

HALLIBURTON CO  
Form 8-K  
March 02, 2005

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, DC 20549**

**FORM 8-K**

**Current Report  
Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934**

**Date of Report (date of earliest event reported): March 1, 2005**

**HALLIBURTON COMPANY  
(Exact Name of Registrant as Specified in Its Charter)**

**Delaware  
(State or Other Jurisdiction of Incorporation)**

**1-3492  
(Commission File Number)**

**No. 75-2677995  
(IRS Employer Identification No.)**

**1401 McKinney, Suite 2400, Houston, Texas  
(Address of Principal Executive Offices)**

**77010  
(Zip Code)**

**(713) 759-2600  
(Registrant's Telephone Number, Including Area Code)**

**Not Applicable  
(Former Name or Former Address, if Changed Since Last Report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN REPORT

Item 2.02 and Item 8.01. Results of Operations and Financial Condition and Other Events.

On March 1, 2005 registrant issued a press release entitled Halliburton Revises Fourth Quarter Pre-Tax Earnings Downward by \$3 Million.

The text of the Press Release is as follows:

**HALLIBURTON REVISES FOURTH QUARTER PRE-TAX EARNINGS DOWNWARD BY \$3 MILLION**

Collection of receivable and change in lease accounting

HOUSTON, Texas - Halliburton (NYSE: HAL) announced today that it will make two adjustments to the previously announced fourth quarter 2004 earnings that were released on January 28, 2005. The net impact of these adjustments is \$3 million pre-tax expense, or \$0.004 per share.

The adjustments, detailed in the attached financial tables, are attributed to (1) a collection of a \$10 million receivable in February 2005 that was previously reserved and (2) a correction of the accounting treatment for leasehold improvements. As a result of a February 7, 2005 clarification by the Chief Accountant of the Securities and Exchange Commission on lease accounting, the Company has adjusted its method for amortization of leasehold improvements and recorded a pre-tax expense of \$13 million for increased depreciation, depletion and amortization. Management has determined that the impact of this matter on prior periods is immaterial. In connection with this clarification by the Chief Accountant, a large number of public companies have announced adjustments to their financial statements relating to lease accounting.

Halliburton, founded in 1919, is one of the world's largest providers of products and services to the petroleum and energy industries. The company serves its customers with a broad range of products and services through its Energy Services and Engineering and Construction Groups. The company's World Wide Web site can be accessed at [www.halliburton.com](http://www.halliburton.com).

NOTE: The statements in this press release that are not historical statements, including statements regarding future financial performance, are forward-looking statements within the meaning of the federal securities laws. These statements are subject to numerous risks and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the results expressed or implied by the statements. These risks and uncertainties include, but are not limited to: legal risks, including the risks of audits and investigations of the company by domestic and foreign government agencies and legislative bodies and potential adverse proceedings and findings by such agencies, a delay in the receipt of additional agreed payments from insurers arising from asbestos and silica claims, the risks of judgments against the company and its subsidiaries in litigation and proceedings, including shareholder lawsuits, securities laws inquiries, contract disputes, patent infringements and environmental matters, legislation, changes in government regulations and adverse reaction to scrutiny involving the company; political risks, including the risks of unsettled political conditions, war and the effects of terrorism, foreign operations and foreign exchange rates and controls; liquidity risks, including the risks of potential reductions in debt ratings, access to credit, availability and costs of financing and ability to raise capital; weather-related risks; customer risks, including the risks of changes in capital spending and claims negotiations; industry risks, including the risks of changes that affect the demand for or price of oil and/or gas, structural changes in the industries in which the company operates, risks of fixed-fee projects and risks of complex business arrangements; systems risks, including the risks of successful

development and installation of financial systems; and personnel and merger/reorganization/disposition risks, including the risks of increased competition for employees, successful integration of acquired businesses, effective restructuring efforts and successful completion of planned dispositions. Please see Halliburton's Form 10-K/A for the year ended December 31, 2003 and Form 10-Q for the quarter ended September 30, 2004 for a more complete discussion of such risk factors.

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HALLIBURTON COMPANY  
Condensed Consolidated Statements of Operations  
(Millions of dollars and shares except per share data)  
(Unaudited)

	Three Months Ended December 31		Three Months Ended September 30	
	2004	2003	2004	
<b>Revenue</b>				
Production Optimization	\$ 912	\$ 713	\$ 886	
Fluid Systems	617	531	618	
Drilling and Formation Evaluation	465	417	450	
Digital and Consulting Solutions	176	138	154	
Total Energy Services Group	2,170	1,799	2,108	
Government and Infrastructure	2,295	2,691	1,993	
Energy and Chemicals	736	974	689	
Total KBR	3,031	3,665	2,682	
<b>Total revenue</b>	<b>\$ 5,201</b>	<b>\$ 5,464</b>	<b>\$ 4,790</b>	
<b>Operating income (loss)</b>				
Production Optimization	\$ 208	\$ 115	\$ 222	
Fluid Systems	98	73	113	
Drilling and Formation Evaluation	61	17	62	
Digital and Consulting Solutions	-	36	17	
Total Energy Services Group	367	241	414	
Government and Infrastructure	9	69	(6)	
Energy and Chemicals	(9)	15	(44)	
Asbestos and silica	-	(2)	-	
Total KBR	-	82	(50)	
General corporate	(21)	(20)	(22)	
<b>Total operating income</b>	<b>346</b>	<b>303</b>	<b>342</b>	
Interest expense	(69)	(54)	(51)	
Interest income	14	8	13	
Foreign currency, net	6	4	1	
Other, net	-	(1)	(2)	
Income from continuing operations before income taxes and minority interest	297	260	303	
Provision for income taxes	(110)	(92)	(111)	
Minority interest in net income of subsidiaries	(6)	(22)	(6)	
Income from continuing operations	181	146	186	
Loss from discontinued operations, net	(384)	(1,093)	(230)	
<b>Net loss</b>	<b>\$ (203)</b>	<b>\$ (947)</b>	<b>\$ (44)</b>	
<b>Basic income (loss) per share:</b>				
Income from continuing operations	\$ 0.41	\$ 0.34	\$ 0.43	

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Loss from discontinued operations, net		<b>(0.88)</b>		(2.52)	(0.54)
<b>Net loss</b>	\$	<b>(0.47)</b>	\$	(2.18)	(0.11)
<b>Diluted income (loss) per share:</b>					
Income from continuing operations	\$	<b>0.40</b>	\$	0.34	0.42
Loss from discontinued operations, net		<b>(0.86)</b>		(2.51)	(0.51)
<b>Net loss</b>	\$	<b>(0.46)</b>	\$	(2.17)	(0.09)
Basic weighted average common shares outstanding		<b>439</b>		435	438
Diluted weighted average common shares outstanding		<b>444</b>		438	442