

NEXTERA ENERGY INC
Form 11-K
June 28, 2011

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 11-K

ANNUAL REPORT PURSUANT TO SECTION 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2010

OR

TRANSITION REPORT PURSUANT TO SECTION 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File Number 1-8841

NextEra Energy, Inc. Employee Retirement Savings Plan
(formerly FPL Group Employee Retirement Savings Plan)
(Full title of the plan)

NextEra Energy, Inc.
(formerly FPL Group, Inc.)
(Name of issuer of the securities held pursuant to the plan)

700 Universe Boulevard
Juno Beach, Florida 33408
(Address of principal executive office)

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Participants and the Employee Benefit Plans
Administrative Committee
NextEra Energy, Inc. Employee Retirement Savings Plan
Juno Beach, Florida

We have audited the accompanying statements of net assets available for benefits of NextEra Energy, Inc. Employee Retirement Savings Plan (the Plan) as of December 31, 2010 and 2009, and the related statement of changes in net assets available for benefits for the year ended December 31, 2010. These financial statements are the responsibility of the Plan's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2010 and 2009, and the changes in net assets available for benefits for the year ended December 31, 2010 in conformity with U.S. generally accepted accounting principles.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental Schedule H, Line 4i - Schedule of Assets (Held at End of Year) is presented for the purpose of additional analysis and is not a required part of the basic financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. The supplemental schedule is the responsibility of the Plan's management. The supplemental schedule has been subjected to the auditing procedures applied in the audit of the basic 2010 financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic 2010 financial statements taken as a whole.

Crowe Horwath LLP

Columbus, Ohio
June 27, 2011

NEXTERA ENERGY, INC. EMPLOYEE RETIREMENT SAVINGS PLAN*
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

	Participant-Directed	December 31, 2010 Nonparticipant-Directed		Total
		Allocated	Unallocated	
ASSETS				
Participant-directed investments (see Note 5)	\$1,415,459,442	\$-	\$-	\$1,415,459,442
Nonparticipant-directed investments (Leveraged ESOP)	-	328,994,098	179,535,387	508,529,485
Total investments, at fair value	1,415,459,442	328,994,098	179,535,387	1,923,988,927
Notes receivable from participants	37,054,948	-	-	37,054,948
Accrued interest receivable	-	-	56	56
Total receivables	37,054,948	-	56	37,055,004
Total assets, reflecting interest in assets of Master Trust	1,452,514,390	328,994,098	179,535,443	1,961,043,931
LIABILITIES				
Leveraged ESOP Note:				
Current	-	-	11,813,708	11,813,708
Non-current	-	-	86,633,085	86,633,085
Interest payable - Leveraged ESOP	-	-	317,983	317,983
Total liabilities, reflecting interest in liabilities of Master Trust	-	-	98,764,776	98,764,776
Interest in net assets of Master Trust, reflecting all investments at fair value	1,452,514,390	328,994,098	80,770,667	1,862,279,155
Adjustments from fair value to contract value for fully benefit-responsive investment contracts	(8,080,528)	-	-	(8,080,528)
NET ASSETS AVAILABLE FOR BENEFITS	\$1,444,433,862	\$328,994,098	\$80,770,667	\$1,854,198,627

	Participant-Directed	December 31, 2009 Nonparticipant-Directed		Total
		Allocated	Unallocated	
ASSETS				
Participant-directed investments (see Note 5)	\$1,337,757,794	\$-	\$-	\$1,337,757,794
Nonparticipant-directed investments (Leveraged ESOP)	-	327,703,471	223,806,387	551,509,858
Total investments, at fair value	1,337,757,794	327,703,471	223,806,387	1,889,267,652
Notes receivable from participants	34,894,176	-	-	34,894,176
Accrued interest receivable	-	-	71	71
Total receivables	34,894,176	-	71	34,894,247

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Total assets, reflecting interest in assets of Master Trust	1,372,651,970	327,703,471	223,806,458	1,924,161,899
LIABILITIES				
Leveraged ESOP Note:				
Current	-	-	10,491,802	10,491,802
Non-current	-	-	106,022,836	106,022,836
Interest payable - Leveraged ESOP	-	-	376,343	376,343
Total liabilities, reflecting interest in liabilities of Master Trust	-	-	116,890,981	116,890,981
Interest in net assets of Master Trust, reflecting all investments at fair value	1,372,651,970	327,703,471	106,915,477	1,807,270,918
Adjustments from fair value to contract value for fully benefit-responsive investment contracts	(5,713,946)	-	-	(5,713,946)
NET ASSETS AVAILABLE FOR BENEFITS	\$1,366,938,024	\$327,703,471	\$106,915,477	\$1,801,556,972

The accompanying Notes to the Financial Statements are an integral part of these statements.

* In conjunction with the name change of FPL Group, Inc. to NextEra Energy, Inc., the FPL Group Employee Retirement Savings Plan was renamed the NextEra Energy, Inc. Employee Retirement Savings Plan effective May 25, 2010.

NEXTERA ENERGY, INC. EMPLOYEE RETIREMENT SAVINGS PLAN
STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEAR ENDED DECEMBER 31, 2010

	Participant-Directed	Nonparticipant-Directed		Total
		Allocated	Unallocated	
ADDITIONS				
Participant contributions	\$77,990,695	\$-	\$-	\$77,990,695
Allocation of Leveraged ESOP shares (see Note 3)	-	26,187,299	-	26,187,299
Transfer from/to nonparticipant-directed investments	17,803,221	5,165,813	-	22,969,034
Increase in Leveraged ESOP unallocated account (see Note 3)	-	-	11,588,219	11,588,219
Net investment income:				
Net investment income in participation in Master Trust, at fair value	127,047,024	7,753,229	-	134,800,253
Total additions	222,840,940	39,106,341	11,588,219	273,535,500
DEDUCTIONS				
Benefit payments to participants and beneficiaries	144,159,120	20,295,068	-	164,454,188
Transfer from/to participant directed investments	5,165,813	17,803,221	-	22,969,034
Decrease in Leveraged ESOP unallocated account (see Note 3)	-	-	37,733,029	37,733,029
Administrative expenses	230,970	28,642	-	259,612
Total deductions	149,555,903	38,126,931	37,733,029	225,415,863
Transfers to the Plan, net	4,210,801	311,217	-	4,522,018
NET INCREASE/(DECREASE)	77,495,838	1,290,627	(26,144,810)	52,641,655
NET ASSETS AVAILABLE FOR BENEFITS				
AT DECEMBER 31, 2009	1,366,938,024	327,703,471	106,915,477	1,801,556,972
NET ASSETS AVAILABLE FOR BENEFITS				
AT DECEMBER 31, 2010	\$1,444,433,862	\$328,994,098	\$80,770,667	\$1,854,198,627

The accompanying Notes to the Financial Statements are an integral part of these statements.

NEXTERA ENERGY, INC. EMPLOYEE RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
For the year ended December 31, 2010

1. Description of the Plan

The following description of the NextEra Energy, Inc. Employee Retirement Savings Plan (formerly FPL Group Employee Retirement Savings Plan) (the Plan) provides only general information. On May 21, 2010, the name of FPL Group, Inc. was changed to NextEra Energy, Inc. In conjunction with the name change, the FPL Group Employee Retirement Savings Plan was renamed the NextEra Energy, Inc. Employee Retirement Savings Plan effective May 25, 2010. Participating employees (Participants) should refer to the Summary Plan Description available in their employee handbook (as updated periodically through Summaries of Material Modifications) or the Plan Prospectus for a more complete description of the Plan.

General

The Plan is a defined contribution plan subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (ERISA). Participation in the Plan is voluntary. Non-bargaining employees of NextEra Energy, Inc. (formerly known as FPL Group, Inc.) (the Company) and its subsidiaries are eligible to participate in the Plan on the first day of the month coincident with the completion of one full month of service with the Company or certain of its subsidiaries or on the first day of any payroll period thereafter. The Plan includes a cash or deferred compensation arrangement (Pretax Option) permitted by Section 401(k) of the Internal Revenue Code of 1986, as amended (the Code). The Pretax Option permits Participants to elect to defer federal income taxes on all or a portion of their contributions (Pretax Contributions) until such contributions are distributed from the Plan. Under current tax law, the annual limitation on Pretax Contributions for the 2010 and 2011 Plan years is \$16,500. In addition, individuals age 50 or older who contributed the maximum allowable under the Pretax Option in the Plan have the option of contributing up to an additional \$5,500 annually in Pretax Contributions in 2010 and 2011.

The Plan also includes leveraged employee stock ownership plan (Leveraged ESOP) provisions. The Leveraged ESOP is a stock bonus plan within the meaning of U.S. Treasury Regulation Section 1.401-1(b)(1)(iii) that is qualified under Section 401(a) of the Code and is designed to invest primarily in the common stock, par value \$.01 per share, of NextEra Energy, Inc. (Company Stock). Pursuant to the Leveraged ESOP, the Master Trust for Retirement Savings Plans of NextEra Energy, Inc. and Affiliates (Master Trust) purchased Company Stock from the Company using the proceeds of a loan (Acquisition Indebtedness) from NextEra Energy Capital Holdings, Inc. (formerly known as FPL Group Capital Inc), a subsidiary of the Company. The Company Stock acquired by the Master Trust is initially held in a separate account (Leveraged ESOP Account). As the Acquisition Indebtedness (including interest) is repaid, Company Stock is released from the Leveraged ESOP Account and allocated to Plan Participants.

The Plan has a Dividend Payout Program which enables Participants to choose how their dividends on certain shares of Company Stock held in the Plan are to be paid. The options available to Participants include reinvestment of dividends in Company Stock, distribution of dividends in cash, or a partial cash distribution with the balance reinvested in Company Stock. Dividends on Company Stock held in the Leveraged ESOP do not qualify under this program.

Trustee

Fidelity Management Trust Company (Trustee) administers the Master Trust established to hold the assets and liabilities of the Plan and the NextEra Energy, Inc. Bargaining Unit Employee Retirement Savings Plan (formerly FPL

Group Bargaining Unit Employee Retirement Savings Plan) (Bargaining Plan) (collectively, the Master Trust Plans).

Administration of the Plan

The Plan is intended to qualify as a participant-directed account plan under Section 404(c) of ERISA. The Employee Benefit Plans Administrative Committee (as appointed by the Employee Benefits Advisory Committee of the Company) is the named fiduciary responsible for the general operation and administration of the Plan (but not management or control of Plan assets), and the Employee Benefit Plans Investment Committee (as appointed by the Employee Benefits Advisory Committee of the Company) is the named investment fiduciary, but is not directly responsible for the management and control of the Plan assets. The Employee Benefits Advisory Committee acts on behalf of the Company as the Plan sponsor, as defined by ERISA. Fidelity Investments Institutional Operations Company (Fidelity) provides recordkeeping services with respect to the Plan.

Employee Contributions

The Plan allows for combined pre-tax and after-tax contributions by eligible employees in whole percentages of up to 50% of their eligible earnings, as defined by the Plan. Pre-tax contributions are subject to limitations under the Code. Any participant who has attained age 50 by the end of the Plan year may make catch-up contributions in accordance with Code Section 414(v). As of December 31, 2010, Participants could elect to invest in any combination of the 25 different investment options offered under the Plan. Participants may change their investment elections daily, subject to Fidelity's excessive trading policy and the Plan's limitations on investments in Company Stock.

Employer Contributions

The table below presents the employer contribution formula for the various Participant groups covered by the Plan.

Participant Group	Benefit
NextEra Energy, Inc. and subsidiaries Non-Bargaining Employees, not listed below	100% on the first 3% of employee contribution 50% on the next 3% of employee contribution 25% on the next 1% of employee contribution
NextEra Energy Seabrook, LLC Non-Bargaining Employees hired prior to November 1, 2002	100% on the first 3% of employee contribution
NextEra Energy Duane Arnold, LLC Non-Bargaining Employees hired prior to January 27, 2006 and NextEra Energy Point Beach, LLC Non-Bargaining Employees hired prior to September 28, 2007	100% on the first 3% of employee contribution 50% on the next 2% of employee contribution

Company matching contributions are made in the form of Company Stock through allocation of shares held in suspense in the Leveraged ESOP Account. The Company makes cash contributions for the difference between the dividends on the shares acquired by the Leveraged ESOP Account and the required principal and interest payments on Acquisition Indebtedness. During 2010, the Plan was allocated a Company cash contribution of \$8,327,541 (see Note 3). Contributions are subject to certain limitations.

Forfeitures

Forfeitures of non-vested Company matching contributions due to termination of employment may be used to restore amounts previously forfeited or to reduce the amount of future Company matching contributions to the Plan or may be

applied to administrative expenses. At December 31, 2010 and 2009, the balance of the forfeiture account was \$322,321 and \$4,894,184, respectively. Forfeitures applied to administrative fees in 2010 totaled approximately \$137,290. In addition, forfeitures totaling \$5,165,813 were used to reduce the amount of Company matching contribution during 2010.

Vesting

Participants are immediately 100% vested in employee contributions. NextEra Energy Seabrook, LLC non-bargaining employees hired prior to November 1, 2002, NextEra Energy Duane Arnold, LLC non-bargaining employees hired prior to January 27, 2006 and NextEra Energy Point Beach, LLC non-bargaining employees hired prior to September 28, 2007 are fully vested immediately in Company matching contributions. For employees of NextEra Energy Maine Operating Services, LLC hired prior to August 1, 2006, Company matching contributions are fully vested upon attaining six months of service. For all others, Company matching contributions vest at a rate of 20% each year of service and are fully vested upon a Participant attaining five years of service. Under certain circumstances, an employee may also receive vesting credit for prior years of service with the Company or any of its subsidiaries.

Notes Receivable from Participants

Each Participant may borrow from his or her account a minimum of \$1,000 up to a maximum of \$50,000 or 50% of the vested value of the account (reduced by prior loans), whichever is less. The vested portion of a Participant's account will be pledged as security for the loan. The annual rate of interest on Participant loans is fixed and takes into account the prime rate at the time of origination of the loan. The interest rates range from 3.25% to 10.00% for loans outstanding at December 31, 2010. The maturity dates for loans outstanding at December 31, 2010 ranged from 2011 through 2016.

Benefit Payments and Withdrawals

Withdrawals by Participants from their accounts during their employment are permitted with certain penalties and restrictions. The penalties may limit a Participant's contributions to the Plan for varying periods following a withdrawal. Upon termination from employment, Participants are eligible to receive a distribution of the full value of their vested account balance. Terminated Participants can elect to receive a full payment, partial payments, or installments over a period of up to ten years.

Transfers to (from) the Plan generally represent net transfers between the Plan and the Bargaining Plan as well as transfers into the Plan resulting from plan mergers. The majority of transfers arise as a result of Participants transferring between bargaining unit and non-bargaining unit positions while employed by the Company and its affiliated companies.

Administrative Expenses

The Company pays a portion of the administrative expenses of the Plan. All other expenses are paid directly by the Plan or through forfeitures or through revenue sharing that the Plan receives either directly or indirectly from certain of the Plan's investment options. Any fees paid directly by the Company are not included in the financial statements.

Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, Participants will become 100% vested in their accounts.

2. Summary of Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared under the accrual basis of accounting in conformity with U.S. generally accepted accounting principles. Investment income is recognized when earned. Dividends are recorded on the ex-dividend date. Distributions to Participants are recorded when paid.

Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Notes Receivable from Participants

In September 2010, the Financial Accounting Standards Board amended existing guidance with respect to the reporting of participant loans for defined contribution pension plans. The guidance requires that loans made to participants be reported as notes receivable, segregated from plan investments, and be measured at their unpaid principal balances plus accrued but unpaid interest. This guidance is effective for reporting periods ending after December 15, 2010, and is to be applied retrospectively to all periods presented comparatively. Early application is permitted. The adoption of this guidance by the Plan resulted in a reclassification on the statements of net assets available for benefits as of December 31, 2009, from Participant-directed investments to Notes receivable from participants of \$34,894,176 in the total assets, reflecting interest in assets of Master Trust. Such adoption had no effect on the Plan's net assets available for benefits.

Notes receivable from participants are reported at their unpaid principal balance plus any accrued but unpaid interest, with no allowance for credit losses, as repayments of principal and interest are received through payroll deductions and the notes are collateralized by the participants' account balances in the Plan.

Investment Valuation and Income Recognition

Fair value measurement guidance emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and sets out a fair value hierarchy intended to disclose information about the relative reliability of fair value measurements, with the highest priority being quoted prices in active markets for identical assets and liabilities.

In many cases, a valuation technique used to measure fair value includes inputs from multiple levels of fair value hierarchy. The lowest level of significant input determines the placement of the entire fair value measurement in the hierarchy.

The fair value of the Plan's interest in the Master Trust is based on the beginning of year value of the Plan's interest in the Master Trust plus actual contributions and allocated investment income less actual distributions and expenses. The underlying investments of the Master Trust are valued at fair value.

The following reflect the valuation methodologies and inputs used to determine the fair value of the investments held by the Master Trust. Investments in shares of registered investment companies (mutual funds) are valued at quoted market prices in active markets, which represent the net asset value of shares held by the Plan at year end. Investments in shares of money market mutual funds are stated at the net asset value of shares held by the Plan at year-end. Company Stock and other common stock are valued at their quoted market price in active markets. The fair values of participation units held in collective trusts are based on the net asset values reported by the fund managers as of the financial statement dates and recent transaction prices. The collective trusts hold units of other collective trust funds. The investment objectives of the underlying collective trust funds vary, with some holding diversified portfolios of domestic or international stocks, diversified portfolios of bonds, inflation-protected bonds, money market securities, commodity securities and/or real-estate securities. Each collective trust provides for daily redemptions by the Plan at reported net asset values per share, with no advance notice requirement.

The Managed Income Fund holds synthetic guaranteed investment contracts (see Note 6 – Managed Income Fund) with banks and insurance companies in order to provide Participants with a stable, fixed-rate of return on investments and protection of principal from changes in market interest rates. Wrapper contracts provide the Managed Income Fund with the ability to use contract value accounting to maintain a constant \$1.00 unit price. Wrapper contracts also provide for the payment of Participant-directed withdrawals and exchanges at contract value (principal and interest accrued to date) during the term of the wrapper contracts. However, withdrawals prompted by certain events (e.g., layoffs, specified early retirement window periods, spin-offs, sale of a division, facility closings, plan terminations, partial plan terminations, changes in law or regulation, material breach of contract responsibilities, loss of the Plan's qualified status, etc.) may be paid at fair value which may be less than contract value. The Managed Income Fund is valued at estimated fair value based on the fair value of the underlying investments of the contracts, primarily debt securities, and the fair value of the wrapper contracts. Asset-backed and mortgage-backed securities are valued at their most recent bid prices (sales prices if their principal market is an exchange) in the principal market in which such securities are traded, as determined by recognized dealers in such securities, or are valued on the basis of information provided by a pricing service. The fair values of corporate bonds are estimated based on yields currently available on comparable securities of issues with similar credit ratings. The fair values of government securities are based upon quoted prices or are estimated based on current rates for similar instruments. Investments in wrapper contracts are valued at fair value using a discounted cash flow model which considers recent fee bids as determined by recognized dealers, discount rate, and the duration of the underlying portfolio of securities. For 2010 and 2009, the fair value of the wrapper contracts was not material. The contracts are unallocated in nature and are fully benefit-responsive. Therefore, net assets available for benefits reflects the Plan's interest in the contract value of the Managed Income Fund because the Plan's allocable share of the difference between fair value and contract value for this investment is presented as a separate adjustment in the statement of net assets available for benefits. Contract value represents cost plus contributions made under the contracts plus interest at the contract rates less withdrawals and administrative expenses. If the funds in the guaranteed investment contracts are needed for benefit payments prior to contract maturity, they may be withdrawn without penalty.

Investment securities, in general, are exposed to various risks, such as interest rate, credit, liquidity and overall market volatility, which could result in changes in the value of such securities. Due to the level of risk associated with certain types of investment securities, it is at least reasonably possible that changes in the values of the investment securities will occur in the near term and that such changes could materially affect Participants' account balances and the amounts reported in the statements of net assets available for benefits and the statement of changes in net assets available for benefits.

Purchases and sales of investment securities are recorded on the trade date. Gains or losses on sales of investment securities are determined using the average cost method of the securities. The carrying amounts of securities held in Participant accounts are adjusted daily; securities held in the Leveraged ESOP Account are adjusted daily. Unrealized appreciation or depreciation is recorded to recognize changes in fair value. Benefits are recorded when paid.

3. Leveraged Employee Stock Ownership Plan (Nonparticipant-Directed Unallocated)

The Plan's Leveraged ESOP provisions correspond to the Plan's interest in the Leveraged ESOP Account of the Master Trust. The Leveraged ESOP Account of the Master Trust holds unallocated Company Stock that was purchased by the Master Trust on behalf of the Plan and the Bargaining Plan and the associated Acquisition Indebtedness. The Leveraged ESOP Account is allocated to each of the Master Trust Plans for financial reporting purposes proportionately based on each Master Trust Plan's relative end-of-year net assets excluding the net assets of the Leveraged ESOP Account. The Plan's allocation of Company Stock held in the Leveraged ESOP Account, accrued interest receivable, Acquisition Indebtedness and interest payable have been reflected in the statements of net assets available for benefits, but the entire balance of the Leveraged ESOP Account reflects amounts which are not yet allocated to Participant accounts. Company Stock will be released from the Leveraged ESOP Account and allocated to accounts of Participants at the fair value of the shares on the date of the allocation in satisfaction of part or all of the Company's matching contribution requirement under the Plan. The Acquisition Indebtedness will be repaid quarterly from dividends on the shares held by the Leveraged ESOP Account, as well as from cash contributions from the Company. The number of shares released from the Leveraged ESOP Account and allocated to accounts of participants during the year is based on the ratio of the total of the current year's principal and interest payments to the total principal and interest payments remaining, including the current year. The net effect of a change in the allocation percentage from year to year is reported as a reallocation of the Leveraged ESOP Account. The value of the shares allocated to accounts of Participants under the Plan is not affected by these allocations.

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Condensed financial information for the Leveraged ESOP Account is presented below, indicating the approximate allocations made to each Master Trust Plan. The net assets information below has been allocated to the Plan but not to the Plan Participants. The effect of 2010 Leveraged ESOP activity on net assets has been allocated to the Plan but not to the Plan Participants and is included in the financial statements of the Plan.

	December 31, 2010					
	Total Leveraged ESOP Account		Plan		Bargaining Plan	
Allocation percentage	100	%	72.33	%	27.67	%
Accrued interest receivable	\$78		\$56		\$22	
Company Stock	248,216,013		179,535,387		68,680,626	
Total assets	248,216,091		179,535,443		68,680,648	
Interest payable	439,626		317,983		121,643	
Acquisition Indebtedness	136,107,265		98,446,793		37,660,472	
Total liabilities	136,546,891		98,764,776		37,782,115	
Net assets at December 31, 2010	\$ 111,669,200		\$ 80,770,667		\$ 30,898,533	

	December 31, 2009					
	Total Leveraged ESOP Account		Plan		Bargaining Plan	
Allocation percentage	100	%	72.60	%	27.40	%
Accrued interest receivable	\$98		\$71		\$27	
Company Stock	308,262,221		223,806,387		84,455,834	
Total assets	308,262,319		223,806,458		84,455,861	
Interest payable	518,360		376,343		142,017	
Acquisition Indebtedness	160,482,735		116,514,638		43,968,097	
Total liabilities	161,001,095		116,890,981		44,110,114	
Net assets at December 31, 2009	\$ 147,261,224		\$ 106,915,477		\$ 40,345,747	

	Year Ended December 31, 2010					
	Total Leveraged ESOP Account		Plan		Bargaining Plan	
Contributions received from employer	\$ 11,513,212		\$ 8,327,541		\$ 3,185,671	
Interest income	365		264		101	

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Dividends	10,602,706	7,668,969	2,933,737
Net depreciation in fair value of Company Stock	(6,095,034)	(4,408,557)	(1,686,477)
Total	16,021,249	11,588,217	4,433,032
Interest expense	(14,147,165)	(10,232,687)	(3,914,478)
Net gain	1,874,084	1,355,530	518,554
Allocation of shares to Master Trust Plans	(37,466,108)	(26,187,299)	(11,278,809)
Reallocation of Leveraged ESOP	-	(1,313,041)	1,313,041
Effect of current year Leveraged ESOP activity on net assets	(35,592,024)	(26,144,810)	(9,447,214)
Net assets at December 31, 2009	147,261,224	106,915,477	40,345,747
Net assets at December 31, 2010	\$ 111,669,200	\$ 80,770,667	\$ 30,898,533

Acquisition Indebtedness

In December 1990, the Master Trust, which holds assets for the Master Trust Plans, borrowed \$360 million from FPL Group Capital Inc (now known as NextEra Energy Capital Holdings, Inc.) to purchase approximately 24.8 million shares of Company Stock. The Acquisition Indebtedness is currently scheduled to mature in 2016, bears interest at a fixed rate of 9.69% per annum and is to be repaid using dividends received on both Company Stock held by the Leveraged ESOP Account and Leveraged ESOP shares allocated to accounts of participants under the Master Trust Plans, together with cash contributions from the Company. For dividends on shares allocated to participant accounts used to repay the loan, additional shares equal in value to those dividends are allocated to accounts of participants under the Master Trust Plans. In 2010, dividends received from both shares held by the Leveraged ESOP Account and shares allocated to accounts of participants under the Master Trust Plans totaled \$10,602,706 and \$16,485,066 respectively. Cash contributed in 2010 by the Company for the debt service shortfall totaled \$11,513,212.

The unallocated shares of Company Stock acquired with the proceeds of the Acquisition Indebtedness are collateral for the Acquisition Indebtedness. As debt payments are made, a percentage of Company Stock is released from collateral and becomes available to satisfy Company matching contributions, as well as to replace dividends on Leveraged ESOP shares allocated to participant accounts under the Master Trust Plans used to repay the Acquisition Indebtedness. The Company typically makes optional prepayments of the Acquisition Indebtedness when the number of shares required to provide Company matching contributions and to restore dividends on allocated Leveraged ESOP shares used to repay the Acquisition Indebtedness exceeds the shares released from collateral resulting from scheduled debt payments. In 2010, the lender and the Company agreed to the release of Leveraged ESOP shares prior to the receipt of certain optional debt prepayments, provided that the aggregate amount due was paid in February 2011. Such aggregate amount totaled \$8,822,868 and was paid in February 2011. During 2010, 1,061,786 shares of Company Stock were released from collateral for the Acquisition Indebtedness. The Leveraged ESOP debt, with carrying values of \$136,107,265 and \$160,482,735 at December 31, 2010 and 2009, respectively, is estimated to have fair values that are not materially different from carrying values, based upon interest rates currently available to the Company on debt with similar terms, maturities, and structures.

Scheduled principal repayment by the Master Trust of Acquisition Indebtedness is as follows:

Year	Repayment Amount
2011	\$25,042,570
2012	\$18,719,000
2013	\$21,314,200
2014	\$24,147,500
2015	\$27,265,500
2016	\$19,618,495

4. Parties-In-Interest Transactions

Parties-in-interest are defined under Department of Labor regulations as any fiduciary of the plan, any party rendering service to the plan, the employer, and certain others.

The outstanding Acquisition Indebtedness is currently held by EMB Investments, Inc. which is a wholly owned subsidiary of NextEra Energy Capital Holdings, Inc. which is a subsidiary of the Company. As of December 31, 2010 and 2009, 4,774,303 shares and 5,836,087 shares, respectively, of Company Stock held by the Master Trust served as collateral for the outstanding Leveraged ESOP loan (see Note 3).

Dividend income earned by the Plan includes dividends on Company Stock. Dividends on shares held in the Leveraged ESOP Account and the Company's Stock LESOP Fund (see Note 6 – NextEra Energy, Inc. Stock LESOP Fund) were used to repay the Acquisition Indebtedness. Certain dividends on shares held in Participants' accounts are reinvested in Company Stock for the benefit of the Plan's Participants pursuant to the Company's Dividend Reinvestment and Direct Stock Purchase Plan (formerly known as Dividend Reinvestment and Common Share Purchase Plan) in which the Trustee participates.

At December 31, 2010 and 2009, the number of shares of Company Stock held in Participant accounts totaled 10,025,250 and 10,318,249, respectively, with a fair value of \$521,212,738 and \$545,009,960, respectively. During 2010, dividends on shares of Company Stock held in Participants' accounts totaled \$19,300,218. During 2010, the Plan's proportionate share of dividends on shares of Company Stock held in the Leveraged ESOP Account totaled \$7,668,969.

Certain Plan investments are managed by an affiliate of the Trustee and, therefore, these transactions qualify as party-in-interest transactions. Participant loans held by the Plan of \$37,054,948 and \$34,894,176 at December 31, 2010 and December 31, 2009, respectively, are also considered party-in-interest transactions.

5. Investments/Interest in Master Trust

All of the Plan's assets and liabilities are commingled with the assets of the Bargaining Plan in the Master Trust.

The Plan's relative share of ownership of the total net assets of the Master Trust was approximately 72.3% and approximately 72.6% at December 31, 2010 and 2009, respectively. The Plan's relative share of ownership varies in each of the underlying investments of the Master Trust, excluding the Leveraged ESOP Account (see Note 3), based on Participants' investment elections. Income from the Master Trust is allocated to the individual Master Trust Plans based on each Master Trust Plan's interest in the underlying investments of the Master Trust.

The following table presents net assets held in the Master Trust as of December 31, 2010 and 2009, including fair value of investments held in the Master Trust, and the contract value adjustment, as applicable, pertaining to the synthetic guaranteed investment contracts held in the Master Trust.

	December 31,	
	2010	2009
Assets		
Investments at fair value:		
Registered investment companies	\$729,386,305	\$921,091,541
Collective trusts	505,830,815	191,298,576
Common stocks	1,072,525,347	1,157,928,277
U.S. Treasury notes	230,976,405	164,860,041
Government agency notes	27,460,529	28,733,773
Asset-backed securities	18,181,508	49,770,733
Mortgage-backed securities	32,060,458	36,649,427
Corporate bonds	35,342,972	44,373,991
Other	449,241	315,391
Total investments at fair value	2,652,213,580	2,595,021,750
Notes receivable from participants	59,903,962	56,280,880
Accrued interest and other receivables	486,215	1,226,123
Total assets	2,712,603,757	2,652,528,753
Liabilities		
Leveraged ESOP note payable	136,107,265	160,482,735
Interest payable – Leveraged ESOP	439,626	518,360
Other payables	1,004,201	1,921,347
Total liabilities	137,551,092	162,922,442
Net assets reflecting all investments at fair value	2,575,052,665	2,489,606,311
Adjustment from fair value to contract value for fully benefit-responsive contracts	(11,536,144)	(8,212,519)
Net assets	\$2,563,516,521	\$2,481,393,792

Investment income for the Master Trust is as follows:

	Year Ended December 31, 2010
Investment income	
Net appreciation (depreciation) in fair value of investments:	

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Registered investment companies	\$82,483,236
Collective trusts	45,992,699
Common stocks	(4,347,676)
Total net appreciation	124,128,259
Interest and dividends	64,631,908
Total investment income	\$188,760,167

The following table sets forth by level, within the fair value hierarchy, the Master Trust's assets that are measured at fair value on a recurring basis as of December 31, 2010:

	Quoted Prices in Active Markets for Identical Assets (Level 1)	Fair Value Measurements At December 31, 2010 using Significant		Total
		Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Participant-directed investments:				
Equity securities:				
Common stocks	\$97,144,915	\$-	\$ -	\$97,144,915
Company stock	293,038,819	-	-	293,038,819
Equity commingled funds	522,844,698	310,079,095	-	832,923,793
Fixed income commingled funds	122,921,746	119,370,988	-	242,292,734
Blended commingled funds	-	155,944,692	-	155,944,692
U.S. Treasury notes	-	230,976,405	-	230,976,405
Government agency notes	-	27,460,529	-	27,460,529
Asset-backed securities	-	18,181,508	-	18,181,508
Mortgage-backed securities	-	32,060,458	-	32,060,458
Corporate bonds	-	35,342,972	-	35,342,972
Other	-	449,241	-	449,241
Total participant-directed investments	1,035,950,178	929,865,888	-	1,965,816,066
Nonparticipant-directed investments (Leveraged ESOP):				
Equity securities:				
Company stock	682,341,613	-	-	682,341,613
Fixed income commingled funds	-	4,055,901	-	4,055,901
Total nonparticipant-directed investments	682,341,613	4,055,901	-	686,397,514
Total investments at fair value	\$1,718,291,791	\$933,921,789	\$ -	\$2,652,213,580

The commingled funds classified in Level 1 are registered investment companies excluding money market funds, and the commingled funds classified in Level 2 are collective trust funds and money market funds of \$83,619,862.

Equity commingled funds classified in Level 1 include foreign funds of \$115,949,461, and the equity commingled funds classified in Level 2 include foreign funds of \$32,600,927.

The following table sets forth by level, within the fair value hierarchy, the Master Trust's assets that are measured at fair value on a recurring basis as of December 31, 2009:

	Quoted Prices in Active Markets for Identical Assets (Level 1)	Fair Value Measurements At December 31, 2009 using		Total
		Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Participant-directed investments:				
Equity securities:				
Common stocks	\$86,336,025	\$-	\$ -	\$86,336,025
Company stock	328,454,044	-	-	328,454,044
Equity commingled funds	434,182,426	145,926,384	-	580,108,810
Fixed income commingled funds	96,753,702	171,517,400	-	268,271,102
Blended commingled funds	259,624,888	747,964	-	260,372,852
U.S. Treasury notes	-	164,860,041	-	164,860,041
Government agency notes	-	28,733,773	-	28,733,773
Asset-backed securities	-	49,770,733	-	49,770,733
Mortgage-backed securities	-	36,649,427	-	36,649,427
Corporate bonds	-	44,373,991	-	44,373,991
Other	-	315,391	-	315,391
Total participant-directed investments	1,205,351,085	642,895,104	-	1,848,246,189
Nonparticipant-directed investments (Leveraged ESOP):				
Equity securities:				
Company stock	743,138,208	-	-	743,138,208
Fixed income commingled funds	-	3,637,353	-	3,637,353
Total nonparticipant-directed investments	743,138,208	3,637,353	-	746,775,561
Total investments at fair value	\$1,948,489,293	\$646,532,457	\$ -	\$2,595,021,750

The commingled funds classified in Level 1 are registered investment companies, and the commingled funds classified in Level 2 are collective trust funds.

The Plan's portion of interest in the total participant-directed assets of the Master Trust is as follows:

Assets:	December 31,	
Mutual Funds:	2010	2009
Brandywine Funds, Inc.	\$45,323,658	\$40,976,666
Fidelity Diversified International Fund	80,155,361	80,272,809
Fidelity Low-priced Stock Fund	35,429,718	24,724,972
Fidelity Real Estate Investment Portfolio	31,538,396	19,489,443
Fidelity Retirement Government Money Market Portfolio	53,293,282	61,681,647
Legg Mason Value Trust FI Class	39,109,246	38,949,063
PIMCO Total Return Fund Administrative Class	87,450,283	70,785,141
Royce Premier Fund Investor Class	83,596,075	63,249,697
T. Rowe Price Equity Income Fund	43,521,777	37,323,955
Vanguard Primecap Core Fund	4,405,630	595,448
Vanguard Target Retirement 2005 Fund	-	10,621,862
Vanguard Target Retirement 2015 Fund	-	43,905,316
Vanguard Target Retirement 2025 Fund	-	31,635,548
Vanguard Target Retirement 2035 Fund	-	92,907,747
Vanguard Target Retirement 2045 Fund	-	13,670,447
Vanguard Target Retirement Income Fund	-	17,154,306
Total mutual funds	503,823,426	647,944,067
Collective Trusts:		
PIMCO Diversified Real Asset Trust	4,581,041	531,394
Blackrock Equity Index Fund V	66,677,009	60,454,280
Blackrock MSCI ACWI ex-US Index Fund V	26,998,883	25,913,401
Blackrock Russell 2000 Value Index Fund V	21,607,715	14,221,071
Blackrock US Debt Index Fund V	29,799,505	26,937,404
Blackrock US Equity Market Fund V	16,444,762	13,422,753
Vanguard Target Retirement 2005 Trust II	9,188,435	-
Vanguard Target Retirement 2015 Trust II	51,417,559	-
Vanguard Target Retirement 2025 Trust II	40,667,866	-
Vanguard Target Retirement 2035 Trust II	97,221,733	-
Vanguard Target Retirement 2045 Trust II	18,187,536	-
Vanguard Target Retirement Income Trust II	15,832,110	-
Total collective trusts	398,624,154	141,480,303
NextEra Energy, Inc. Stock Fund	196,904,565	221,425,128
Managed Income Fund	243,101,596	260,466,631
Large Cap Growth Fund	73,005,701	66,441,665
Total assets, at fair value	\$1,415,459,442	\$1,337,757,794

6. Pooled Funds of the Master Trust

Within the Master Trust are certain pooled funds in which the Plan and the Bargaining Plan participate. These pooled funds include the Leveraged ESOP described in Note 3, as well as the Managed Income Fund, the NextEra Energy, Inc. Stock Fund, the Large Cap Growth Fund managed by T. Rowe Price, and the NextEra Energy, Inc. Stock LESOP Fund described below. The Master Trust Plans hold undivided interests in the assets and liabilities of these pooled funds. The income and expenses of each pooled fund, other than the NextEra Energy, Inc. LESOP Fund, are allocated between the Master Trust Plans in proportion to their participation percentages in each of the funds.

Managed Income Fund (formerly FPL Managed Income Fund)

The value of the Plan's interest in the Managed Income Fund included in the statements of net assets available for benefits represents approximately 70.05% of the net assets of that fund at December 31, 2010 and approximately 69.6% at December 31, 2009. The wrapper contracts held in the Managed Income Fund are allocated to the Plan and the Bargaining Plan based on each Master Trust Plan's proportionate share of participation in the Managed Income Fund. The Managed Income Fund's net assets available for benefits consisted of the following:

	December 31,	
	2010	2009
U.S. Treasury notes	\$230,976,405	\$164,860,041
Government agency notes	27,460,529	28,733,773
Asset-backed securities	18,181,508	49,770,733
Mortgage-backed securities	32,060,458	36,649,427
Corporate bonds	35,342,972	44,373,991
Collective trust	2,262,845	11,879,280
Other	449,241	315,391
Other receivables	39,172	92,785
Registered investment companies	556,290	37,914,599
Total assets	347,329,420	374,590,020
Other payables	266,089	227,500
Net assets at fair value	347,063,331	374,362,520
Adjustment from fair value to contract value to fully benefit-responsive investment contracts	(11,536,144)	(8,212,519)
Net assets at contract value	\$335,527,187	\$366,150,001

The net investment gain in the Managed Income Fund for the year ended December 31, 2010, was comprised of interest income in the amount of \$8,557,715.

The Managed Income Fund has entered into wrapper contracts with various insurance companies and financial institutions. The contracts are fully benefit-responsive and are included in the financial statements at fair value. There are no reserves against contract values (which represents contributions made under the contract, plus earnings, less withdrawals and administrative expenses) for credit risk of the contract issuer or otherwise. Withdrawals prompted by certain events (e.g., layoffs, specified early retirement window periods, spin-offs, sale of a division, facility closings, plan terminations, partial plan terminations, changes in law or regulation, material breach of contract responsibilities, loss of the Plan's qualified status, etc.) may be paid at fair value which may be less than contract value. Currently, management believes that the occurrence of an event that would

cause the Plan to transact at less than contract value is not probable. A wrap issuer may terminate a wrapper contract at any time; however, if the fair value is less than the contract value, the wrap issuer can either hold the contract until the fair value and contract value are equal or make up the difference between the two. At December 31, 2010, the Plan's portion of the contract value and fair value of investment contracts was \$234,631,414 and \$242,711,942 respectively. At December 31, 2009, the Plan's portion of the contract value and fair value of investment contracts was \$228,373,207 and \$234,087,153, respectively. The average yield for the portfolio of investment contracts based on annualized earnings was 2.01% and 2.43% for 2010 and 2009, respectively. The average yield based on the interest rate credited to participants at December 31, 2010 and 2009 was 2.29% and 2.46%, respectively. The crediting interest rate resets monthly and is based on an agreed-upon formula with the issuers, but cannot be less than zero. The key factors that influence future interest crediting rates could include the following: the level of market interest rates; the difference between the contracts' book and market values; the amount and timing of participant contributions; transfers and withdrawals into/out of the contracts; and the duration of the underlying investments backing the contracts.

NextEra Energy, Inc. Stock Fund (formerly FPL Group Stock Fund)

The value of the Plan's interest in the NextEra Energy, Inc. Stock Fund included in the statements of net assets available for benefits represents approximately 66.6% of the net assets of that fund at December 31, 2010 and approximately 66.9% at December 31, 2009. The NextEra Energy, Inc. Stock Fund's net assets available for benefits consisted of the following:

For certain of our revenue streams, such as call-out repair and service work, outage services, refinery turnarounds and specialty welding services that are performed under time and materials contracts, our progress towards complete satisfaction of such performance obligations is measured using an output method as the customer receives and consumes the benefits of our performance completed to date. Due to uncertainties inherent in the estimation process, it is possible that estimates of costs to complete a performance obligation will be revised in the near-term. For those performance obligations for which revenue is recognized using a cost-to-cost input method, changes in total estimated costs, and related progress towards complete satisfaction of the performance obligation, are recognized on a cumulative catch-up basis in the period in which the revisions to the estimates are made. When the current estimate of total costs for a performance obligation indicate a loss, a provision for the entire estimated loss on the unsatisfied performance obligation is made in the period in which the loss becomes evident. For the three months ended March 31, 2019 and 2018, there were no changes in total estimated costs that had a significant impact on our operating results. In addition, for the three months ended March 31, 2019 and 2018, there were no significant losses recognized.

Disaggregation of Revenues

Our revenues are principally derived from contracts to provide construction services relating to electrical and mechanical systems, as well as to provide a number of building services and industrial services to our customers. Our contracts are with many different customers in numerous industries. Refer to Note 15 - Segment Information of the notes to consolidated financial statements for additional information on how we disaggregate our revenues by reportable segment, as well as a more complete description of our business.

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 3 Revenue from Contracts with Customers - (Continued)**

The following tables provide further disaggregation of our revenues by categories we use to evaluate our financial performance within each of our reportable segments (in thousands):

	For the three months ended March 31, 2019	% of Total	For the three months ended March 31, 2018	% of Total
United States electrical construction and facilities services:				
Commercial market sector	\$269,441	51 %	\$184,382	40 %
Institutional market sector	22,345	4 %	28,008	6 %
Hospitality market sector	6,841	1 %	5,516	1 %
Manufacturing market sector	98,803	19 %	85,794	19 %
Healthcare market sector	17,615	3 %	38,507	8 %
Transportation market sector	58,139	11 %	71,264	16 %
Water and wastewater market sector	6,015	1 %	4,613	1 %
Short duration projects ⁽¹⁾	40,409	8 %	29,530	7 %
Service work	9,262	2 %	8,168	2 %
	528,870		455,782	
Less intersegment revenues	(800)		(1,030)	
Total segment revenues	\$528,070		\$454,752	
United States mechanical construction and facilities services:				
Commercial market sector	\$281,862	37 %	\$230,799	33 %
Institutional market sector	61,283	8 %	64,655	9 %
Hospitality market sector	13,648	2 %	26,527	4 %
Manufacturing market sector	98,763	13 %	92,214	13 %
Healthcare market sector	61,374	8 %	65,876	10 %
Transportation market sector	5,734	1 %	5,206	1 %
Water and wastewater market sector	43,211	6 %	36,751	5 %
Short duration projects ⁽¹⁾	99,936	13 %	79,722	12 %
Service work	89,466	12 %	86,225	13 %
	755,277		687,975	
Less intersegment revenues	(2,868)		(3,225)	
Total segment revenues	\$752,409		\$684,750	

(1) Represents those projects which generally are completed within three months or less.

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 3 Revenue from Contracts with Customers - (Continued)**

	For the three months ended March 31, 2019	% of Total	For the three months ended March 31, 2018	% of Total
United States building services:				
Commercial site-based services	\$ 155,978	30 %	\$ 146,761	32 %
Government site-based services	48,791	10 %	55,409	12 %
Mechanical services	274,166	54 %	227,342	50 %
Energy services	33,144	6 %	25,240	6 %
Total segment revenues	\$ 512,079		\$ 454,752	
United States industrial services:				
Field services	\$ 216,770	84 %	\$ 162,187	81 %
Shop services	41,875	16 %	37,057	19 %
Total segment revenues	\$ 258,645		\$ 199,244	
Total United States operations	\$ 2,051,203		\$ 1,793,498	
United Kingdom building services:				
Service work	\$ 54,634	51 %	\$ 55,275	52 %
Projects & extras	52,891	49 %	51,615	48 %
Total segment revenues	\$ 107,525		\$ 106,890	
Total worldwide operations	\$ 2,158,728		\$ 1,900,388	

Contract Assets and Contract Liabilities

Accounts receivable are recognized in the period when our right to consideration is unconditional.

Accounts receivable are recognized net of an allowance for doubtful accounts. A considerable amount of judgment is required in assessing the likelihood of realization of receivables.

The timing of revenue recognition may differ from the timing of invoicing to customers. Contract assets include unbilled amounts from our long-term construction projects when revenues recognized under the cost-to-cost measure of progress exceed the amounts invoiced to our customers, as the amounts cannot be billed under the terms of our contracts. Such amounts are recoverable from our customers based upon various measures of performance, including achievement of certain milestones, completion of specified units or completion of a contract. In addition, many of our time and materials arrangements, as well as our contracts to perform turnaround services within the United States industrial services segment, are billed in arrears pursuant to contract terms that are standard within the industry, resulting in contract assets and/or unbilled receivables being recorded, as revenue is recognized in advance of billings. Also included in contract assets are amounts we seek or will seek to collect from customers or others for errors or changes in contract specifications or design, contract change orders or modifications in dispute or unapproved as to scope and/or price, or other customer-related causes of unanticipated additional contract costs (claims and unapproved change orders). Our contract assets do not include capitalized costs to obtain and fulfill a contract. Contract assets are generally classified as current within the Consolidated Balance Sheets. Contract liabilities from our long-term construction contracts arise when amounts invoiced to our customers exceed revenues recognized under the cost-to-cost measure of progress. Contract liabilities additionally include advanced payments from our customers on certain contracts. Contract liabilities

decrease as we recognize revenue from the satisfaction of the related performance obligation and are recorded as either current or long-term, depending upon when we expect to recognize such revenue. The long-term portion of contract liabilities is included in “Other long-term obligations” in the Consolidated Balance Sheets.

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 3 Revenue from Contracts with Customers - (Continued)**

Net contract liabilities consisted of the following (in thousands):

	March 31, 2019	December 31, 2018
Contract assets, current	\$ 178,366	\$ 158,243
Contract assets, non-current	—	—
Contract liabilities, current	(536,363)	(552,290)
Contract liabilities, non-current	(2,119)	(2,069)
Net contract liabilities	\$(360,116)	\$(396,116)

The \$36.0 million decrease in net contract liabilities for the three months ended March 31, 2019 was primarily attributable to a decrease in net contract liabilities on our uncompleted long-term construction contracts, partially as a result of the timing of billings to our customers. Contract assets and contract liabilities increased by approximately \$0.7 million and \$7.3 million, respectively, as a result of an acquisition made by us in 2019. There was no significant impairment of contract assets recognized during either period presented.

Transaction Price Allocated to Remaining Unsatisfied Performance Obligations

The following table presents the transaction price allocated to remaining unsatisfied performance obligations (“remaining performance obligations”) for each of our reportable segments and their respective percentages of total remaining performance obligations (in thousands, except for percentages):

	March 31, 2019	% of Total
Remaining performance obligations:		
United States electrical construction and facilities services	\$ 1,125,052	27 %
United States mechanical construction and facilities services	2,256,936	54 %
United States building services	544,618	13 %
United States industrial services	78,861	2 %
Total United States operations	4,005,467	96 %
United Kingdom building services	151,124	4 %
Total worldwide operations	\$ 4,156,591	100 %

Our remaining performance obligations at March 31, 2019 were \$4.16 billion. Remaining performance obligations increase with awards of new contracts and decrease as we perform work and recognize revenue on existing contracts. We include a project within our remaining performance obligations at such time the project is awarded and agreement on contract terms has been reached. Our remaining performance obligations include amounts related to contracts for which a fixed price contract value is not assigned when a reasonable estimate of total transaction price can be made.

Remaining performance obligations include unrecognized revenues to be realized from uncompleted construction contracts. Although many of our construction contracts are subject to cancellation at the election of our customers, in accordance with industry practice, we do not limit the amount of unrecognized revenue included within remaining performance obligations due to the inherent substantial economic penalty that would be incurred by our customers upon cancellation. We believe our reported remaining performance obligations for our construction contracts are firm and contract cancellations have not had a material adverse effect on us.

Remaining performance obligations also include unrecognized revenues expected to be realized over the remaining term of service contracts. However, to the extent a service contract includes a cancellation clause which allows for the termination of such contract by either party without a substantive penalty, the remaining contract term, and therefore, the amount of unrecognized revenues included within remaining performance obligations, is limited to the notice period required for the termination.

Our remaining performance obligations are comprised of: (a) original contract amounts, (b) change orders for which we have received written confirmations from our customers, (c) pending change orders for which we expect to receive confirmations in the ordinary course of business, (d) claim amounts that we have made against customers for which we have determined we have a legal basis under existing contractual arrangements and as to which the variable consideration constraint does not apply, and (e)

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 3 Revenue from Contracts with Customers - (Continued)**

other forms of variable consideration to the extent that such variable consideration has been included within the transaction price of our contracts. Such claim and other variable consideration amounts were immaterial for all periods presented.

Refer to the table below for additional information regarding our remaining performance obligations, including an estimate of when we expect to recognize such remaining performance obligations as revenue (in thousands):

	Within one year	Greater than one year
Remaining performance obligations:		
United States electrical construction and facilities services	\$1,027,849	\$97,203
United States mechanical construction and facilities services	1,793,969	462,967
United States building services	535,198	9,420
United States industrial services	78,861	—
Total United States operations	3,435,877	569,590
United Kingdom building services	99,405	51,719
Total worldwide operations	\$3,535,282	\$621,309

NOTE 4 Acquisitions of Businesses

In January 2019, we acquired a company for an immaterial amount. This company provides mobile mechanical services within the Southern region of the United States, and its results have been included in our United States building services segment.

During 2018, we acquired four companies for a total consideration of \$71.6 million. Two companies provide mobile mechanical services, one within the Eastern region and the other within the Western region of the United States. The third company is a full service provider of mechanical services within the Southern region of the United States. The results of these three companies have been included in our United States building services segment. The fourth company provides electrical construction and maintenance services for industrial and commercial buildings in North Texas, and its results have been included in our United States electrical construction and facilities services segment. In connection with these acquisitions, we acquired working capital of \$8.9 million and have preliminarily ascribed \$26.1 million to goodwill and \$36.6 million to identifiable intangible assets. We expect that all of the acquired goodwill will be deductible for tax purposes.

The purchase price allocation for the business acquired in January 2019 and the businesses acquired in 2018 are preliminary and subject to change during their respective measurement periods. The acquisition of each business was accounted for by the acquisition method of accounting, and the prices paid for them have been allocated to their respective assets and liabilities, based upon the estimated fair value of such assets and liabilities at the dates of their respective acquisitions by us.

NOTE 5 Disposition of Assets

Due to a historical pattern of losses in the construction operations of our United Kingdom segment and our negative assessment of construction market conditions in the United Kingdom for the foreseeable future, we ceased construction operations in the United Kingdom during the third quarter of 2014. The results of the construction operations of our United Kingdom segment for all periods are presented in the consolidated financial statements as discontinued operations.

The results of discontinued operations are as follows (in thousands):

	For the three months ended March 31, 2017 2018
Revenues	\$—
Loss from discontinued operation, net of income taxes	\$ \$(282)
Diluted loss per share from discontinued operation	\$ \$(0.00)

The loss from discontinued operations in 2018 was primarily due to legal costs related to the settlement of final contract balances on certain construction projects completed in prior years.

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 5 Disposition of Assets - (Continued)**

Included in the Consolidated Balance Sheet at December 31, 2018 were approximately \$3.7 million of current liabilities associated with the discontinued operation, primarily consisting of contract retentions, contract warranty obligations and other accrued expenses. No significant liabilities remain as of March 31, 2019.

NOTE 6 Earnings Per Share*Calculation of Basic and Diluted Earnings (Loss) per Common Share*

The following tables summarize our calculation of Basic and Diluted Earnings (Loss) per Common Share (“EPS”) for the three months ended March 31, 2019 and 2018 (in thousands, except share and per share data):

	For the three months ended March 31,	
	2019	2018
Numerator:		
Income from continuing operations attributable to EMCOR Group, Inc. common stockholders	\$72,410	\$ 55,656
Loss from discontinued operation, net of income taxes	—	(282)
Net income attributable to EMCOR Group, Inc. common stockholders	\$72,410	\$ 55,374
Denominator:		
Weighted average shares outstanding used to compute basic earnings (loss) per common share	56,168,358	58,739,115
Effect of dilutive securities—Share-based awards	255,866	325,049
Shares used to compute diluted earnings (loss) per common share	56,424,224	59,064,164
Basic earnings (loss) per common share:		
From continuing operations attributable to EMCOR Group, Inc. common stockholders	\$ 1.29	\$ 0.95
From discontinued operation	—	(0.00)
Net income attributable to EMCOR Group, Inc. common stockholders	\$ 1.29	\$ 0.95
Diluted earnings (loss) per common share:		
From continuing operations attributable to EMCOR Group, Inc. common stockholders	\$ 1.28	\$ 0.94
From discontinued operation	—	(0.00)
Net income attributable to EMCOR Group, Inc. common stockholders	\$ 1.28	\$ 0.94

The number of outstanding share-based awards that were excluded from the computation of diluted EPS for the three months ended March 31, 2019 and 2018 because they would be anti-dilutive were 2,150 and 20,675, respectively.

NOTE 7 Inventories

Inventories in the accompanying Consolidated Balance Sheets consisted of the following amounts (in thousands):

	March 31,	December 31,
	2019	2018
Raw materials and construction materials	\$29,878	\$ 30,006
Work in process	9,565	12,315
Inventories	\$39,443	\$ 42,321

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 8 Debt**

Debt in the accompanying Consolidated Balance Sheets consisted of the following amounts (in thousands):

	March 31, 2019	December 31, 2018
Revolving credit facility	\$25,000	\$25,000
Term loan	265,823	269,620
Unamortized debt issuance costs	(2,768)	(3,065)
Finance lease obligations ⁽¹⁾	10,910	4,213
Other	5	9
Total debt	298,970	295,777
Less: current maturities	18,532	16,013
Total long-term debt	\$280,438	\$279,764

(1) See Note 14 - Leases for further disclosure regarding finance lease obligations.

Credit Agreement

We have a credit agreement dated as of August 3, 2016, which provides for a \$900.0 million revolving credit facility (the “2016 Revolving Credit Facility”) and a \$400.0 million term loan (the “2016 Term Loan”) (collectively referred to as the “2016 Credit Agreement”) expiring August 3, 2021. We may increase the 2016 Revolving Credit Facility to \$1.3 billion if additional lenders are identified and/or existing lenders are willing to increase their current commitments. We may allocate up to \$300.0 million of available capacity under the 2016 Revolving Credit Facility to letters of credit for our account or for the account of any of our subsidiaries. Obligations under the 2016 Credit Agreement are guaranteed by most of our direct and indirect subsidiaries and are secured by substantially all of our assets. The 2016 Credit Agreement contains various covenants providing for, among other things, maintenance of certain financial ratios and certain limitations on payment of dividends, common stock repurchases, investments, acquisitions, indebtedness and capital expenditures. We were in compliance with all such covenants as of March 31, 2019 and December 31, 2018. A commitment fee is payable on the average daily unused amount of the 2016 Revolving Credit Facility, which ranges from 0.15% to 0.30%, based on certain financial tests. The fee was 0.15% of the unused amount as of March 31, 2019. Borrowings under the 2016 Credit Agreement bear interest at (1) a base rate plus a margin of 0.00% to 0.75%, based on certain financial tests, or (2) United States dollar LIBOR (2.50% at March 31, 2019) plus 1.00% to 1.75%, based on certain financial tests. The base rate is determined by the greater of (a) the prime commercial lending rate announced by Bank of Montreal from time to time (5.50% at March 31, 2019), (b) the federal funds effective rate, plus ½ of 1.00%, (c) the daily one month LIBOR rate, plus 1.00%, or (d) 0.00%. The interest rate in effect at March 31, 2019 was 3.50%. Fees for letters of credit issued under the 2016 Revolving Credit Facility range from 1.00% to 1.75% of the respective face amounts of outstanding letters of credit and are computed based on certain financial tests. Debt issuance costs are amortized over the life of the agreement and are included as part of interest expense. The 2016 Term Loan previously required us to make principal payments of \$5.0 million on the last day of March, June, September and December of each year, which commenced with the calendar quarter ended December 31, 2016. On December 30, 2016, we made a payment of \$100.0 million, of which \$5.0 million represented our required quarterly payment and \$95.0 million represented a prepayment of outstanding principal. Such prepayment was applied against the remaining mandatory quarterly payments on a ratable basis. As a result, commencing with the calendar quarter ended March 31, 2017, our required quarterly payment has been reduced to \$3.8 million. All unpaid principal and interest is due on August 3, 2021. As of March 31,

2019 and December 31, 2018, the balance of the 2016 Term Loan was \$265.8 million and \$269.6 million, respectively. As of March 31, 2019 and December 31, 2018, we had approximately \$109.0 million of letters of credit outstanding. There were \$25.0 million in borrowings outstanding under the 2016 Revolving Credit Facility as of March 31, 2019 and December 31, 2018.

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Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 9 Fair Value Measurements**

We use a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy, which gives the highest priority to quoted prices in active markets, is comprised of the following three levels:

Level 1 – Unadjusted quoted market prices in active markets for identical assets and liabilities.

Level 2 – Observable inputs, other than Level 1 inputs. Level 2 inputs would typically include quoted prices in markets that are not active or financial instruments for which all significant inputs are observable, either directly or indirectly.

Level 3 – Prices or valuations that require inputs that are both significant to the measurement and unobservable.

The following tables provide the assets and liabilities carried at fair value measured on a recurring basis as of March 31, 2019 and December 31, 2018 (in thousands):

Asset Category	Assets at Fair Value as of March 31, 2019			
	Level 1	Level 2	Level 3	Total
Cash and cash equivalents ⁽¹⁾	\$252,031	\$ —	—	—\$252,031
Restricted cash ⁽²⁾	2,230	—	—	2,230
Deferred compensation plan assets ⁽³⁾	30,245	—	—	30,245
Total	\$284,506	\$ —	—	—\$284,506
Asset Category	Assets at Fair Value as of December 31, 2018			
	Level 1	Level 2	Level 3	Total
Cash and cash equivalents ⁽¹⁾	\$363,907	\$ —	—	—\$363,907
Restricted cash ⁽²⁾	2,307	—	—	2,307
Deferred compensation plan assets ⁽³⁾	23,124	—	—	23,124
Total	\$389,338	\$ —	—	—\$389,338

Cash and cash equivalents include money market funds with original maturity dates of three months or less, which are Level 1 (1) assets. At March 31, 2019 and December 31, 2018, we had \$53.7 million and \$161.3 million, respectively, in money market funds.

(2) Restricted cash is classified as “Prepaid expenses and other” in the Consolidated Balance Sheets. Restricted cash primarily represents cash held in account for use on customer contracts.

(3) Deferred compensation plan assets are classified as “Other assets” in the Consolidated Balance Sheets.

We believe that the carrying values of our financial instruments, which include accounts receivable and other financing commitments, approximate their fair values due primarily to their short-term maturities and low risk of counterparty default. The carrying value of our debt associated with the 2016 Credit Agreement approximates its fair value due to the variable rate on such debt.

NOTE 10 Income Taxes

In 2018, we finalized our accounting for the income tax effects of the Tax Cuts and Jobs Act (the “Tax Act”). We continue to monitor for potential future changes in certain state and local tax regulations resulting from the Tax Act which may have an impact on our consolidated income tax provision in future periods.

For the three months ended March 31, 2019 and 2018, our income tax provision from continuing operations was \$27.5 million and \$20.6 million, respectively, based on an effective income tax rate, before discrete items and less amounts attributable to noncontrolling interests, of 28.0% and 27.6%, respectively. The actual income tax rate on income from continuing operations, less amounts attributable to noncontrolling interests, for the three months ended March 31, 2019 and 2018, inclusive of discrete items, was 27.5% and 27.0%, respectively. The actual income tax rates differed from the statutory tax rate due to state and local income taxes and other permanent book to tax differences. The increase in the 2019

income tax provision was primarily due to increased income from continuing operations. The increase in the actual 2019 income tax rate on income from continuing operations was primarily due to the continued application of the Tax Act, including the implementation of interpretative guidance issued throughout 2018 regarding certain permanent differences and other non-deductible expenses.

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 10 Income Taxes - (Continued)**

As of March 31, 2019 and December 31, 2018, we had no unrecognized income tax benefits. We file income tax returns with the Internal Revenue Service and various state, local and foreign tax agencies. The Company is currently under examination by various taxing authorities for the years 2014 through 2017.

NOTE 11 Common Stock

As of March 31, 2019 and December 31, 2018, there were 56,084,710 and 55,983,763 shares of our common stock outstanding, respectively.

During the three months ended March 31, 2019 and 2018, we issued 100,947 and 98,153 shares of common stock, respectively. These shares were issued primarily upon: (a) the satisfaction of required conditions under certain of our share-based compensation plans and (b) the purchase of common stock pursuant to our employee stock purchase plan.

On September 26, 2011, our Board of Directors authorized us to repurchase up to \$100.0 million of our outstanding common stock. On December 5, 2013, October 23, 2014, October 28, 2015, October 25, 2017 and October 23, 2018, our Board of Directors authorized us to repurchase up to an additional \$100.0 million, \$250.0 million, \$200.0 million, \$100.0 million and \$200.0 million of our outstanding common stock, respectively. No shares of our common stock were repurchased during the three months ended March 31, 2019. Since the inception of the repurchase programs through March 31, 2019, we have repurchased approximately 15.9 million shares of our common stock for approximately \$791.5 million. As of March 31, 2019, there remained authorization for us to repurchase approximately \$158.5 million of our shares. The repurchase programs have no expiration date and do not obligate the Company to acquire any particular amount of common stock and may be suspended, recommenced or discontinued at any time or from time to time without prior notice. We may repurchase our shares from time to time to the extent permitted by securities laws and other legal requirements, including provisions in our 2016 Credit Agreement, placing limitations on such repurchases. The repurchase programs have been and will be funded from our operations.

NOTE 12 Retirement Plans

Our United Kingdom subsidiary has a defined benefit pension plan covering all eligible employees (the "UK Plan"); however, no individual joining the company after October 31, 2001 may participate in the UK Plan. On May 31, 2010, we curtailed the future accrual of benefits for active employees under such plan. We also sponsor three domestic retirement plans in which participation by new individuals is frozen.

Components of Net Periodic Pension Cost

The components of net periodic pension cost of the UK Plan for the three months ended March 31, 2019 and 2018 were as follows (in thousands):

	For the three months ended March 31,	
	2019	2018
Interest cost	\$2,039	\$2,099
Expected return on plan assets	(3,116)	(3,581)
Amortization of unrecognized loss	600	682
Net periodic pension cost (income)	\$(477)	\$(800)

The net periodic pension cost associated with the domestic plans was approximately \$0.1 million for each of the three months ended March 31, 2019 and 2018.

Employer Contributions

For the three months ended March 31, 2019, our United Kingdom subsidiary contributed approximately \$1.0 million to the UK Plan and anticipates contributing an additional \$3.6 million during the remainder

of 2019. Contributions to the domestic plans were approximately \$0.2 million for the three months ended March 31, 2019.

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Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 13 Commitments and Contingencies***Government Contracts*

As a government contractor, we are subject to U.S. government audits and investigations relating to our operations, fines, penalties and compensatory and treble damages, and possible suspension or debarment from doing business with the government. Based on currently available information, we believe the outcome of ongoing government disputes and investigations will not have a material impact on our financial position, results of operations or liquidity.

Legal Proceedings

We are involved in several legal proceedings in which damages and claims have been asserted against us. We believe that we have a number of valid defenses to such proceedings and claims and intend to vigorously defend ourselves. Other potential claims may exist that have not yet been asserted against us. We do not believe that any such matters will have a material adverse effect on our financial position, results of operations or liquidity. Litigation is subject to many uncertainties and the outcome of litigation is not predictable with assurance. It is possible that some litigation matters for which liabilities have not been recorded could be decided unfavorably to us, and that any such unfavorable decisions could have a material adverse effect on our financial position, results of operations or liquidity.

Restructuring expenses

Restructuring expenses, relating to employee severance obligations, were \$0.3 million and less than \$0.1 million for the three months ended March 31, 2019 and 2018, respectively. As of March 31, 2019, the balance of these restructuring obligations yet to be paid was \$1.5 million, and the majority of such amount is expected to be paid throughout 2019 and 2020. No material expenses in connection with restructuring from continuing operations are expected to be incurred during the remainder of 2019.

The changes in restructuring activity by reportable segment during the three months ended March 31, 2019 and 2018 were as follows (in thousands):

	United States electrical construction and facilities services segment	United States building services segment	Corporate administration	Total
Balance at December 31, 2017	\$ 452	\$ 40	\$ —	\$ 492
Charges	—	90	—	90
Payments	(147)	(120)	—	(267)
Balance at March 31, 2018	\$ 305	\$ 10	\$ —	\$ 315
Balance at December 31, 2018	\$ 30	\$ 176	\$ 1,424	\$ 1,630
Charges	—	275	—	275
Payments	(30)	(381)	(30)	(441)
Balance at March 31, 2019	\$ —	\$ 70	\$ 1,394	\$ 1,464

NOTE 14 Leases

On January 1, 2019, we adopted Accounting Standards Codification Topic 842, “Leases” (“ASC 842”). This pronouncement requires lessees to record right-of-use assets and corresponding lease liabilities on the balance sheet for most leases. We adopted this pronouncement utilizing the transition practical expedient which eliminates the requirement that the new lease standard be applied to comparative periods presented in the year of adoption.

As part of our adoption, we elected to utilize the package of practical expedients permitted under the new standard, which allowed us to not reassess: (a) whether an existing contract is or contains a lease, (b) the classification for existing leases and (c) initial direct costs. Further, as permitted by the standard, we made an accounting policy election not to record right-of-use assets or lease liabilities for leases with an initial

term of 12 months or less. Instead, consistent with previous accounting guidance, we will recognize payments for such leases in the statement of operations on a straight-line basis over the lease term. We lease real estate, vehicles and equipment under various operating and finance leases. A lease exists when a contract or part of a contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. In determining whether a lease exists, we consider whether a contract provides us with both: (a) the right to obtain substantially all of the economic benefits from the use of the identified asset and (b) the right to direct the use of the identified asset.

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Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 14 Leases - (Continued)**

Many of our leases include base rental periods coupled with options to renew or terminate the lease, generally at our discretion. Certain leases additionally include options to purchase the leased asset. In evaluating the lease term, we consider whether we are reasonably certain to exercise such options. To the extent a significant economic incentive exists to exercise an option, that option is included within the lease term. However, based on the nature of our lease arrangements, options generally do not provide us with a significant economic incentive and are therefore excluded from the lease term for the majority of our arrangements.

Our leases typically include a combination of fixed and variable payments. Fixed payments are generally included when measuring the right-of-use asset and lease liability. Variable payments, which primarily represent payments based on usage of the underlying asset, are generally excluded from such measurement and expensed as incurred. In addition, certain of our lease arrangements may contain a lease coupled with an arrangement to provide other services, such as maintenance, or may require us to make other payments on behalf of the lessor related to the leased asset, such as payments for taxes or insurance. As permitted by ASC 842, we have elected to account for these non-lease components together with the associated lease component. This election has been made for each of our asset classes.

The measurement of right-of-use assets and lease liabilities requires us to estimate appropriate discount rates. To the extent the rate implicit in the lease is readily determinable, such rate is utilized. However, based on information available at lease commencement for the majority of our leases, the rate implicit in the lease is not known. In these instances, we utilize an incremental borrowing rate, which represents the rate of interest that we would pay to borrow on a collateralized basis over a similar term.

Our lease arrangements generally do not contain significant restrictions or covenants; however, certain of our vehicle and equipment leases include residual value guarantees, whereby we provide a guarantee to the lessor that the value of the underlying asset will be at least a specified amount at the end of the lease. Amounts probable of being owed under these guarantees are included within the measurement of the right-of-use asset and lease liability.

Lease Position as of March 31, 2019

The following table presents the lease-related assets and liabilities reported in the Consolidated Balance Sheet as of March 31, 2019 (in thousands):

	Classification on the Consolidated Balance Sheet	March 31, 2019
Assets		
Operating lease assets	Operating lease right-of-use assets	\$228,131
Finance lease assets	Property, plant and equipment, net	10,816
Total lease assets		\$238,947
Liabilities		
Current		
Operating	Operating lease liabilities, current	\$48,776
Finance	Current maturities of long-term debt and finance lease liabilities	4,524
Noncurrent		
Operating	Operating lease liabilities, long-term	191,226
Finance	Long-term debt and finance lease liabilities	6,386
Total lease liabilities		\$250,912

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 14 Leases - (Continued)***Lease Costs*

The following table presents information related to lease expense for the three months ended March 31, 2019 (in thousands):

	For the three months ended March 31, 2019
Finance lease expense:	
Amortization expense	\$ 1,150
Interest expense	113
Operating lease expense	16,089
Short-term lease expense	35,735
Variable lease expense	923
Total lease expense	\$ 54,010

Lease Term and Discount Rate

The following table presents certain information related to lease terms and discount rates for leases as of March 31, 2019:

	March 31, 2019
Weighted-average remaining lease term:	
Operating leases	6.4 years
Finance leases	3.1 years
Weighted-average discount rate:	
Operating leases	4.25 %
Finance leases	4.17 %

Other Information

The following table presents supplemental cash flow information related to leases for the three months ended March 31, 2019 (in thousands):

	For the three months ended March 31, 2019
Cash paid for amounts included in the measurement of lease liabilities:	
Operating cash flows used for operating leases	\$ 15,981
Operating cash flows used for finance leases	\$ 113
Financing cash flows used for finance leases	\$ 1,053
Right-of-use assets obtained in exchange for new operating lease liabilities	\$ 23,956
Right-of-use assets obtained in exchange for new finance lease liabilities	\$ 2,973

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 14 Leases - (Continued)***Maturity of Lease Liabilities*

The following table reconciles future minimum lease payments on an undiscounted cash flow basis to the lease liabilities reported in the Consolidated Balance Sheet as of March 31, 2019 (in thousands):

	Operating Leases	Finance Leases
April 1, 2019 to March 31, 2020	\$57,807	\$4,879
April 1, 2020 to March 31, 2021	47,957	3,256
April 1, 2021 to March 31, 2022	39,428	2,020
April 1, 2022 to March 31, 2023	31,913	1,014
April 1, 2023 to March 31, 2024	25,016	279
Thereafter	75,741	172
Total minimum lease payments	277,862	11,620
Less: Amount of lease payments representing interest	(37,860)	(710)
Present value of future minimum lease payments	\$240,002	\$10,910
Current portion of lease liabilities	\$48,776	\$4,524
Noncurrent portion of lease liabilities	191,226	6,386
Present value of future minimum lease payments	\$240,002	\$10,910

NOTE 15 Segment Information

Our reportable segments reflect certain reclassifications of prior year amounts from our United States mechanical construction and facilities services segment to our United States industrial services segment due to changes in our internal reporting structure.

We have the following reportable segments, which provide services associated with the design, integration, installation, start-up, operation and maintenance of various systems: (a) United States electrical construction and facilities services (involving systems for electrical power transmission and distribution; premises electrical and lighting systems; process instrumentation in the refining, chemical processing, food processing and mining industries; low-voltage systems, such as fire alarm, security and process control; voice and data communication; roadway and transit lighting; and fiber optic lines); (b) United States mechanical construction and facilities services (involving systems for heating, ventilation, air conditioning, refrigeration and clean-room process ventilation; fire protection; plumbing, process and high-purity piping; controls and filtration; water and wastewater treatment; central plant heating and cooling; cranes and rigging; millwrighting; and steel fabrication, erection and welding); (c) United States building services; (d) United States industrial services; and (e) United Kingdom building services. The “United States building services” and “United Kingdom building services” segments principally consist of those operations which provide a portfolio of services needed to support the operation and maintenance of customers’ facilities, including commercial and government site-based operations and maintenance; facility maintenance and services, including reception, security and catering services; outage services to utilities and industrial plants; military base operations support services; mobile mechanical maintenance and services; floor care and janitorial services; landscaping, lot sweeping and snow removal; facilities management; vendor management; call center services; installation and support for building systems; program development, management and maintenance for energy systems; technical consulting and diagnostic services; infrastructure and building projects for federal, state and local governmental agencies and bodies; and small modification and retrofit projects, which services are not generally related to customers’ construction programs. The “United States industrial services” segment

principally consists of those operations which provide industrial maintenance and services, including those for refineries and petrochemical plants, including on-site repairs, maintenance and service of heat exchangers, towers, vessels and piping; design, manufacturing, repair and hydro blast cleaning of shell and tube heat exchangers and related equipment; refinery turnaround planning and engineering services; specialty welding services; overhaul and maintenance of critical process units in refineries and petrochemical plants; and specialty technical services for refineries and petrochemical plants.

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Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 15 Segment Information - (Continued)**

The following tables present information about industry segments and geographic areas for the three months ended March 31, 2019 and 2018 (in thousands):

	For the three months ended March 31,	
	2019	2018
Revenues from unrelated entities:		
United States electrical construction and facilities services	\$528,070	\$454,752
United States mechanical construction and facilities services	752,409	684,750
United States building services	512,079	454,752
United States industrial services	258,645	199,244
Total United States operations	2,051,203	1,793,498
United Kingdom building services	107,525	106,890
Total worldwide operations	\$2,158,728	\$1,900,388
Total revenues:		
United States electrical construction and facilities services	\$528,982	\$457,169
United States mechanical construction and facilities services	759,764	691,783
United States building services	530,596	470,099
United States industrial services	259,275	199,817
Less intersegment revenues	(27,414)	(25,370)
Total United States operations	2,051,203	1,793,498
United Kingdom building services	107,525	106,890
Total worldwide operations	\$2,158,728	\$1,900,388
	For the three months ended March 31,	
	2019	2018
Operating income (loss):		
United States electrical construction and facilities services	\$42,951	\$35,851
United States mechanical construction and facilities services	40,985	39,620
United States building services	27,483	17,077
United States industrial services	9,636	3,441
Total United States operations	121,055	95,989
United Kingdom building services	4,141	3,770
Corporate administration	(22,611)	(21,665)
Restructuring expenses	(275)	(90)
Total worldwide operations	102,310	78,004
Other corporate items:		
Net periodic pension (cost) income	406	737
Interest expense, net	(2,823)	(2,452)
Income from continuing operations before income taxes	\$99,893	\$76,289

Table of Contents**EMCOR Group, Inc. and Subsidiaries****Notes to Consolidated Financial Statements (Unaudited)****NOTE 15 Segment Information - (Continued)**

	March 31, 2019	December 31, 2018
Total assets:		
United States electrical construction and facilities services	\$737,743	\$702,112
United States mechanical construction and facilities services	1,180,531	1,080,829
United States building services	975,444	846,221
United States industrial services	875,698	864,622
Total United States operations	3,769,416	3,493,784
United Kingdom building services	167,500	146,379
Corporate administration	341,408	448,644
Total worldwide operations	\$4,278,324	\$4,088,807

NOTE 16 Subsequent Event

In April 2019, we acquired a company for an immaterial amount. This company provides electrical services within the Midwest region of the United States, and its results will be included in our United States electrical construction and facilities services segment. The acquisition of this business will be accounted for by the acquisition method, and the price paid will be allocated to its respective assets and liabilities, based upon the estimated fair value of such assets and liabilities on the date of acquisition.

Table of Contents**ITEM 2. MANAGEMENT’S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.**

We are one of the largest electrical and mechanical construction and facilities services firms in the United States. In addition, we provide a number of building services and industrial services. Our services are provided to a broad range of commercial, industrial, utility and institutional customers through approximately 80 operating subsidiaries and joint venture entities. Our offices are located in the United States and the United Kingdom.

Operating Segments

Our reportable segments reflect certain reclassifications of prior year amounts from our United States mechanical construction and facilities services segment to our United States industrial services segment due to changes in our internal reporting structure.

We have the following reportable segments, which provide services associated with the design, integration, installation, start-up, operation and maintenance of various systems: (a) United States electrical construction and facilities services (involving systems for electrical power transmission and distribution; premises electrical and lighting systems; process instrumentation in the refining, chemical processing, food processing and mining industries; low-voltage systems, such as fire alarm, security and process control; voice and data communication; roadway and transit lighting; and fiber optic lines); (b) United States mechanical construction and facilities services (involving systems for heating, ventilation, air conditioning, refrigeration and clean-room process ventilation; fire protection; plumbing, process and high-purity piping; controls and filtration; water and wastewater treatment; central plant heating and cooling; cranes and rigging; millwrighting; and steel fabrication, erection and welding); (c) United States building services; (d) United States industrial services; and (e) United Kingdom building services. The “United States building services” and “United Kingdom building services” segments principally consist of those operations which provide a portfolio of services needed to support the operation and maintenance of customers’ facilities, including commercial and government site-based operations and maintenance; facility maintenance and services, including reception, security and catering services; outage services to utilities and industrial plants; military base operations support services; mobile mechanical maintenance and services; floor care and janitorial services; landscaping, lot sweeping and snow removal; facilities management; vendor management; call center services; installation and support for building systems; program development, management and maintenance for energy systems; technical consulting and diagnostic services; infrastructure and building projects for federal, state and local governmental agencies and bodies; and small modification and retrofit projects, which services are not generally related to customers’ construction programs. The “United States industrial services” segment principally consists of those operations which provide industrial maintenance and services, including those for refineries and petrochemical plants, including on-site repairs, maintenance and service of heat exchangers, towers, vessels and piping; design, manufacturing, repair and hydro blast cleaning of shell and tube heat exchangers and related equipment; refinery turnaround planning and engineering services; specialty welding services; overhaul and maintenance of critical process units in refineries and petrochemical plants; and specialty technical services for refineries and petrochemical plants.

Overview

The following table presents selected financial data for the three months ended March 31, 2019 and 2018 (in thousands, except percentages and per share data):

	For the three months ended	
	March 31,	
	2019	2018
Revenues	\$2,158,728	\$1,900,388
Revenues increase from prior year	13.6	% 0.5 %
Operating income	\$102,310	\$78,004
Operating income as a percentage of revenues	4.7	% 4.1 %
Net income attributable to EMCOR Group, Inc.	\$72,410	\$55,374

Diluted earnings per common share from continuing operations \$1.28 \$0.94

The results for the three months ended March 31, 2019 set new company records for a first quarter in terms of revenues, operating income, operating margin (operating income as a percentage of revenues), net income attributable to EMCOR Group, Inc. and diluted earnings per common share from continuing operations. Revenues for the first quarter of 2019 increased by 13.6% from \$1.90 billion for the three months ended March 31, 2018 to \$2.16 billion for the three months ended March 31, 2019. Operating income for the three months ended March 31, 2019 of \$102.3 million, or 4.7% of revenues, increased by \$24.3 million compared to operating income of \$78.0 million, or 4.1% of revenues, for the three months ended March 31, 2018.

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The strong operating results were due to revenue growth and an increase in operating income within all of our reportable segments, as well as operating margin expansion across all such segments, except for our United States mechanical construction and facilities services segment.

Impact of Acquisitions

In order to provide a more meaningful period-over-period discussion of our operating results, we may discuss amounts generated or incurred (revenues, gross profit, selling, general and administrative expenses, and operating income) from companies acquired. The amounts discussed reflect the acquired companies' operating results in the current reported period only for the time period these entities were not owned by EMCOR in the comparable prior reported period.

In January 2019, we acquired a company that provides mobile mechanical services within the Southern region of the United States. The results of operations for this company have been included in our United States building services segment.

We acquired four companies in 2018. Two companies provide mobile mechanical services, one within the Eastern region and the other within the Western region of the United States. The third company is a full service provider of mechanical services within the Southern region of the United States. The results of these three companies have been included in our United States building services segment. The fourth company provides electrical construction and maintenance services for industrial and commercial buildings in North Texas, and its results have been included in our United States electrical construction and facilities services segment.

Companies acquired in 2019 and 2018 generated incremental revenues of \$48.4 million and incremental operating income of \$2.1 million, inclusive of \$2.0 million of amortization expense associated with identifiable intangible assets, for the three months ended March 31, 2019.

Results of Operations*Revenues*

The following table presents our operating segment revenues from unrelated entities and their respective percentages of total revenues (in thousands, except for percentages):

	For the three months ended March 31,			
	2019	% of Total	2018	% of Total
Revenues:				
United States electrical construction and facilities services	\$528,070	24 %	\$454,752	24 %
United States mechanical construction and facilities services	752,409	35 %	684,750	36 %
United States building services	512,079	24 %	454,752	24 %
United States industrial services	258,645	12 %	199,244	10 %
Total United States operations	2,051,203	95 %	1,793,498	94 %
United Kingdom building services	107,525	5 %	106,890	6 %
Total worldwide operations	\$2,158,728	100 %	\$1,900,388	100 %

As described below in more detail, our revenues for the three months ended March 31, 2019 increased to \$2.16 billion compared to \$1.90 billion for the three months ended March 31, 2018. The increase in revenues for the three months ended March 31, 2019 was attributable to increased revenues from all of our reportable segments. Companies acquired in 2019 and 2018, which are reported in our United States electrical construction and facilities services segment and our United States building services segment, generated incremental revenues of \$48.4 million for the three months ended March 31, 2019.

Revenues of our United States electrical construction and facilities services segment were \$528.1 million and \$454.8 million for the three months ended March 31, 2019 and 2018, respectively. The increase in revenues for the three months ended March 31, 2019 was primarily attributable to an increase in revenues from several large telecommunication construction projects within the commercial market sector, partially offset by a decrease in revenues due to the completion or substantial completion of certain construction projects within the healthcare and transportation market sectors. In addition, the results for the three months ended March 31, 2019 included \$18.3 million of incremental revenues generated by a company

acquired in 2018.

Our United States mechanical construction and facilities services segment revenues for the three months ended March 31, 2019 were \$752.4 million, a \$67.7 million increase compared to revenues of \$684.8 million for the three months ended March 31, 2018. The increase in revenues for the three months ended March 31, 2019 was primarily attributable to an increase in revenues from commercial, manufacturing, and water and wastewater construction projects, partially offset by a decrease in revenues within the hospitality market sector.

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Revenues of our United States building services segment for the three months ended March 31, 2019 increased by \$57.3 million compared to the three months ended March 31, 2018. The increase in revenues for the three months ended March 31, 2019 was due to: (a) greater project, controls and service activities within our mobile mechanical services operations, (b) increased large project activity within our energy services operations, and (c) an increase in revenues from certain customers within our commercial site-based services operations as a result of scope expansion on existing contracts. In addition, the results for the three months ended March 31, 2019 included \$30.1 million of incremental revenues generated by companies acquired in 2019 and 2018. These increases were partially offset by a decrease in revenues due to the loss of certain contracts not renewed pursuant to rebid within our government site-based services operations.

Revenues of our United States industrial services segment for the three months ended March 31, 2019 were \$258.6 million, a \$59.4 million increase compared to revenues of \$199.2 million for the three months ended March 31, 2018. The increase in revenues for the three months ended March 31, 2019 was due to an increase in revenues from: (a) our field services operations as such businesses experienced a more normalized spring turnaround season compared to the prior year, which was negatively impacted by the cancellation or deferral of previously scheduled maintenance activities with our customers, and (b) our shop services operations as a result of: (i) increased demand for new build heat exchangers and (ii) an increase in maintenance, repair and hydro blast cleaning services.

Our United Kingdom building services segment revenues were \$107.5 million for the three months ended March 31, 2019 compared to revenues of \$106.9 million for the three months ended March 31, 2018. The increase in revenues for the three months ended March 31, 2019 was primarily the result of: (a) increased project activity with existing customers and (b) new contract awards within the commercial market sector. This segment's revenues for the three months ended March 31, 2019 were negatively impacted by \$7.3 million related to the effect of unfavorable exchange rates for the British pound versus the United States dollar.

Cost of sales and Gross profit

The following table presents our cost of sales, gross profit (revenues less cost of sales) and gross profit margin (gross profit as a percentage of revenues) (in thousands, except for percentages):

	For the three months ended			
	March 31,			
	2019	2018		
Cost of sales	\$1,849,974	\$1,631,269		
Gross profit	\$308,754	\$269,119		
Gross profit, as a percentage of revenues	14.3	% 14.2	%	%

Our gross profit increased by \$39.6 million for the three months ended March 31, 2019 compared to the three months ended March 31, 2018. Our gross profit margin was 14.3% and 14.2% for the three months ended March 31, 2019 and 2018, respectively. The increase in gross profit for the three months ended March 31, 2019 was due to an increase in gross profit from all of our reportable segments, partially as a result of an increase in revenues within each segment.

Selling, general and administrative expenses

The following table presents our selling, general and administrative expenses and SG&A margin (selling, general and administrative expenses as a percentage of revenues) (in thousands, except for percentages):

	For the three months ended			
	March 31,			
	2019	2018		
Selling, general and administrative expenses	\$206,169	\$191,025		
Selling, general and administrative expenses, as a percentage of revenues	9.6	% 10.1	%	%

Our selling, general and administrative expenses for the three months ended March 31, 2019 increased by \$15.1 million to \$206.2 million compared to \$191.0 million for the three months ended March 31, 2018. The increase in selling, general and administrative expenses for the three months ended March 31, 2019

included \$7.2 million of incremental expenses directly related to companies acquired in 2019 and 2018, including amortization expense attributable to identifiable intangible assets of \$0.8 million. In addition to the impact of acquisitions, selling, general and administrative expenses increased due to: (a) an increase in salaries, partially as a result of an increase in headcount due to higher revenues than in the same prior year period, (b) an increase in incentive compensation expense, due to higher projected annual operating results than in the same prior year period, and (c) an increase in information technology costs related to certain initiatives currently in process. These increases were partially offset by a decrease in the provision for doubtful accounts primarily within our United States building services segment.

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Selling, general and administrative expenses as a percentage of revenues were 9.6% and 10.1% for the three months ended March 31, 2019 and 2018, respectively. The decrease in SG&A margin for the three months ended March 31, 2019 was primarily due to an increase in revenues without commensurate increases in our overhead cost structure.

Restructuring expenses

Restructuring expenses, relating to employee severance obligations, were \$0.3 million and less than \$0.1 million for the three months ended March 31, 2019 and 2018, respectively. As of March 31, 2019, the balance of these restructuring obligations yet to be paid was \$1.5 million, and the majority of such amount is expected to be paid throughout 2019 and 2020. No material expenses in connection with restructuring from continuing operations are expected to be incurred during the remainder of 2019.

Operating income

The following table presents our operating income (loss) and operating income (loss) as a percentage of segment revenues from unrelated entities (in thousands, except for percentages):

	For the three months ended March 31,			
	2019	% of Segment Revenues	2018	% of Segment Revenues
Operating income (loss):				
United States electrical construction and facilities services	\$42,951	8.1 %	\$35,851	7.9 %
United States mechanical construction and facilities services	40,985	5.4 %	39,620	5.8 %
United States building services	27,483	5.4 %	17,077	3.8 %
United States industrial services	9,636	3.7 %	3,441	1.7 %
Total United States operations	121,055	5.9 %	95,989	5.4 %
United Kingdom building services	4,141	3.9 %	3,770	3.5 %
Corporate administration	(22,611)	—	(21,665)	—
Restructuring expenses	(275)	—	(90)	—
Total worldwide operations	102,310	4.7 %	78,004	4.1 %
Other corporate items:				
Net periodic pension (cost) income	406		737	
Interest expense, net	(2,823)		(2,452)	
Income from continuing operations before income taxes	\$99,893		\$76,289	

As described below in more detail, operating income was \$102.3 million and \$78.0 million for the three months ended March 31, 2019 and 2018, respectively. The increase in operating income for the three months ended March 31, 2019 was due to an increase in gross profit from all of our reportable segments. Operating margin was 4.7% and 4.1% for the three months ended March 31, 2019 and 2018, respectively. Operating margin increased within all of our reportable segments, except for our United States mechanical construction and facilities services segment.

Operating income of our United States electrical construction and facilities services segment for the three months ended March 31, 2019 and 2018 was \$43.0 million and \$35.9 million, respectively. The increase in operating income for the three months ended March 31, 2019 was primarily attributable to an increase in gross profit within the commercial market sector, inclusive of certain telecommunication construction projects, partially offset by a decrease in gross profit within the transportation market sector as a result of the completion or substantial completion of certain construction projects. Additionally, a company acquired in 2018 contributed incremental operating income of \$0.1 million, inclusive of \$0.5 million of amortization expense associated with identifiable intangible assets, for the three months ended March 31, 2019. The increase in operating margin for the three months ended March 31, 2019 was attributable to a decrease in the ratio of selling, general and administrative expenses to revenues.

Our United States mechanical construction and facilities services segment operating income for the three months ended March 31, 2019 was \$41.0 million, a \$1.4 million increase compared to operating income of \$39.6 million for the three months ended March 31, 2018. The increase in operating income for the

three months ended March 31, 2019 was attributable to an increase in gross profit from commercial and water and wastewater construction projects, partially offset by a decrease in gross profit from construction projects within the manufacturing market sector. The decrease in operating margin for the three months ended March 31, 2019 was attributable to a decrease in gross profit margin, partially as a result of the mix of work within the manufacturing market sector, including projects which are in the earlier stages of completion and typically carry lower gross profit margins.

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Operating income of our United States building services segment for the three months ended March 31, 2019 increased by \$10.4 million compared to operating income for the three months ended March 31, 2018. The increase in operating income for the three months ended March 31, 2019 was primarily attributable to: (a) our mobile mechanical services operations, as a result of increased gross profit from project, controls and repair activities, (b) our energy services operations, due to an increase in large project activity, (c) our commercial site-based services operations, primarily as a result of scope expansion on existing contracts, and (d) our government site-based services operations, as a result of increased gross profit from contracts with existing customers. Additionally, companies acquired in 2019 and 2018 within our mobile mechanical services operations, contributed incremental operating income of \$2.0 million, inclusive of \$1.5 million of amortization expense associated with identifiable intangible assets, for the three months ended March 31, 2019. The increase in operating margin for the three months ended March 31, 2019 was attributable to an increase in gross profit margin and a decrease in the ratio of selling, general and administrative expenses to revenues.

Our United States industrial services segment operating income for the three months ended March 31, 2019 was \$9.6 million compared to operating income of \$3.4 million for the three months ended March 31, 2018. The \$6.2 million increase in operating income was primarily due to an increase in demand for our service offerings, as well as improved operating performance within both our field and shop services operations. Additionally, the results for the three months ended March 31, 2019 benefited from the recovery of \$3.6 million associated with a legal settlement, which has been recorded as a reduction to selling, general and administrative expenses. The increase in operating margin for the three months ended March 31, 2019 was attributable to a decrease in the ratio of selling, general and administrative expenses to revenues, partially as a result of the legal settlement referenced above.

Our United Kingdom building services segment operating income was \$4.1 million for the three months ended March 31, 2019 compared to operating income of \$3.8 million for the three months ended March 31, 2018. Operating income for the three months ended March 31, 2019 increased primarily due to: (a) an increase in gross profit from project activity with existing customers within the institutional and commercial market sectors and (b) new contract awards within the commercial market sector. This segment's operating income was negatively impacted by \$0.3 million for the three months ended March 31, 2019 relating to the effect of unfavorable exchange rates for the British pound versus the United States dollar. The increase in operating margin for the three months ended March 31, 2019 was primarily attributable to an increase in gross profit margin.

Our corporate administration operating loss for the three months ended March 31, 2019 was \$22.6 million compared to \$21.7 million for the three months ended March 31, 2018. The increase in corporate administration expenses for the three months ended March 31, 2019 was primarily due to an increase in professional fees as a result of certain information technology initiatives currently in process.

Net interest expense for the three months ended March 31, 2019 and 2018 was \$2.8 million and \$2.5 million, respectively. Net interest expense for the three months ended March 31, 2019 and 2018 consisted of interest expense of \$3.6 million and \$3.0 million, respectively, partially offset by interest income of \$0.7 million and \$0.5 million, respectively. The increase in net interest expense for the three months ended March 31, 2019 was the result of higher interest rates, partially offset by the impact of reduced average outstanding borrowings on interest expense.

For the three months ended March 31, 2019 and 2018, our income tax provision from continuing operations was \$27.5 million and \$20.6 million, respectively, based on an effective income tax rate, before discrete items and less amounts attributable to noncontrolling interests, of 28.0% and 27.6%, respectively. The actual income tax rate on income from continuing operations, less amounts attributable to noncontrolling interests, for the three months ended March 31, 2019 and 2018, inclusive of discrete items, was 27.5% and 27.0%, respectively. The increase in the 2019 income tax provision was primarily due to increased income from continuing operations.

Discontinued operations

Due to a historical pattern of losses in the construction operations of our United Kingdom segment and our negative assessment of construction market conditions in the United Kingdom for the foreseeable future, we ceased construction operations in the United Kingdom during the third quarter of 2014. The results of the construction operations of our United Kingdom segment for all periods are presented in the consolidated financial statements as discontinued operations.

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The following table presents the transaction price allocated to remaining unsatisfied performance obligations (“remaining performance obligations”) for each of our reportable segments and their respective percentage total of remaining performance obligations (in thousands, except for percentages):

	March 31, 2019	% of Total	December 31, 2018	% of Total	March 31, 2018	% of Total
Remaining performance obligations:						
United States electrical construction and facilities services	\$1,125,052	27 %	\$1,085,571	27 %	\$1,133,811	31 %
United States mechanical construction and facilities services	2,256,936	54 %	2,226,183	57 %	1,810,203	51 %
United States building services	544,618	13 %	435,074	11 %	424,196	12 %
United States industrial services	78,861	2 %	86,930	2 %	76,628	2 %
Total United States operations	4,005,467	96 %	3,833,758	97 %	3,444,838	96 %
United Kingdom building services	151,124	4 %	130,524	3 %	158,905	4 %
Total worldwide operations	\$4,156,591	100 %	\$3,964,282	100 %	\$3,603,743	100 %

Remaining performance obligations increase with awards of new contracts and decrease as we perform work and recognize revenue on existing contracts. We include a project within our remaining performance obligations at such time as the project is awarded and agreement on contract terms has been reached. Our remaining performance obligations include amounts related to contracts for which a fixed price contract value is not assigned when a reasonable estimate of total transaction price can be made. Remaining performance obligations include unrecognized revenues to be realized from uncompleted construction contracts. Although many of our construction contracts are subject to cancellation at the election of our customers, in accordance with industry practice, we do not limit the amount of unrecognized revenue included within remaining performance obligations due to the inherent substantial economic penalty that would be incurred by our customers upon cancellation. We believe our reported remaining performance obligations for our construction contracts are firm and contract cancellations have not had a material adverse effect on us.

Remaining performance obligations also include unrecognized revenues expected to be realized over the remaining term of service contracts. However, to the extent a service contract includes a cancellation clause which allows for the termination of such contract by either party without a substantive penalty, the remaining contract term, and therefore, the amount of unrecognized revenues included within remaining performance obligations, is limited to the notice period required for the termination.

Our remaining performance obligations are comprised of: (a) original contract amounts, (b) change orders for which we have received written confirmations from our customers, (c) pending change orders for which we expect to receive confirmations in the ordinary course of business, (d) claim amounts that we have made against customers for which we have determined we have a legal basis under existing contractual arrangements and as to which the variable consideration constraint does not apply, and (e) other forms of variable consideration to the extent that such variable consideration has been included within the transaction price of our contracts. Such claim and other variable consideration amounts were immaterial for all periods presented.

Our remaining performance obligations at March 31, 2019 were \$4.16 billion compared to \$3.96 billion at December 31, 2018 and \$3.60 billion at March 31, 2018. The increase in remaining performance obligations at March 31, 2019 compared to December 31, 2018 was attributable to an increase in remaining performance obligations within all of our reportable segments, except for our United States industrial services segment.

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The following table presents our net cash used in operating activities, investing activities and financing activities (in thousands):

	For the three months ended March 31, 2019		2018	
Net cash used in operating activities	\$	(57,435)	\$	(59,087)
Net cash used in investing activities	\$	(44,008)	\$	(11,839)
Net cash used in financing activities	\$	(11,808)	\$	(45,291)
Effect of exchange rate changes on cash, cash equivalents and restricted cash	\$	1,298	\$	1,733

Our consolidated cash balance, including cash equivalents and restricted cash, decreased by approximately \$112.0 million from \$366.2 million at December 31, 2018 to \$254.3 million at March 31, 2019. Net cash used in operating activities for the three months ended March 31, 2019 was \$57.4 million compared to \$59.1 million for the three months ended March 31, 2018. The reduction in cash used in operating activities was primarily due to an increase in net income, partially offset by the timing of cash receipts from our customers, including payments of advanced billings on our long-term construction contracts. Net cash used in investing activities was \$44.0 million for the three months ended March 31, 2019 compared to \$11.8 million for the three months ended March 31, 2018. The increase in net cash used in investing activities was primarily due to an increase in payments for acquisitions of businesses and purchases of property, plant and equipment. Net cash used in financing activities for the three months ended March 31, 2019 decreased by approximately \$33.5 million compared to the three months ended March 31, 2018, primarily as a result of a decrease in funds used for the repurchase of our common stock. Cash flows from discontinued operations were immaterial and are not expected to significantly affect future liquidity.

The following is a summary of material contractual obligations and other commercial commitments (in millions):

Contractual Obligations	Total	Payments Due by Period			
		Less than 1 year	1-3 years	3-5 years	After 5 years
Revolving credit facility (including interest at 3.50%) ⁽¹⁾	\$27.1	\$0.9	\$26.2	\$—	\$—
Term loan (including interest at 3.50%) ⁽¹⁾	286.7	24.6	262.1	—	—
Finance leases	11.6	4.9	5.2	1.3	0.2
Operating leases	277.9	57.8	87.5	56.9	75.7
Open purchase obligations ⁽²⁾	1,344.8	1,138.9	204.7	1.2	—
Other long-term obligations, including current portion ⁽³⁾	386.8	67.0	310.1	9.7	—
Total Contractual Obligations	\$2,334.9	\$1,294.1	\$895.8	\$69.1	\$75.9

Other Commercial Commitments	Total Committed	Amount of Commitment Expiration by Period			
		Less than 1 year	1-3 years	3-5 years	After 5 years
Letters of credit	\$ 109.0	\$ 109.0	\$ —	\$ —	—

(1) On August 3, 2016, we entered into a \$900.0 million revolving credit facility (the “2016 Revolving Credit Facility”) and a \$400.0 million term loan (the “2016 Term Loan”) (collectively referred to as the “2016 Credit Agreement”). As of March 31, 2019, the amounts outstanding under the 2016 Term Loan and the 2016 Revolving Credit Facility were \$265.8 million and \$25.0 million, respectively.

(2) Represents open purchase orders for material and subcontracting costs related to construction and services contracts. These purchase orders are not reflected in EMCOR’s Consolidated Balance Sheets and should not impact future cash flows as amounts should be recovered through customer billings.

(3) Primarily represents insurance related liabilities and liabilities for deferred income taxes, incentive compensation and deferred compensation, classified as other long-term liabilities in the Consolidated Balance Sheets. Cash payments for insurance and deferred compensation related liabilities may be payable beyond three years, however it is not practical to estimate these payments; therefore, these liabilities are reflected in the 1-3 years payment period. We provide funding to our post retirement plans based on at least the minimum funding required by applicable regulations. In determining the minimum required funding, we utilize current actuarial assumptions and exchange rates to forecast amounts that may be payable for up to five years in the future. In our judgment, minimum funding estimates beyond a five year time horizon cannot be reliably estimated and, therefore, have not been included in the table.

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We have a credit agreement dated as of August 3, 2016, which provides for a \$900.0 million revolving credit facility (the “2016 Revolving Credit Facility”) and a \$400.0 million term loan (the “2016 Term Loan”) (collectively referred to as the “2016 Credit Agreement”) expiring August 3, 2021. We may increase the 2016 Revolving Credit Facility to \$1.3 billion if additional lenders are identified and/or existing lenders are willing to increase their current commitments. We may allocate up to \$300.0 million of available capacity under the 2016 Revolving Credit Facility to letters of credit for our account or for the account of any of our subsidiaries. Obligations under the 2016 Credit Agreement are guaranteed by most of our direct and indirect subsidiaries and are secured by substantially all of our assets. The 2016 Credit Agreement contains various covenants providing for, among other things, maintenance of certain financial ratios and certain limitations on payment of dividends, common stock repurchases, investments, acquisitions, indebtedness and capital expenditures. We were in compliance with all such covenants as of March 31, 2019 and December 31, 2018. A commitment fee is payable on the average daily unused amount of the 2016 Revolving Credit Facility, which ranges from 0.15% to 0.30%, based on certain financial tests. The fee was 0.15% of the unused amount as of March 31, 2019. Borrowings under the 2016 Credit Agreement bear interest at (1) a base rate plus a margin of 0.00% to 0.75%, based on certain financial tests, or (2) United States dollar LIBOR (2.50% at March 31, 2019) plus 1.00% to 1.75%, based on certain financial tests. The base rate is determined by the greater of (a) the prime commercial lending rate announced by Bank of Montreal from time to time (5.50% at March 31, 2019), (b) the federal funds effective rate, plus ½ of 1.00%, (c) the daily one month LIBOR rate, plus 1.00%, or (d) 0.00%. The interest rate in effect at March 31, 2019 was 3.50%. Fees for letters of credit issued under the 2016 Revolving Credit Facility range from 1.00% to 1.75% of the respective face amounts of outstanding letters of credit and are computed based on certain financial tests. Debt issuance costs are amortized over the life of the agreement and are included as part of interest expense. The 2016 Term Loan previously required us to make principal payments of \$5.0 million on the last day of March, June, September and December of each year, which commenced with the calendar quarter ended December 31, 2016. On December 30, 2016, we made a payment of \$100.0 million, of which \$5.0 million represented our required quarterly payment and \$95.0 million represented a prepayment of outstanding principal. Such prepayment was applied against the remaining mandatory quarterly payments on a ratable basis. As a result, commencing with the calendar quarter ended March 31, 2017, our required quarterly payment has been reduced to \$3.8 million. All unpaid principal and interest is due on August 3, 2021. As of March 31, 2019 and December 31, 2018, the balance of the 2016 Term Loan was \$265.8 million and \$269.6 million, respectively. As of March 31, 2019 and December 31, 2018, we had approximately \$109.0 million of letters of credit outstanding. There were \$25.0 million in borrowings outstanding under the 2016 Revolving Credit Facility as of March 31, 2019 and December 31, 2018.

The terms of our construction contracts frequently require that we obtain from surety companies (“Surety Companies”) and provide to our customers payment and performance bonds (“Surety Bonds”) as a condition to the award of such contracts. The Surety Bonds secure our payment and performance obligations under such contracts, and we have agreed to indemnify the Surety Companies for amounts, if any, paid by them in respect of Surety Bonds issued on our behalf. In addition, at the request of labor unions representing certain of our employees, Surety Bonds are sometimes provided to secure obligations for wages and benefits payable to or for such employees. Public sector contracts require Surety Bonds more frequently than private sector contracts and, accordingly, our bonding requirements typically increase as the amount of public sector work increases. As of March 31, 2019, based on the percentage-of-completion of our projects covered by Surety Bonds, our aggregate estimated exposure, assuming defaults on all our then existing contractual obligations, was approximately \$1.1 billion. Surety Bonds are issued by Surety Companies in return for premiums, which vary depending on the size and type of bond.

From time to time, we discuss with our current and other Surety Bond providers the amounts of Surety Bonds that may be available to us based on our financial strength and the absence of any default by us on any Surety Bond issued on our behalf and believe those amounts are currently adequate for our needs.

However, if we experience changes in our bonding relationships or if there are adverse changes in the surety industry, we may (i) seek to satisfy certain customer requests for Surety Bonds by posting other forms of collateral in lieu of Surety Bonds, such as letters of credit, parent company guarantees or cash, in order to convince customers to forego the requirement for Surety Bonds, (ii) increase our activities in our business segments that rarely require Surety Bonds, such as our building and industrial services segments, and/or (iii) refrain from bidding for certain projects that require Surety Bonds. There can be no assurance that we would be able to effectuate alternatives to providing Surety Bonds to our customers or to obtain, on favorable terms, sufficient additional work that does not require Surety Bonds. Accordingly, if we were to experience a reduction in the availability of Surety Bonds, we could experience a material adverse effect on our financial position, results of operations and/or cash flows.

In the ordinary course of business, we, at times, guarantee obligations of our subsidiaries under certain contracts. Generally, we are liable under such an arrangement only if our subsidiary fails to perform its obligations under the contract. Historically, we have not incurred any substantial liabilities as a consequence of these guarantees.

We do not have any other material financial guarantees or off-balance sheet arrangements other than those disclosed herein.

We are a party to lawsuits and other proceedings in which other parties seek to recover amounts from us. While litigation is subject to many uncertainties and the outcome of litigation is not predictable with assurance, we do not believe that any such matters will have a material adverse effect on our financial position, results of operations or liquidity.

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On September 26, 2011, our Board of Directors authorized us to repurchase up to \$100.0 million of our outstanding common stock. On December 5, 2013, October 23, 2014, October 28, 2015, October 25, 2017 and October 23, 2018, our Board of Directors authorized us to repurchase up to an additional \$100.0 million, \$250.0 million, \$200.0 million, \$100.0 million and \$200.0 million of our outstanding common stock, respectively. No shares of our common stock were repurchased during the three months ended March 31, 2019. Since the inception of the repurchase programs through March 31, 2019, we have repurchased approximately 15.9 million shares of our common stock for approximately \$791.5 million. As of March 31, 2019, there remained authorization for us to repurchase approximately \$158.5 million of our shares. The repurchase programs have no expiration date and do not obligate the Company to acquire any particular amount of common stock and may be suspended, recommenced or discontinued at any time or from time to time without prior notice. We may repurchase our shares from time to time to the extent permitted by securities laws and other legal requirements, including provisions in our 2016 Credit Agreement, placing limitations on such repurchases. The repurchase programs have been and will be funded from our operations.

We have paid quarterly dividends since October 25, 2011. We currently pay a regular quarterly dividend of \$0.08 per share. Our 2016 Credit Agreement places limitations on the payment of dividends on our common stock. However, we do not believe that the terms of such agreement currently materially limit our ability to pay a quarterly dividend of \$0.08 per share for the foreseeable future. The payment of dividends has been and will be funded from our operations.

Our primary source of liquidity has been, and is expected to continue to be, cash generated by operating activities. We also maintain our 2016 Revolving Credit Facility that may be utilized, among other things, to meet short-term liquidity needs in the event cash generated by operating activities is insufficient or to enable us to participate in joint ventures or to make acquisitions that may require access to cash on short notice or for any other reason. Negative macroeconomic trends may have an adverse effect on liquidity. During economic downturns, there have typically been fewer small discretionary projects from the private sector, and our competitors have aggressively bid larger long-term infrastructure and public sector contracts. Short-term liquidity is also impacted by the type and length of construction contracts in place and large turnaround activities in our United States industrial services segment that are billed in arrears pursuant to contractual terms that are standard within the industry. Performance of long duration contracts typically requires greater amounts of working capital. While we strive to negotiate favorable billing terms which allow us to invoice in advance of costs incurred on certain of our contracts, there can be no assurance that such terms will be agreed to by our customers.

Long-term liquidity requirements can be expected to be met initially through cash generated from operating activities and our 2016 Revolving Credit Facility. Based upon our current credit ratings and financial position, we can reasonably expect to be able to incur long-term debt to fund acquisitions. Over the long term, our primary revenue risk factor continues to be the level of demand for non-residential construction services and for building and industrial services, which is influenced by macroeconomic trends including interest rates and governmental economic policy. In addition, our ability to perform work is critical to meeting long-term liquidity requirements.

We believe that our current cash balances and our borrowing capacity available under our 2016 Revolving Credit Facility or other forms of financing available to us through borrowings, combined with cash expected to be generated from operations, will be sufficient to provide short-term and foreseeable long-term liquidity and meet our expected capital expenditure requirements.

Certain Insurance Matters

As of March 31, 2019 and December 31, 2018, we utilized approximately \$108.9 million of letters of credit obtained under our 2016 Revolving Credit Facility as collateral for our insurance obligations.

New Accounting Pronouncements

We review new accounting standards to determine the expected financial impact, if any, that the adoption of such standards will have. See Note 2 - New Accounting Pronouncements of the notes to consolidated

financial statements included in Item 1. Financial Statements for further information regarding new accounting standards, including the anticipated dates of adoption and the effects on our consolidated financial position, results of operations or liquidity.

Application of Critical Accounting Policies

Our consolidated financial statements are based on the application of significant accounting policies, which require management to make significant estimates and assumptions. Our significant accounting policies are described in Note 2 – Summary of Significant Accounting Policies of the notes to consolidated financial statements included in Item 8 of our annual report on Form 10-K for the year ended December 31, 2018. We believe that some of the more critical judgment areas in the application of accounting policies that affect our financial condition and results of operations are the impact of changes in the estimates and

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judgments pertaining to: (a) revenue recognition from contracts with customers; (b) collectibility or valuation of accounts receivable; (c) insurance liabilities; (d) income taxes; and (e) goodwill and identifiable intangible assets.

Revenue Recognition from Contracts with Customers

We believe our most critical accounting policy is revenue recognition in accordance with Accounting Standards Codification Topic 606, "Revenue from Contracts with Customers" ("ASC 606"). In accordance with ASC 606, the Company recognizes revenue by applying the following five step model: (1) identify the contract with a customer, (2) identify the performance obligations in the contract, (3) determine the transaction price, (4) allocate the transaction price to performance obligations in the contract, and (5) recognize revenue as performance obligations are satisfied.

The Company recognizes revenue at the time the related performance obligation is satisfied by transferring a promised good or service to its customers. A good or service is considered to be transferred when the customer obtains control. The Company can transfer control of a good or service and satisfy its performance obligations either over time or at a point in time. The Company transfers control of a good or service over time and, therefore, satisfies a performance obligation and recognizes revenue over time if one of the following three criteria are met: (a) the customer simultaneously receives and consumes the benefits provided by the Company's performance as we perform, (b) the Company's performance creates or enhances an asset that the customer controls as the asset is created or enhanced, or (c) the Company's performance does not create an asset with an alternative use to us, and we have an enforceable right to payment for performance completed to date.

For our performance obligations satisfied over time, we recognize revenue by measuring the progress toward complete satisfaction of that performance obligation. The selection of the method to measure progress towards completion can be either an input method or an output method and requires judgment based on the nature of the goods or services to be provided.

For our construction contracts, revenue is generally recognized over time as our performance creates or enhances an asset that the customer controls as it is created or enhanced. Our fixed price construction projects generally use a cost-to-cost input method to measure our progress towards complete satisfaction of the performance obligation as we believe it best depicts the transfer of control to the customer which occurs as we incur costs on our contracts. Under the cost-to-cost measure of progress, the extent of progress towards completion is measured based on the ratio of costs incurred to date to the total estimated costs at completion of the performance obligation. For our unit price construction contracts, progress towards complete satisfaction is measured through an output method, such as the amount of units produced or delivered, when our performance does not produce significant amounts of work in process or finished goods prior to complete satisfaction of such performance obligations.

For our services contracts, revenue is also generally recognized over time as the customer simultaneously receives and consumes the benefits of our performance as we perform the service. For our fixed price service contracts with specified service periods, revenue is generally recognized on a straight-line basis over such service period when our inputs are expended evenly, and the customer receives and consumes the benefits of our performance throughout the contract term.

The timing of revenue recognition for the manufacturing of new build heat exchangers within our United States industrial services segment depends on the payment terms of the contract, as our performance does not create an asset with an alternative use to us. For those contracts for which we have a right to payment for performance completed to date at all times throughout our performance, inclusive of a cancellation, we recognize revenue over time. For these performance obligations, we use a cost-to-cost input method to measure our progress towards complete satisfaction of the performance obligation as we believe it best depicts the transfer of control to the customer which occurs as we incur costs on our contracts. However, for those contracts for which we do not have a right, at all times, to payment for performance completed to date, we recognize revenue at the point in time when control is transferred to the customer. For bill-and-hold arrangements, revenue is recognized when the customer obtains control of the heat

exchanger, which may be prior to shipping, if certain recognition criteria are met.

For certain of our revenue streams, such as call-out repair and service work, outage services, refinery turnarounds and specialty welding services that are performed under time and materials contracts, our progress towards complete satisfaction of such performance obligations is measured using an output method as the customer receives and consumes the benefits of our performance completed to date.

Due to uncertainties inherent in the estimation process, it is possible that estimates of costs to complete a performance obligation will be revised in the near-term. For those performance obligations for which revenue is recognized using a cost-to-cost input method, changes in total estimated costs, and related progress towards complete satisfaction of the performance obligation, are recognized on a cumulative catch-up basis in the period in which the revisions to the estimates are made. When the current estimate of total costs for a performance obligation indicate a loss, a provision for the entire estimated loss on the unsatisfied performance obligation is made in the period in which the loss becomes evident. For the three months ended March 31,

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2019 and 2018, there were no changes in total estimated costs that had a significant impact on our operating results. In addition, for the three months ended March 31, 2019 and 2018, there were no significant losses recognized.

The timing of revenue recognition may differ from the timing of invoicing to customers. Contract assets include unbilled amounts from our long-term construction projects when revenues recognized under the cost-to-cost measure of progress exceed the amounts invoiced to our customers, as the amounts cannot be billed under the terms of our contracts. Such amounts are recoverable from our customers based upon various measures of performance, including achievement of certain milestones, completion of specified units or completion of a contract. In addition, many of our time and materials arrangements, as well as our contracts to perform turnaround services within the United States industrial services segment, are billed in arrears pursuant to contract terms that are standard within the industry, resulting in contract assets and/or unbilled receivables being recorded, as revenue is recognized in advance of billings. Also included in contract assets are amounts we seek or will seek to collect from customers or others for errors or changes in contract specifications or design, contract change orders or modifications in dispute or unapproved as to scope and/or price, or other customer-related causes of unanticipated additional contract costs (claims and unapproved change orders). Our contract assets do not include capitalized costs to obtain and fulfill a contract. Contract assets are generally classified as current within the Consolidated Balance Sheets. Contract liabilities from our long-term construction contracts arise when amounts invoiced to our customers exceed revenues recognized under the cost-to-cost measure of progress. Contract liabilities additionally include advanced payments from our customers on certain contracts. Contract liabilities decrease as we recognize revenue from the satisfaction of the related performance obligation and are recorded as either current or long-term, depending upon when we expect to recognize such revenue. The long-term portion of contract liabilities is included in "Other long-term obligations" in the Consolidated Balance Sheets.

See Note 3 - Revenue from Contracts with Customers of the notes to consolidated financial statements included in Item 1. Financial Statements for further disclosure regarding revenue recognition.

Accounts Receivable

Accounts receivable are recognized in the period we deliver goods or provide services to our customers or when our right to consideration is unconditional. We are required to estimate the collectibility of accounts receivable. A considerable amount of judgment is required in assessing the likelihood of realization of receivables. Relevant assessment factors include the creditworthiness of the customer, our prior collection history with the customer and related aging of the past due balances. At March 31, 2019 and December 31, 2018, our accounts receivable of \$1,797.5 million and \$1,773.6 million, respectively, were recorded net of allowances for doubtful accounts of \$14.7 million and \$15.4 million, respectively. The decrease in our allowance for doubtful accounts was primarily due to the write-off or recovery of previously reserved amounts. Specific accounts receivable are evaluated when we believe a customer may not be able to meet its financial obligations due to the deterioration of its financial condition or its credit ratings. The allowance for doubtful accounts requirements are based on the best facts available and are re-evaluated and adjusted on a regular basis as additional information is received.

Insurance Liabilities

We have loss payment deductibles for certain workers' compensation, automobile liability, general liability and property claims, have self-insured retentions for certain other casualty claims and are self-insured for employee-related healthcare claims. In addition, we maintain a wholly-owned captive insurance subsidiary to manage certain of our insurance liabilities. Losses are recorded based upon estimates of our liability for claims incurred and for claims incurred but not reported. The liabilities are derived from known facts, historical trends and industry averages utilizing the assistance of an actuary to determine the best estimate for the majority of these obligations. We believe the liabilities recognized on the Consolidated Balance Sheets for these obligations are adequate. However, such obligations are difficult to assess and estimate due to numerous factors, including severity of injury, determination of

liability in proportion to other parties, timely reporting of occurrences and effectiveness of safety and risk management programs. Therefore, if our actual experience differs from the assumptions and estimates used for recording the liabilities, adjustments may be required and will be recorded in the period that the experience becomes known. Our estimated net insurance liabilities for workers' compensation, automobile liability, general liability and property claims increased by \$2.2 million at March 31, 2019 compared to December 31, 2018. If our estimated insurance liabilities for workers' compensation, automobile liability, general liability and property claims were to increase by 10%, it would have resulted in \$16.4 million of additional expense for the three months ended March 31, 2019.

Income Taxes

We had net deferred income tax liabilities at March 31, 2019 and December 31, 2018 of \$73.4 million and \$70.8 million, respectively, primarily resulting from differences between the carrying value and income tax basis of certain identifiable intangible assets and depreciable fixed assets, which will impact our taxable income in future periods. Included within these net deferred income tax liabilities are \$101.2 million and \$104.1 million of deferred income tax assets as of March 31, 2019 and December

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31, 2018, respectively. A valuation allowance is required when it is more likely than not that all or a portion of a deferred income tax asset will not be realized. As of March 31, 2019 and December 31, 2018, the total valuation allowance on deferred income tax assets, primarily related to state net operating carryforwards, was approximately \$3.9 million.

Goodwill and Identifiable Intangible Assets

As of March 31, 2019, we had \$1,004.7 million and \$491.2 million, respectively, of goodwill and net identifiable intangible assets (primarily consisting of our contract backlog, developed technology/vendor network, customer relationships, non-competition agreements and trade names), arising out of the acquisition of companies. As of December 31, 2018, goodwill and net identifiable intangible assets were \$990.9 million and \$488.3 million, respectively. As of March 31, 2019, approximately 13.3% of our goodwill related to our United States electrical construction and facilities services segment, approximately 24.9% related to our United States mechanical construction and facilities services segment, approximately 28.7% related to our United States building services segment, and approximately 33.1% related to our United States industrial services segment. The changes to goodwill since December 31, 2018 were related to an acquisition in 2019 and a purchase price adjustment related to an acquisition completed in 2018. The determination of related estimated useful lives for identifiable intangible assets and whether those assets are impaired involves significant judgments based upon short and long-term projections of future performance. These forecasts reflect assumptions regarding the ability to successfully integrate acquired companies, as well as macroeconomic conditions. ASC Topic 350, “Intangibles – Goodwill and Other” (“ASC 350”) requires that goodwill and other identifiable intangible assets with indefinite useful lives not be amortized, but instead tested at least annually for impairment (which we test each October 1, absent any impairment indicators), and be written down if impaired. ASC 350 requires that goodwill be allocated to its respective reporting unit and that identifiable intangible assets with finite lives be amortized over their useful lives.

We test for impairment of our goodwill at the reporting unit level. Our reporting units are consistent with the reportable segments identified in Note 15, “Segment Information”, of the notes to consolidated financial statements. In assessing whether our goodwill is impaired, we compare the fair value of the reporting unit to the carrying amount, including goodwill. If the fair value exceeds the carrying amount, no impairment loss is recognized. However, if the carrying amount of the reporting unit exceeds the fair value, the goodwill of the reporting unit is impaired and an impairment loss in the amount of the excess is recognized and charged to operations. The fair value of each of our reporting units is generally determined using discounted estimated future cash flows; however, in certain circumstances, consideration is given to a market approach whereby fair value is measured based on a multiple of earnings.

As of the date of our latest impairment test (October 1, 2018), the carrying values of our United States electrical construction and facilities services segment, our United States mechanical construction and facilities services segment, our United States building services segment and our United States industrial services segment were approximately \$251.2 million, \$398.8 million, \$499.5 million and \$657.5 million, respectively. The fair values of our United States electrical construction and facilities services segment, our United States mechanical construction and facilities services segment, our United States building services segment and our United States industrial services segment exceeded their carrying values by approximately \$1,203.0 million, \$1,710.9 million, \$628.2 million and \$81.2 million, respectively. No impairment of our goodwill was recognized during the three months ended March 31, 2019 and 2018. The weighted average cost of capital used in our annual testing for impairment as of October 1, 2018 was 9.8%, 9.7% and 10.5% for our domestic construction segments, our United States building services segment and our United States industrial services segment, respectively. The perpetual growth rate used for our annual testing was 2.7% for all of our domestic segments. Unfavorable changes in these key assumptions may affect future testing results. For example, keeping all other assumptions constant, a 50 basis point increase in the weighted average costs of capital would cause the estimated fair values of our

United States electrical construction and facilities services segment, our United States mechanical construction and facilities services segment, our United States building services segment and our United States industrial services segment to decrease by approximately \$91.7 million, \$132.4 million, \$71.2 million, and \$46.4 million, respectively. In addition, keeping all other assumptions constant, a 50 basis point reduction in the perpetual growth rate would cause the estimated fair values of our United States electrical construction and facilities services segment, our United States mechanical construction and facilities services segment, our United States building services segment, and our United States industrial services segment to decrease by approximately \$52.5 million, \$74.1 million, \$38.3 million, and \$23.3 million, respectively.

We also test for the impairment of trade names that are not subject to amortization by calculating the fair value using the “relief from royalty payments” methodology. This approach involves two steps: (a) estimating reasonable royalty rates for each trade name and (b) applying these royalty rates to a net revenue stream and discounting the resulting cash flows to determine fair value. This fair value is then compared with the carrying value of each trade name. If the carrying amount of the trade name is greater than the implied fair value of the trade name, an impairment in the amount of the excess is recognized and charged to operations. No impairment of our indefinite-lived trade names was recognized during the three months ended March 31, 2019 and 2018.

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In addition, we review for the impairment of other identifiable intangible assets that are being amortized whenever facts and circumstances indicate that their carrying values may not be fully recoverable. This test compares their carrying values to the undiscounted pre-tax cash flows expected to result from the use of the assets. If the assets are impaired, the assets are written down to their fair values, generally determined based on their future discounted cash flows. No impairment of our other identifiable intangible assets was recognized during the three months ended March 31, 2019 and 2018.

We have certain businesses, particularly within our United States industrial services segment, whose results are highly impacted by the demand for some of our offerings within the industrial and oil and gas markets. Future performance of this segment, along with a continued evaluation of the conditions of its end user markets, will be important to ongoing impairment assessments. Should this segment's actual results suffer a decline or expected future results be revised downward, the risk of goodwill impairment or impairment of other identifiable intangible assets would increase.

Our development of the present value of future cash flow projections used in impairment testing is based upon assumptions and estimates by management from a review of our operating results, business plans, anticipated growth rates and margins, and weighted average cost of capital, among other considerations. Those assumptions and estimates can change in future periods, and other factors used in assessing fair value are outside the control of management, such as interest rates. There can be no assurance that estimates and assumptions made for purposes of our goodwill and identifiable intangible asset impairment testing will prove to be accurate predictions of the future. If our assumptions regarding future business performance or anticipated growth rates and/or margins are not achieved, or there is a rise in interest rates, we may be required to record goodwill and/or identifiable intangible asset impairment charges in future periods.

It is not possible at this time to determine if any future impairment charge will result or, if it does, whether such a charge would be material.

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ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

We did not use any derivative financial instruments during the three months ended March 31, 2019, including trading or speculating on changes in interest rates or commodity prices of materials used in our business.

We are exposed to market risk for changes in interest rates for borrowings under the 2016 Credit Agreement, which provides for a revolving credit facility and a term loan. Borrowings under the 2016 Credit Agreement bear interest at variable rates. As of March 31, 2019, there were borrowings of \$25.0 million outstanding under the 2016 Revolving Credit Facility and the balance of the 2016 Term Loan was \$265.8 million. This instrument bears interest at (1) a base rate plus a margin of 0.00% to 0.75%, based on certain financial tests, or (2) United States dollar LIBOR (2.50% at March 31, 2019) plus 1.00% to 1.75%, based on certain financial tests. The base rate is determined by the greater of (a) the prime commercial lending rate announced by Bank of Montreal from time to time (5.50% at March 31, 2019), (b) the federal funds effective rate, plus ½ of 1.00%, (c) the daily one month LIBOR rate, plus 1.00%, or (d) 0.00%. The interest rate in effect at March 31, 2019 was 3.50%. Based on the \$290.8 million borrowings outstanding under the 2016 Credit Agreement, if overall interest rates were to increase by 100 basis points, interest expense, net of income taxes, would increase by approximately \$2.1 million in the next twelve months. Conversely, if overall interest rates were to decrease by 100 basis points, interest expense, net of income taxes, would decrease by approximately \$2.1 million in the next twelve months. Fees for letters of credit issued under the 2016 Revolving Credit Facility range from 1.00% to 1.75% of the respective face amounts of outstanding letters of credit and are computed based on certain financial tests. The 2016 Credit Agreement expires on August 3, 2021. There is no guarantee that we will be able to renew the 2016 Credit Agreement at its expiration.

We are also exposed to construction market risk and its potential related impact on accounts receivable or contract assets on uncompleted contracts. The amounts recorded may be at risk if our customers' ability to pay these obligations is negatively impacted by economic conditions. We continually monitor the creditworthiness of our customers and maintain on-going discussions with customers regarding contract status with respect to change orders and billing terms. Therefore, we believe we take appropriate action to manage market and other risks, but there is no assurance that we will be able to reasonably identify all risks with respect to the collectibility of these assets. See also the previous discussions of Revenue Recognition from Contracts with Customers and Accounts Receivable under the heading, "Application of Critical Accounting Policies" in Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Amounts invested in our foreign operations are translated into U.S. dollars at the exchange rates in effect at the end of the period. The resulting translation adjustments are recorded as accumulated other comprehensive (loss) income, a component of equity, in the Consolidated Balance Sheets. We believe the exposure to the effects that fluctuating foreign currencies may have on our consolidated results of operations is limited because our foreign operations primarily invoice customers and collect obligations in their respective local currencies. Additionally, expenses associated with these transactions are generally contracted and paid for in their same local currencies.

In addition, we are exposed to market risk of fluctuations in certain commodity prices of materials, such as copper and steel, which are used as components of supplies or materials utilized in our construction, building services and industrial services operations. We are also exposed to increases in energy prices, particularly as they relate to gasoline prices for our fleet of approximately 11,000 vehicles. While we believe we can increase our contract prices to adjust for some price increases in commodities, there can be no assurance that such price increases, if they were to occur, would be recoverable. Additionally, our fixed price contracts do not allow us to adjust our prices and, as a result, increases in material costs could reduce our profitability with respect to projects in progress.

ITEM 4. CONTROLS AND PROCEDURES.

Based on an evaluation of our disclosure controls and procedures (as required by Rule 13a-15(b) of the Securities Exchange Act of 1934), our Chairman, President and Chief Executive Officer, Anthony J. Guzzi, and our Executive Vice President and Chief Financial Officer, Mark A. Pompa, have concluded that our disclosure controls and procedures (as defined in Rule 13a-15(e) of the Securities Exchange Act of 1934) are effective as of the end of the period covered by this report.

There have not been any changes in the Company's internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Securities Exchange Act of 1934) during the fiscal quarter ended March 31, 2019 that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

Table of Contents**PART II. – OTHER INFORMATION.****ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS.**

The following table summarizes repurchases of our common stock made by us during the quarter ended March 31, 2019:

Period	Total Number of Shares Purchased (1) (2)	Average Price Paid Per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Approximate Dollar Value of Shares That May Yet be Purchased Under the Plan or Programs
January 1, 2019 to January 31, 2019	—	—	—	\$158,506,898
February 1, 2019 to February 28, 2019	—	—	—	\$158,506,898
March 1, 2019 to March 31, 2019	—	—	—	\$158,506,898
Total	—	—	—	

On September 26, 2011, our Board of Directors authorized us to repurchase up to \$100.0 million of our outstanding common stock. On December 5, 2013, October 23, 2014, October 28, 2015, October 25, 2017 and October 23, 2018, our Board of Directors authorized us to repurchase up to an additional \$100.0 million, \$250.0 million, \$200.0 million, \$100.0 million and \$200.0 million of our outstanding common stock, respectively. As of March 31, 2019, there remained authorization for us to repurchase approximately \$158.5 million of our shares.

(1) No shares have been repurchased by us since the programs have been announced other than pursuant to these publicly announced programs. The repurchase programs have no expiration date and do not obligate the Company to acquire any particular amount of common stock and may be suspended, recommenced or discontinued at any time or from time to time without prior notice. We may repurchase our shares from time to time to the extent permitted by securities laws and other legal requirements, including provisions in our credit agreement, placing limitations on such repurchases.

(2) Excludes 52,653 shares to satisfy minimum tax withholdings for common stock issued under share-based compensation plans.

ITEM 4. MINE SAFETY DISCLOSURES.

Information concerning mine safety violations or other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K (17 CFR 229.104) is included in Exhibit 95 to this quarterly report.

ITEM 6. EXHIBITS.

For the list of exhibits, see the Exhibit Index immediately following the signature page hereof, which Exhibit Index is incorporated herein by reference.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: April 30, 2019

EMCOR GROUP, INC.
(Registrant)

By: /s/ ANTHONY J. GUZZI
Anthony J. Guzzi
Chairman, President and Chief Executive Officer
(Principal Executive Officer)

By: /s/ MARK A. POMPA
Mark A. Pompa
Executive Vice President and
Chief Financial Officer
(Principal Financial and Accounting Officer)

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EXHIBIT INDEX

Exhibit No.	Description	Incorporated By Reference to or Filed Herewith, as Indicated Below
2(a)	Purchase and Sale Agreement, dated as of June 17, 2013 by and among Texas Turnaround LLC, a Delaware limited liability company, Altair Strickland Group, Inc., a Texas corporation, Rep Holdings LLC, a Texas limited liability company, ASG Key Employee LLC, a Texas limited liability company, Repcon Key Employee LLC, a Texas limited liability company, Gulfstar MBII, Ltd., a Texas limited partnership, The Trustee of the James T. Robinson and Diana J. Robinson 2010 Irrevocable Trust, The Trustee of the Steven Rothbauer 2012 Descendant's Trust, The Co-Trustees of the Patia Strickland 2012 Descendant's Trust, The Co-Trustees of the Carter Strickland 2012 Descendant's Trust, and The Co-Trustees of the Walton 2012 Grandchildren's Trust (collectively, "Sellers") and EMCOR Group, Inc.	<u>Exhibit 2.1 to EMCOR's Report on Form 8-K (Date of Report June 17, 2013)</u>
3(a-1)	Restated Certificate of Incorporation of EMCOR filed December 15, 1994	<u>Exhibit 3(a-5) to EMCOR's Registration Statement on Form 10 as originally filed March 17, 1995 ("Form 10")</u>
3(a-2)	Amendment dated November 28, 1995 to the Restated Certificate of Incorporation of EMCOR	<u>Exhibit 3(a-2) to EMCOR's Annual Report on Form 10-K for the year ended December 31, 1995 ("1995 Form 10-K")</u>
3(a-3)	Amendment dated February 12, 1998 to the Restated Certificate of Incorporation of EMCOR	<u>Exhibit 3(a-3) to EMCOR's Annual Report on Form 10-K for the year ended December 31, 1997 ("1997 Form 10-K")</u>
3(a-4)	Amendment dated January 27, 2006 to the Restated Certificate of Incorporation of EMCOR	<u>Exhibit 3(a-4) to EMCOR's Annual Report on Form 10-K for the year ended December 31, 2005 ("2005 Form 10-K")</u>
3(a-5)	Amendment dated September 18, 2007 to the Restated Certificate of Incorporation of EMCOR	<u>Exhibit A to EMCOR's Proxy Statement dated August 17, 2007 for Special Meeting of Stockholders held</u>

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|------|--|------------------------------|
| | | <u>September 18, 2007</u> |
| | | <u>Exhibit 3(b) to</u> |
| | | <u>EMCOR's Annual</u> |
| | | <u>Report on Form 10-K</u> |
| | | <u>for the year ended</u> |
| | | <u>December 31, 2016</u> |
| | | <u>("2016 Form 10-K")</u> |
| | | <u>Exhibit 4(a) to</u> |
| | | <u>EMCOR's Quarterly</u> |
| | | <u>Report on Form 10-Q</u> |
| | | <u>for the quarter ended</u> |
| | | <u>September 30, 2016</u> |
| | | <u>("September 2016</u> |
| | | <u>Form 10-Q")</u> |
| 3(b) | Amended and Restated By-Laws and Amendments thereto | |
| 4(a) | Fifth Amended and Restated Credit Agreement dated as of August 3, 2016 by and among EMCOR Group, Inc. and a subsidiary and Bank of Montreal, as Agent and the lenders listed on the signature pages thereof (the "Credit Agreement") | |
| 4(b) | Fifth Amended and Restated Security Agreement dated as of August 3, 2016 among EMCOR, certain of its U.S. subsidiaries, and Bank of Montreal, as Agent | <u>Exhibit 4(b) to the</u> |
| 4(c) | Fifth Amended and Restated Pledge Agreement dated as of August 3, 2016 among EMCOR, certain of its U.S. subsidiaries, and Bank of Montreal, as Agent | <u>September 2016 Form</u> |
| 4(d) | Fourth Amended and Restated Guaranty Agreement dated as of August 3, 2016 by certain of EMCOR's U.S. subsidiaries in favor of Bank of Montreal, as Agent | <u>10-Q</u> |
| | | <u>Exhibit 4(c) to the</u> |
| | | <u>September 2016 Form</u> |
| | | <u>10-Q</u> |
| | | <u>Exhibit 4(d) to the</u> |
| | | <u>September 2016 Form</u> |
| | | <u>10-Q</u> |

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Exhibit No.	Description	Incorporated By Reference to or Filed Herewith, as Indicated Below
10(a)	Form of Severance Agreement (“Severance Agreement”) between EMCOR and each of Sheldon I. Cammaker, R. Kevin Matz and Mark A. Pompa	<u>Exhibit 10.1 to the April 2005 Form 8-K</u>
10(b)	Form of Amendment to Severance Agreement between EMCOR and each of Sheldon I. Cammaker, R. Kevin Matz and Mark A. Pompa	<u>Exhibit 10(c) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended March 31, 2007 (“March 2007 Form 10-Q”)</u>
10(c)	Letter Agreement dated October 12, 2004 between Anthony Guzzi and EMCOR (the “Guzzi Letter Agreement”)	<u>Exhibit 10.1 to EMCOR’s Report on Form 8-K (Date of Report October 12, 2004)</u>
10(d)	Form of Confidentiality Agreement between Anthony Guzzi and EMCOR	<u>Exhibit C to the Guzzi Letter Agreement</u>
10(e)	Form of Indemnification Agreement between EMCOR and each of its officers and directors	<u>Exhibit F to the Guzzi Letter Agreement</u>
10(f-1)	Severance Agreement (“Guzzi Severance Agreement”) dated October 25, 2004 between Anthony Guzzi and EMCOR	<u>Exhibit D to the Guzzi Letter Agreement</u>
10(f-2)	Amendment to Guzzi Severance Agreement	<u>Exhibit 10(g-2) to the March 2007 Form 10-Q</u>
10(g-1)	Continuity Agreement dated as of June 22, 1998 between R. Kevin Matz and EMCOR (“Matz Continuity Agreement”)	<u>Exhibit 10(f) to the June 1998 Form 10-Q</u>
10(g-2)	Amendment dated as of May 4, 1999 to Matz Continuity Agreement	<u>Exhibit 10(m) to the June 1999 Form 10-Q</u>
10(g-3)	Amendment dated as of January 1, 2002 to Matz Continuity Agreement	<u>Exhibit 10(o-3) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended March 31, 2002 (“March 2002 Form 10-Q”)</u>
10(g-4)	Amendment dated as of March 1, 2007 to Matz Continuity Agreement	<u>Exhibit 10(n-4) to the March 2007 Form 10-Q</u>
10(h-1)	Continuity Agreement dated as of June 22, 1998 between Mark A. Pompa and EMCOR (“Pompa Continuity Agreement”)	<u>Exhibit 10(g) to the June 1998 Form 10-Q</u>
10(h-2)	Amendment dated as of May 4, 1999 to Pompa Continuity Agreement	<u>Exhibit 10(n) to the June 1999 Form 10-Q</u>
10(h-3)	Amendment dated as of January 1, 2002 to Pompa Continuity Agreement	<u>Exhibit 10(p-3) to the March 2002 Form 10-Q</u>
10(h-4)	Amendment dated as of March 1, 2007 to Pompa Continuity Agreement	<u>Exhibit 10(o-4) to the March 2007 Form 10-Q</u>
10(i-1)	Change of Control Agreement dated as of October 25, 2004 between Anthony Guzzi (“Guzzi”) and EMCOR (“Guzzi Continuity Agreement”)	<u>Exhibit E to the Guzzi Letter Agreement</u>
10(i-2)	Amendment dated as of March 1, 2007 to Guzzi Continuity Agreement	<u>Exhibit 10(p-2) to the March 2007 Form 10-Q</u>
10(i-3)	Amendment to Continuity Agreements and Severance Agreements with Sheldon I. Cammaker, Anthony J. Guzzi, R. Kevin Matz and Mark A.	<u>Exhibit 10(q) to EMCOR’s Annual Report on Form 10-K for the year ended December 31, 2008 (“2008 Form 10-K”)</u>

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Table of Contents**EXHIBIT INDEX**

Exhibit No.	Description	Incorporated By Reference to or Filed Herewith, as Indicated Below
10(j-1)	Amendment dated as of March 29, 2010 to Severance Agreement with Sheldon I. Cammaker, Anthony J. Guzzi, R. Kevin Matz and Mark A. Pompa	<u>Exhibit 10.1 to Form 8-K (Date of Report March 29, 2010) (“March 2010 Form 8-K”)</u>
10(j-2)	Third Amendment to Severance Agreement dated June 4, 2015 between EMCOR and Sheldon I. Cammaker	<u>Exhibit 10(k-2) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended June 30, 2015 (“June 2015 Form 10-Q”)</u>
10(k-1)	Severance Agreement dated as of October 26, 2016 between EMCOR and Maxine L. Mauricio	<u>Exhibit 10(l-1) to the September 2016 Form 10-Q</u>
10(k-2)	Continuity Agreement dated as of October 26, 2016 between EMCOR and Maxine L. Mauricio (“Mauricio Continuity Agreement”)	<u>Exhibit 10(l-2) to the September 2016 Form 10-Q</u>
10(k-3)	Amendment dated April 10, 2017 to Mauricio Continuity Agreement	<u>Exhibit 10(l-3) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended March 31, 2017</u>
10(l-1)	EMCOR Group, Inc. Long-Term Incentive Plan (“LTIP”)	<u>Exhibit 10 to Form 8-K (Date of Report December 15, 2005)</u>
10(l-2)	First Amendment to LTIP and updated Schedule A to LTIP	<u>Exhibit 10(s-2) to 2008 Form 10-K</u>
10(l-3)	Second Amendment to LTIP	<u>Exhibit 10.2 to March 2010 Form 8-K</u>
10(l-4)	Third Amendment to LTIP	<u>Exhibit 10(q-4) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended March 31, 2012 (“March 2012 Form 10-Q”)</u>
10(l-5)	Fourth Amendment to LTIP	<u>Exhibit 10(l-5) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended June 30, 2013</u>
10(l-6)	Form of Certificate Representing Stock Units issued under LTIP	<u>Exhibit 10(t-2) to EMCOR’s Annual Report on Form 10-K for the year ended December 31, 2007 (“2007 Form 10-K”)</u>
10(l-7)	Fifth Amendment to LTIP	<u>Exhibit 10(l-7) to EMCOR’s Annual Report on Form 10-K for the year ended December 31, 2015 (“2015 Form 10-K”)</u>
10(l-8)	Sixth Amendment to LTIP	<u>Exhibit 10(l-8) to 2015 Form 10-K</u>
10(m)	Key Executive Incentive Bonus Plan, as amended and restated	<u>Exhibit B to EMCOR’s Proxy Statement for its Annual Meeting held June 13, 2013</u>
10(n-1)	Amended and Restated 2010 Incentive Plan	<u>Exhibit 10(q-1) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended September 30, 2015</u>
10(n-2)	Form of Option Agreement under 2010 Incentive Plan between EMCOR and each non-employee director with respect to grant of options upon re-election at June 11,	<u>Exhibit 10(i)(i-2) to EMCOR’s Quarterly Report on Form 10-Q for the quarter ended June 30, 2010</u>

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10(n-3)	2010 Annual Meeting of Stockholders Form of Option Agreement under 2010 Incentive Plan, as amended, between EMCOR and each non-employee director electing to receive options as part of annual retainer	<u>Exhibit 10(q)(q) to 2011 Form 10-K</u>
10(o)	EMCOR Group, Inc. Employee Stock Purchase Plan	<u>Exhibit C to EMCOR's Proxy Statement for its Annual Meeting held June 18, 2008</u>
10(p)	Director Award Program Adopted May 13, 2011, as amended and restated December 14, 2011	<u>Exhibit 10(n)(n) to 2011 Form 10-K</u>
10(q)	Amendment to Option Agreements	<u>Exhibit 10(r)(r) to 2011 Form 10-K</u>
10(r)	Form of Non-LTIP Stock Unit Certificate	<u>Exhibit 10(p)(p) to the March 31, 2012 Form 10-Q</u>
10(s)	Form of Director Restricted Stock Unit Agreement	<u>Exhibit 10(k)(k) to EMCOR's Quarterly Report on Form 10-Q for the quarter ended June 30, 2012 ("June 2012 Form 10-Q")</u>

Table of Contents**EXHIBIT INDEX**

Exhibit No.	Description	Incorporated By Reference to or Filed Herewith, as Indicated Below
10(t)	Director Award Program, as Amended and Restated December 16, 2014	<u>Exhibit 10(z) to EMCOR's Annual Report on Form 10-K for the year ended December 31, 2014</u>
10(u)	EMCOR Group, Inc. Voluntary Deferral Plan	<u>Exhibit 10(e)(e) to 2012 Form 10-K</u>
10(v)	First Amendment to EMCOR Group, Inc. Voluntary Deferral Plan	<u>Exhibit 10(e)(e) to 2013 Form 10-K</u>
10(w)	Form of Executive Restricted Stock Unit Agreement	<u>Exhibit 10(f)(f) to 2012 Form 10-K</u>
10(x)	Restricted Stock Unit Award Agreement dated June 11, 2014 between EMCOR and Stephen W. Bershad	<u>Exhibit 10(g)(g) to EMCOR's Quarterly Report on Form 10-Q for the quarter ended June 30, 2014</u>
10(y)	Restricted Stock Unit Award Agreement dated June 11, 2015 between EMCOR and Stephen W. Bershad	<u>Exhibit 10(f)(f) to the June 30, 2015 Form 10-Q</u>
10(z)	Restricted Stock Unit Award Agreement dated October 29, 2015 between EMCOR and Steven B. Schwarzwaelder	<u>Exhibit 10.1 to Form 8-K (Date of Report October 30, 2015)</u>
10(a)(a)	Restricted Stock Unit Award Agreement dated June 2, 2016 between EMCOR and Stephen W. Bershad	<u>Exhibit 10(c)(c) to EMCOR's Quarterly Report on Form 10-Q for the quarter ended June 30, 2016</u>
10(b)(b)	Executive Compensation Recoupment Policy	<u>Exhibit 10(h)(h) to 2015 Form 10-K</u>
10(c)(c)	Restricted Stock Unit Award Agreement dated June 30, 2017 between EMCOR and Mark A. Pompa	<u>Exhibit 10(f)(f) to EMCOR's Quarterly Report on Form 10-Q for the quarter ended June 30, 2017</u>
11	Computation of Basic EPS and Diluted EPS for the three months ended March 31, 2019 and 2018	<u>Note 6 of the Notes to the Consolidated Financial Statements</u>
31.1	Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 by Anthony J. Guzzi, the Chairman, President and Chief Executive Officer	<u>Filed herewith</u>
31.2	Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 by Mark A. Pompa, the Executive Vice President and Chief Financial Officer	<u>Filed herewith</u>

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- 32.1 Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 by the Chairman, President and Chief Executive Officer Furnished
- 32.2 Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 by the Executive Vice President and Chief Financial Officer Furnished
- 95 Information concerning mine safety violations or other regulatory matters Filed herewith
- 101 The following materials from EMCOR Group, Inc.'s Quarterly Report on Form 10-Q for the quarter ended March 31, 2019, formatted in XBRL (Extensible Business Reporting Language): (i) the Consolidated Balance Sheets, (ii) the Condensed Consolidated Statements of Operations, (iii) the Condensed Consolidated Statements of Comprehensive Income, (iv) the Condensed Consolidated Statements of Cash Flows, (v) the Condensed Consolidated Statements of Equity and (vi) the Notes to Consolidated Financial Statements. Filed

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