggering event," as defined in the 1.5 Lien Notes indenture, we are required to offer to repurchase the 1.5 Lien Notes at 101 percent of the aggregate principal amount thereof, plus any accrued and unpaid interest, if any, to, but excluding, the repurchase date.

We may redeem any of the 1.5 Lien Notes beginning on September 30, 2017. The initial redemption price is 104 percent of their principal amount, plus accrued and unpaid interest, if any, to, but excluding, the redemption date. The redemption price will decline after September 30, 2017 and will be 100 percent of its principal amount, plus accrued interest, beginning on September 30, 2019. We may also redeem some or all of the 1.5 Lien Notes at any time and from time to time prior to September 30, 2017 at a price equal to 100 percent of the principal amount thereof plus a "make-whole" premium, plus accrued and unpaid interest, if any, to, but excluding, the redemption date. In addition, at any time and from time to time on or prior to September 30, 2017, we may redeem in the aggregate up to 35 percent of the original aggregate principal amount of the 1.5 Lien Notes (calculated after giving effect to any issuance of additional 1.5 Lien Notes) with the net cash proceeds from certain equity offerings, at a redemption price of 108 percent, plus accrued and unpaid interest, if any, to, but excluding, the redemption date, so long as at least 65 percent of the original aggregate principal amount of the 1.5 Lien Notes (calculated after giving effect to any issuance of additional 1.5 Lien Notes) issued under the 1.5 Lien Notes indenture remain outstanding after each such redemption. The 1.5 Lien Notes indenture contains customary events of default, including failure to make required payments, failure to comply with certain agreements or covenants, failure to pay or acceleration of certain other indebtedness, certain events of bankruptcy and insolvency and failure to pay certain judgments. An event of default under the 1.5 Lien Notes indenture will allow either the trustee or the holders of at least 25 percent in aggregate principal amount of the then-outstanding 1.5 Lien Notes issued under the 1.5 Lien Notes indenture to accelerate, or in certain cases, will automatically cause the acceleration of, the amounts due under the 1.5 Lien Notes.

We accounted for the 1.5 Lien Notes exchange as a TDR. For an exchange classified as TDR, if the future undiscounted cash flows of the newly issued debt are less than the net carrying value of the original debt, the carrying value of the newly issued debt is adjusted to the future undiscounted cash flow amount, a gain is recorded for the difference and no future interest expense is recorded. All future interest payments on the newly issued debt reduce the carrying value. Accordingly, we recognized a gain of \$174.3 million in the Gain on extinguishment/restructuring of debt in the Statements of Unaudited Condensed Consolidated Operations. As a result, our reported interest expense will be less than the contractual interest payments throughout the term of the 1.5 Lien Notes. Debt issuance costs

incurred of \$5.2 million related to the notes exchange were expensed and were included in the Gain on extinguishment/restructuring of debt in the Statements of Unaudited Condensed Consolidated Operations as of March 31, 2016.

Letters of Credit

We issued standby letters of credit with certain financial institutions in order to support business obligations including, but not limited to, workers compensation and environmental obligations. As of March 31, 2016 and December 31, 2015, these letter of credit obligations totaled \$110.3 million and \$186.3 million, respectively.

Debt Maturities

The following represents a summary of our maturities of debt instruments, excluding borrowings on the ABL Facility, based on the principal amounts outstanding at March 31, 2016:

	(In
	Millions)
	Maturities
	of Debt
2016 (April 1 - December 31)	\$—
2017	
2018	283.6
2019	
2020	1,676.1
2021	336.2
2022 and thereafter	298.4
Total maturities of debt	\$2,594.3
NOTE 6 - FAIR VALUE MEA	ASUREMENTS

We have various financial instruments that require fair value measurements classified as Level 1, Level 2 and Level 3 of the fair value hierarchy. The following discussion represents the assets and liabilities measured at fair value at March 31, 2016 and December 31, 2015.

There were no Level 1 financial assets as of March 31, 2016. Financial assets classified in Level 1 as of December 31, 2015, include money market funds of \$30.0 million. The valuation of these instruments is based upon unadjusted quoted prices for identical assets in active markets.

The derivative financial assets classified within Level 3 at March 31, 2016 and December 31, 2015 primarily relate to a freestanding derivative instrument related to certain supply agreements with one of our U.S. Iron Ore customers. The agreements include provisions for supplemental revenue or refunds based on the customer's annual steel pricing at the time the product is consumed in the customer's blast furnaces. We account for this provision as a derivative instrument at the time of sale and adjust this provision to fair value as an adjustment to Product revenues each reporting period until the product is consumed and the amounts are settled. The fair value of the instrument is determined using a market approach based on an estimate of the annual realized price of hot-rolled steel at the steelmaker's facilities, and takes into consideration current market conditions and nonperformance risk. The Level 3 derivative assets and liabilities also consisted of derivatives related to certain provisional pricing arrangements with our U.S. Iron Ore and Asia Pacific Iron Ore customers at March 31, 2016 and December 31, 2015. These provisional pricing arrangements specify provisional price calculations, where the pricing mechanisms generally are based on market pricing, with the final revenue rate to be based on market inputs at a specified point in time in the future, per the terms of the supply agreements. The difference between the estimated final revenue at the date of sale and the estimated final revenue rate is characterized as a derivative and is required to be accounted for separately once the revenue has been recognized. The derivative instrument is adjusted to fair value through Product revenues each reporting period based upon current market data and forward-looking estimates provided by management until the final revenue rate is determined.

Table of Contents

The following table illustrates information about quantitative inputs and assumptions for the derivative assets and derivative liabilities categorized in Level 3 of the fair value hierarchy:

Qualitative/Quantitative Information About Level 3 Fair Value Measurements

	(In Millions) Fair Value at March 31, 2016	Balance Sheet Location	Valuation Technique	Unobservable Input	Range or Point Estimate per dry metric ton (Weighted Average)
Provisional Pricing Arrangements	\$ 3.3 \$ 6.2	Other current assets Other current	Market Approach	Management's Estimate of 62% Fe	\$54
Customer Supply Agreement	\$ 5.7	liabilities Other current assets	Market Approach	Hot-Rolled Steel Estimate	\$405 - \$450 (\$430)

The significant unobservable input used in the fair value measurement of the reporting entity's provisional pricing arrangements is management's estimate of 62 percent Fe fines spot price based upon current market data, including historical seasonality and forward-looking estimates determined by management. Significant increases or decreases in this input would result in a significantly higher or lower fair value measurement, respectively.

The significant unobservable input used in the fair value measurement of the reporting entity's customer supply agreement is the future hot-rolled steel price that is estimated based on projections provided by the customer, current market data, analysts' projections and forward-looking estimates determined by management. Significant increases or decreases in this input would result in a significantly higher or lower fair value measurement, respectively.

We recognize any transfers between levels as of the beginning of the reporting period. There were no transfers between Level 1 and Level 2 of the fair value hierarchy during the three months ended March 31, 2016 or 2015. The following tables represent a reconciliation of the changes in fair value of financial instruments measured at fair value on a recurring basis using significant unobservable inputs (Level 3) for the three months ended March 31, 2016 and 2015.

	Deriva	s (Level
Beginning balance		\$63.2
Total gains (losses)		
Included in earnings	11.2	10.1
Settlements	(10.0)	(38.8)
Transfers into Level 3		
Transfers out of Level 3		
Ending balance - March 31	\$9.0	\$34.5
Total gains for the period included in earnings attributable to the change in unrealized gains on assets still held at the reporting date	\$3.6	\$10.1

	(In Millions)
	Derivative
	Liabilities
	(Level 3)
	Three Months
	Ended
	March 31,
	2016 2015
Beginning balance	\$(3.4) \$(9.5)
Total gains (losses)	
Included in earnings	(5.6) (16.2)
Settlements	2.8 9.5
Transfers into Level 3	
Transfers out of Level 3	
Ending balance - March 31	\$(6.2) \$(16.2)
Total losses for the period included in earnings attributable to the change in unrealized losses on liabilities still held at the reporting date	\$(4.4) \$(16.2)

Gains and losses included in earnings are reported in Product revenues in the Statements of Unaudited Condensed Consolidated Operations for the three months ended March 31, 2016 and 2015.

The carrying amount for certain financial instruments (e.g., Accounts receivable, net, Accounts payable and Accrued expenses) approximates fair value and, therefore, has been excluded from the table below. A summary of the carrying amount and fair value of other financial instruments at March 31, 2016 and December 31, 2015 were as follows:

(In Millions)

		March 31, 2016		December 2015	r 31,
	Classification	Carrying	Fair	Carrying	Fair
	Classification	Value	Value	Value	Value
Long-term debt:					
Senior Notes—\$700 million	Level 1	\$334.7	\$98.0	\$410.6	\$69.4
Senior Notes—\$1.3 billion	Level 1	553.0	165.2	787.9	137.4
Senior Notes—\$400 million	Level 1	224.3	70.2	288.9	52.8
Senior Notes—\$500 million	Level 1	281.9	138.0	309.1	87.1
Senior First Lien Notes —\$540 million	Level 1	499.7	466.9	497.4	414.5
Senior 1.5 Lien Notes —\$218.5 million	Level 2	297.3	94.0	_	_
Senior Second Lien Notes —\$544.2 million	Level 1	323.5	141.9	403.2	134.7
ABL Facility	Level 2	_	_	_	_
Fair value adjustment to interest rate hedge	Level 2	2.2	2.2	2.3	2.3
Total long-term debt		\$2,516.6	\$1,176.4	\$2,699.4	\$898.2

The fair value of long-term debt was determined using quoted market prices based upon current borrowing rates. The ABL Facility is variable rate interest and approximates fair value. See NOTE 5 - DEBT AND CREDIT FACILITIES for further information.

NOTE 7 - PENSIONS AND OTHER POSTRETIREMENT BENEFITS

We offer defined benefit pension plans, defined contribution pension plans and other postretirement benefit plans, primarily consisting of retiree healthcare benefits, to most employees in the United States as part of a total compensation and benefits program. We do not have employee retirement benefit obligations at our Asia Pacific Iron Ore operations. The defined benefit pension plans largely are noncontributory and benefits generally are based on employees' years of service and average earnings for a defined period prior to retirement or a minimum formula. Historically, we selected a single-weighted discount rate to be used for all pension and other postretirement benefit plans based on the 10th to 90th percentile results. Beginning January 1, 2016, we elected to select a separate discount rate for each plan, based on 40th to 90th percentile results. The discount rates are determined by matching the projected cash flows used to determine the projected benefit obligation and accumulated postretirement benefit obligation to a projected yield curve of 688 Aa graded bonds. These bonds are either noncallable or callable with make-whole provisions. We made this change in order to more precisely measure our service and interest costs, by improving the correlation between projected benefit cash flows and the corresponding spot yield curve rates. As this change is treated as a change in estimate, the impact is reflected in the first quarter of the current fiscal year and prospectively, and historical measurements of service and interest cost were not affected.

This change in estimate is anticipated to reduce our current year annual net periodic benefit expense by approximately \$8.4 million for our pension plans and by approximately \$2.3 million for our other postretirement benefit plans. Accordingly, for the quarter ended March 31, 2016, total service cost and interest cost for the defined benefit pension and other postretirement benefit plans were \$12.0 million and \$2.7 million, respectively, a reduction of \$2.1 million and \$0.6 million, respectively, as a result of implementing the new approach.

The following are the components of defined benefit pension and OPEB expense for the three months ended March 31, 2016 and 2015:

(T.) (1111)

Defined Benefit Pension Expense

	(In Mi	llıons)
	Three	
	Month	ıs
	Ended	l
	March	ı 31,
	2016	2015
Service cost	\$4.5	\$6.3
Interest cost	7.5	9.4
Expected return on plan assets	(13.7)	(14.9)
Amortization:		
Prior service costs	0.5	0.6
Net actuarial loss	5.3	5.4
Curtailments/settlements	_	0.3
Net periodic benefit cost to continuing operations	\$4.1	\$7.1

Other Postretirement Benefits Expense

	(In Millions)
	Three
	Months
	Ended
	March 31,
	2016 2015
Service cost	\$0.4 \$1.5
Interest cost	2.3 3.3
Expected return on plan assets	(4.3) (4.6)
Amortization:	
Prior service credits	(0.9)(0.9)
Net actuarial loss	1.4 3.1
Net periodic benefit cost to continuing operations	\$(1.1) \$2.4

Net periodic benefit cost to continuing operations \$(1.1) \$2.4

We made pension contributions of \$0.3 million for the three months ended March 31, 2016, compared to pension contributions of \$3.9 million for the three months ended March 31, 2015. OPEB contributions are typically made on an annual basis in the first quarter of each year, but due to plan funding requirements being met, no OPEB contributions were required or made for the three months ended March 31, 2016 and March 31, 2015.

NOTE 8 - STOCK COMPENSATION PLANS

Employees' Plans

During the first quarter of 2016, the Compensation and Organization Committee of the Board of Directors approved grants under the 2015 Equity Plan of 3.4 million restricted share units to certain officers and employees with a grant date of February 23, 2016. The restricted share units granted under this award are subject to continued employment through the vesting date of December 31, 2018.

NOTE 9 - INCOME TAXES

Our 2016 estimated annual effective tax rate before discrete items is approximately 6.8 percent. The annual effective tax rate differs from the U.S. statutory rate of 35 percent primarily due to deductions for percentage depletion in excess of cost depletion related to U.S. operations and the placement of valuation allowances against deferred tax assets generated in the current year. A comparable annual effective tax rate has not been provided for the three months ended 2015 as our loss for the three months ended March 31, 2015 exceeded the anticipated ordinary loss for the full year and, therefore, our tax expense recorded was calculated using actual year-to-date amounts rather than an estimated annual effective tax rate.

There were discrete items booked in the first quarter of 2016 of approximately \$0.2 million. These adjustments relate primarily to quarterly interest accrued on reserves for uncertain tax positions. There were discrete items booked in the first three months of 2015 of approximately \$167.5 million. These items were largely related to the recording of valuation allowances against existing deferred tax assets as a result of the determination that these would no longer be realizable.

NOTE 10 - LEASE OBLIGATIONS

We lease certain mining, production and other equipment under operating and capital leases. The leases are for varying lengths, generally at market interest rates and contain purchase and/or renewal options at the end of the terms. Our operating lease expense was \$2.4 million for the three months ended March 31, 2016, compared with \$4.3 million for the same period in 2015.

Future minimum payments under capital leases and non-cancellable operating leases at March 31, 2016 are as follows:

(In Millions)

(/
Capital	Operating
Leases	Leases
\$19.1	\$ 5.9
23.3	7.3
18.9	6.6
10.4	4.8
9.5	4.9
9.5	5.0
\$90.7	\$ 34.5
17.5	
\$73.2(1)	
	Leases \$19.1 23.3 18.9 10.4 9.5 9.5 \$90.7 17.5

⁽¹⁾ The total is comprised of \$18.9 million and \$54.3 million classified as Other current liabilities and Other liabilities, respectively, in the Statements of Unaudited Condensed Consolidated Financial Position at March 31, 2016.

NOTE 11 - ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS

We had environmental and mine closure liabilities of \$216.9 million and \$234.0 million at March 31, 2016 and December 31, 2015, respectively. The following is a summary of the obligations as of March 31, 2016 and December 31, 2015:

	(In Mill March	lions) 3December 31,
	2016	2015
Environmental	\$3.5	\$ 3.6
Mine closure		
LTVSMC	24.5	24.1
Operating mines:		
U.S. Iron Ore	171.4	189.9
Asia Pacific Iron Ore	17.5	16.4
Total mine closure	213.4	230.4
Total environmental and mine closure obligations	216.9	234.0
Less current portion	2.6	2.8
Long term environmental and mine closure obligations	\$214.3	\$ 231.2
Mine Closure		

Mine Closure

The accrued closure obligation for our active mining operations provides for contractual and legal obligations associated with the eventual closure of the mining operations. The accretion of the liability and amortization of the related asset is recognized over the estimated mine lives for each location.

The following represents a rollforward of our asset retirement obligation liability related to our active mining locations for the three months ended March 31, 2016 and for the year ended December 31, 2015:

(In Millions) March 31. December 2016 2015 (1) Asset retirement obligation at beginning of period \$206.3 \$142.4 6.5 Accretion expense 2.5 Exchange rate changes 0.9 (1.1)) Revision in estimated cash flows (20.8) 58.5 Asset retirement obligation at end of period \$188.9 \$206.3

The revisions in the estimated cash flows recorded during the three months ended March 31, 2016 relate primarily to revisions of the timing of the estimated cash flows related to one of our U.S. mines. For the year ended December 31, 2015, the revisions in estimated cash flows recorded during the year related primarily to revisions in the timing of the estimated cash flows and the technology associated with required storm water management systems expected to be implemented subsequent to the indefinite idling of one of our U.S. Iron Ore mines.

NOTE 12 - GOODWILL AND OTHER INTANGIBLE ASSETS AND LIABILITIES Goodwill

The carrying amount of goodwill for the three months ended March 31, 2016 and the year ended December 31, 2015 was \$2.0 million and related to our U.S. Iron Ore operating segment.

Other Intangible Assets and Liabilities

21

The following table is a summary of intangible assets and liabilities as of March 31, 2016 and December 31, 2015:

J	Classification	(In Millio March 31 Gross Carrying	1, 2016		Net d Carrying		Accumulated Amortization	Net Carrying
Definite-lived intangible		Amount			Amount	Amount		Amount
assets: Permits	Other non-current assets	\$78.7	\$ (21.6)	\$ 57.1	\$78.4	\$ (20.2)	\$58.2
Total intangible assets	ussets	\$78.7	\$ (21.6)	\$57.1	\$78.4	\$ (20.2)	\$58.2
Below-market sales contracts	Other current liabilities	\$(23.1)	\$ —		\$(23.1)	\$(23.1)	\$ —	\$(23.1)
Below-market sales contracts	Other liabilities	(205.8)	205.8		_	(205.8)	205.8	_
Total below-market sales contracts		\$(228.9)	\$ 205.8		\$(23.1)	\$(228.9)	\$ 205.8	\$(23.1)

⁽¹⁾ Represents a 12-month rollforward of our asset retirement obligation at December 31, 2015.

Table of Contents

Amortization expense relating to intangible assets was \$1.4 million for the three months ended March 31, 2016 and is recognized in Cost of goods sold and operating expenses in the Statements of Unaudited Condensed Consolidated Operations. Amortization expense relating to intangible assets was \$1.1 million for the comparable period in 2015. The estimated amortization expense relating to intangible assets for the remainder of this year and each of the five succeeding years is as follows:

	(In
	Millions)
	Amount
Year Ending December 31,	
2016 (remaining nine months)	\$ 3.2
2017	5.5
2018	2.5
2019	2.5
2020	2.5
2021	2.5
Total	\$ 18.7

The below-market sales contract is classified as a liability and recognized over the term of the underlying contract, which expires December 31, 2016. For the three months ended March 31, 2016 and March 31, 2015, there were no Product revenues related to the below-market sales contract due to the timing of the Great Lakes shipping season. The remaining \$23.1 million is estimated to be recognized in Product revenues during the remainder of 2016.

NOTE 13 - DERIVATIVE INSTRUMENTS

The following table presents the fair value of our derivative instruments and the classification of each in the Statements of Unaudited Condensed Consolidated Financial Position as of March 31, 2016 and December 31, 2015:

	(In Millions) Derivative Ass	sets			Derivative Lia	bilities		
	March 31, 201	6	December 31 2015	1,	March 31, 201	6	December 31,	2015
Derivative Instrument	Balance Sheet Location	Fair Value	Balance Sheet Location	Fair Value	Balance Sheet Location		Balance Sheet Location	Fair Value
Commodity Contracts		_		_		\$ 0.2	Other current liabilities	\$ 0.6
Customer Supply Agreement	Other current assets	5.7	Other current assets	5.8		_		_
Provisional Pricing Arrangements	Other current assets	3.3	Other current assets	2.0	Other current liabilities	6.2	Other current liabilities	3.4
Total derivatives not designated as hedging instruments under ASC 815		\$ 9.0		\$ 7.8		\$ 6.4		\$ 4.0

Derivatives Not Designated as Hedging Instruments

Customer Supply Agreements

Most of our U.S. Iron Ore long-term supply agreements are comprised of a base price with annual price adjustment factors. The base price is the primary component of the purchase price for each contract. The indexed price adjustment factors are integral to the iron ore supply contracts and vary based on the agreement, but typically include adjustments based upon changes in specified price indices, including those for industrial commodities, energy and cold rolled steel and changes in the Platts IODEX. The pricing adjustments generally operate in the same manner, with each factor

typically comprising a portion of the price adjustment, although the weighting of each factor varies based upon the specific terms of each agreement. In most cases, these adjustment factors have not been finalized at the time our product is sold. In these cases, we historically have estimated the adjustment factors at each reporting period based upon the best third-party information available. The estimates are then adjusted to actual when the information has been finalized.

Table of Contents

The price adjustment factors have been evaluated to determine if they contain embedded derivatives. The price adjustment factors share the same economic characteristics and risks as the host contract and are integral to the host contract as inflation adjustments; accordingly, they have not been separately valued as derivative instruments. Certain of our term supply agreements contain price collars, which typically limit the percentage increase or decrease in prices for our products during any given year.

A certain supply agreement with one U.S. Iron Ore customer provides for supplemental revenue or refunds to the customer based on the customer's average annual steel pricing at the time the product is consumed in the customer's blast furnace. The supplemental pricing is characterized as a freestanding derivative and is required to be accounted for separately once the product is shipped. The derivative instrument, which is finalized based on a future price, is adjusted to fair value as a revenue adjustment each reporting period until the pellets are consumed and the amounts are settled.

We recognized a \$0.1 million net loss in Product revenues in the Statements of Unaudited Condensed Consolidated Operations for the three months ended March 31, 2016, related to the supplemental payments. This compares with Product revenues of \$10.1 million for the comparable period in 2015. Other current assets, representing the fair value of the pricing factors, were \$5.7 million and \$5.8 million in the March 31, 2016 and December 31, 2015 Statements of Unaudited Condensed Consolidated Financial Position, respectively.

Provisional Pricing Arrangements

Certain of our U.S. Iron Ore and Asia Pacific Iron Ore customer supply agreements specify provisional price calculations, where the pricing mechanisms generally are based on market pricing, with the final revenue rate to be based on market inputs at a specified period in time in the future, per the terms of the supply agreements. U.S. Iron Ore sales revenue is primarily recognized when cash is received. For U.S. Iron Ore sales, the difference between the provisionally agreed-upon price and the estimated final revenue rate is characterized as a freestanding derivative and must be accounted for separately once the provisional revenue has been recognized. Asia Pacific Iron Ore sales revenue is initially recorded at the provisionally agreed-upon price with the pricing provision embedded in the receivable. The pricing provision is an embedded derivative that must be bifurcated and accounted for separately from the receivable. Subsequently, the derivative instruments for both U.S. Iron Ore and Asia Pacific Iron Ore are adjusted to fair value through Product revenues each reporting period based upon current market data and forward-looking estimates provided by management until the final revenue rate is determined. At March 31, 2016 and December 31, 2015, we recorded \$3.3 million and \$2.0 million, respectively, as Other current assets in the Statements of Unaudited Condensed Consolidated Financial Position related to our estimate of the final revenue rate with our Asia Pacific Iron Ore customers. At March 31, 2016 and December 31, 2015, we recorded \$6.2 million and \$3.4 million, respectively, as Other current liabilities in the Statements of Unaudited Condensed Consolidated Financial Position related to our estimate of the final revenue rate with our U.S. Iron Ore and Asia Pacific Iron Ore customers. These amounts represent the difference between the provisional price agreed upon with our customers based on the supply agreement terms and our estimate of the final revenue rate based on the price calculations established in the supply agreements. As a result, we recognized a net \$1.5 million decrease and \$16.2 million decrease in Product revenues in the Statements of Unaudited Condensed Consolidated Operations for the three months ended March 31, 2016 and March 31, 2015, respectively, related to these arrangements.

Table of Contents

The following summarizes the effect of our derivatives that are not designated as hedging instruments in the Statements of Unaudited Condensed Consolidated Operations for the three months ended March 31, 2016 and 2015: (In Millions)

			Amour	nt of
		Location of Gain (Loss) Recognized in	Gain (I	Loss)
Derivatives Not Designated as Hedging Instruments		ncome on Derivative	Recogn	nized in
		income on Derivative	Income	e on
			Deriva	tive
			Three I	Months
			Ended	
			March	31,
			2016	2015
	Customer Supply Agreement	Product revenues	(0.1)	10.1
	Provisional Pricing Arrangements	Product revenues	(1.5)	(16.2)
	Foreign Exchange Contracts	Other non-operating income (expense)		(5.9)
	Commodity Contracts	Cost of goods sold and operating expenses		(3.6)
			\$(1.6)	\$(15.6)

Refer to NOTE 6 - FAIR VALUE MEASUREMENTS for additional information. NOTE 14 - DISCONTINUED OPERATIONS

The information below sets forth selected financial information related to operating results of our businesses classified as discontinued operations which include our former North American Coal and Canadian operations. The chart below provides an asset group breakout for each financial statement line impacted by discontinued operations. (In Millions)

		North American Coal	Canadia Operation Eastern Canadia Iron Ore	ons nOther	Total Canadian Operations	Total of Discontinued Operations
Statements of Unaudited Condensed Consolida	ated Operations					
Income (Loss) from Discontinued Operations, net of tax	YTD March, 2016	\$ (1.3)	\$3.8	\$—	\$ 3.8	\$ 2.5
Income (Loss) from Discontinued Operations, net of tax	YTD March 31, 2015	\$ (75.7)	\$(852.7)\$(0.1))\$ (852.8)	\$ (928.5)
Statements of Unaudited Condensed Consolida	ated Financial Posi	tion				
Short-term assets of discontinued operations	As of March 31, 2016	\$ 0.5	\$ —	\$—	\$ <i>—</i>	\$ 0.5
Short-term liabilities of discontinued operations	As of March 31, 2016	\$ 4.3	\$—	\$—	\$ —	\$ 4.3
Short-term assets of discontinued operations	As of December 31, 2015	\$ 14.9	\$—	\$—	\$ <i>—</i>	\$ 14.9
Short-term liabilities of discontinued operations	As of December 31, 2015	\$ 6.9	\$—	\$—	\$ <i>—</i>	\$ 6.9

Non-Cash Operating and Investing Activities

Depreciation, depletion and amortization:	YTD March 31, 2015	\$ 3.2	\$—	\$— \$—	\$ 3.2
Purchase of property, plant and equipment	YTD March 31, 2015	\$ 2.5	\$—	\$— \$—	\$ 2.5
Impairment of long-lived assets	YTD March 31, 2015	\$ 73.4	\$—	\$— \$—	\$ 73.4

North American Coal Operations

Loss on Discontinued Operations

Our previously reported North American Coal operating segment results are classified as discontinued operations for all periods presented. The closing of the sale of our Oak Grove and Pinnacle mines on December 22, 2015, completed a strategic shift in our business.

	(In Millions)		
	Three Months		
	Ended		
	March	31,	
Loss from Discontinued Operations	2016	2015	
Revenues from product sales and services	\$—	\$116.6	
Cost of goods sold and operating expenses	_	(107.3)	
Sales margin	_	9.3	
Other operating expense	(1.2)	(11.3)	
Other expense		(0.4)	
Loss from discontinued operations before income taxes	(1.2)	(2.4)	
Impairment of long-lived assets	_	(73.4)	
Income tax benefit (expense)	(0.1)	0.1	
Loss from discontinued operations, net of tax	\$(1.3)	\$(75.7)	
Recorded Assets and Liabilities			

	(In Millions)
essets and Liabilities of Discontinued Operations(1)	MarchD&tember 31,

Assets and Liabilities of Discontinued Operations⁽¹⁾

Other current assets

Total assets of discontinued operations

National Materials Continued

2016 2015

\$0.5 \$ 14.9

\$0.5 \$ 14.9

Accrued liabilities \$0.1 \$ — Other current liabilities 4.2 6.9 Total liabilities of discontinued operations \$4.3 \$ 6.9

(1) At March 31, 2016 and December 31, 2015, we had \$6.8 million and \$7.8 million, respectively, of contingent liabilities associated with our

exit from the coal business recorded on our parent company.

Income Taxes

We have recognized a tax expense of \$0.1 million and a tax benefit of \$0.1 million for the three months ended March 31, 2016 and March 31, 2015, respectively, in Income (Loss) from Discontinued Operations, net of tax, related to our North American Coal investments.

Canadian Operations

Status of CCAA Proceedings

On March 8, 2016, certain of the Canadian Entities completed the sale of their port and rail assets located in Pointe-Noire, Quebec to Societe Ferroviaire et Portuaire de Pointe-Noire S.E.C., an affiliate of Investissement Quebec, for CAD\$66.75 million in cash and the assumption of certain liabilities.

On April 11, 2016, certain of the Canadian Entities completed the sale of the Bloom Lake Mine and Labrador Trough South mineral claims located in Quebec, as well as certain rail assets located in Newfoundland & Labrador, to Quebec Iron Ore Inc., an affiliate of Champion Iron Mines Limited, for CAD\$10.5 million in cash and the assumption of certain liabilities.

Table of Contents

After payment of sale expenses and taxes and repayment of the DIP financing, the net proceeds from these and certain other divestitures by the Canadian Entities are currently being held by the Monitor, on behalf of the Canadian Entities, to fund the costs of the CCAA proceedings and for eventual distribution to creditors of the Canadian Entities pending further order of the Montreal Court.

Gain (Loss) on Discontinued Operations

Our decision to exit Canada represented a strategic shift in our business. For this reason, our previously reported Eastern Canadian Iron Ore and Ferroalloys operating segment results for all periods prior to the respective deconsolidations as well as costs to exit are classified as discontinued operations.

	(In Millions)		
	Three Months		
	Ended		
	March 31,		
Gain (Loss) from Discontinued Operations	2016 2015		
Revenues from product sales and services	\$ \$11.3		
Cost of goods sold and operating expenses	— (11.1)		
Sales margin	— 0.2		
Other operating expense	— (33.3)		
Other expense	— (1.0)		
Loss from discontinued operations before income taxes	— (34.1)		
Gain (loss) from deconsolidation	3.8 (818.7)		
Gain (loss) from discontinued operations, net of tax	\$3.8 \$(852.8)		

Canadian Entities gain from deconsolidation totaled \$3.8 million for the three months ended March 31, 2016 and loss from deconsolidation totaled \$818.7 million for the three months ended March 31, 2015, which included the following:

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We have no contingent liabilities for the three months ended March 31, 2016. As a result of the deconsolidation we recorded accrued expenses for the estimated probable loss related to claims that may be asserted against us, primarily under guarantees of certain debt arrangements and leases for a loss on deconsolidation of \$342.7 million, for the three months ended March 31, 2015.

Investments in the Canadian Entities

Cliffs continues to indirectly own a majority of the interest in the Canadian Entities but has deconsolidated those entities because Cliffs no longer has a controlling interest as a result of the Bloom Filing and the Wabush Filing. At the respective date of deconsolidation, January 27, 2015 or May 20, 2015 and subsequently at each reporting period, we adjusted our investment in the Canadian Entities to fair value with a corresponding charge to Income (Loss) from Discontinued Operations, net of tax. As the estimated amount of the Canadian Entities' liabilities exceeded the estimated fair value of the assets available for distribution to its creditors, the fair value of Cliffs' equity investment is approximately zero.

¹ Includes the adjustment to fair value of our remaining interest in the Canadian Entities.

Amounts Receivable from the Canadian Entities

Prior to the deconsolidations, various Cliffs wholly-owned entities made loans to the Canadian Entities for the purpose of funding its operations and had accounts receivable generated in the ordinary course of business. The loans, corresponding interest and the accounts receivable were considered intercompany transactions and eliminated in our

consolidated financial statements. Since the deconsolidations, the loans, associated interest and accounts receivable are considered related party transactions and have been recognized in our consolidated financial statements at their estimated fair value of \$69.9 million and \$72.9 million in the Statements of Unaudited Condensed Consolidated Financial Position at March 31, 2016 and December 31, 2015, respectively.

Contingent Liabilities

Certain liabilities consisting primarily of equipment loans and environmental obligations of the Canadian Entities were secured through corporate guarantees and standby letters of credit. As of March 31, 2016, we have liabilities of \$23.6 million and \$38.2 million, respectively, in our consolidated results, classified as Guarantees and Other liabilities in the Statements of Unaudited Condensed Consolidated Financial Position. As of December 31, 2015, we had liabilities of \$96.5 million and \$35.9 million, respectively, in our consolidated results, classified as Guarantees and Other liabilities in the Statements of Unaudited Condensed Consolidated Financial Position. Contingencies

The recorded expenses include an accrual for the estimated probable loss related to claims that may be asserted against us, primarily under guarantees of certain debt arrangements and leases. The beneficiaries of those guarantees may seek damages or other related relief as a result of our exit from Canada. Our probable loss estimate is based on the expectation that claims will be asserted against us and negotiated settlements will be reached, and not on any determination that it is probable we would be found liable were these claims to be litigated. Given the early stage of our exit, the Bloom Filing on January 27, 2015 and the Wabush Filing on May 20, 2015, our estimates involve significant judgment. Our estimates are based on currently available information, an assessment of the validity of certain claims and estimated payments by the Canadian Entities. We are not able to reasonably estimate a range of possible losses in excess of the accrual because there are significant factual and legal issues to be resolved. We believe that it is reasonably possible that future changes to our estimates of loss and the ultimate amount paid on these claims could be material to our results of operations in future periods. Any such losses would be reported in discontinued operations.

Items Measured at Fair Value on a Non-Recurring Basis

The following table presents information about the financial assets and liabilities that were measured on a fair value basis at March 31, 2016 for the Canadian Operations. The table also indicates the fair value hierarchy of the valuation techniques used to determine such fair value.

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(In Millions)
            March 31, 2016
            Quoted
            Prices
            AcSiremificant
                              Significant
            Mankleter
                              Unobservable
                                                       Total
Description forObservable
                                               Total
                                                        Gains
                              Inputs
            Identicas
                              (Level 3)
            As(Sets/el 2)
            Liabilities
            (Level
            1)
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