

Pacific Green Technologies Inc.
Form 10-K/A
July 14, 2015

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-K/A #2

(Mark One)

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended **March 31, 2014**

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from [] to []

Commission file number **000-54756**

PACIFIC GREEN TECHNOLOGIES INC.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation or organization)

N/A

(I.R.S. Employer
Identification No.)

5205 Prospect Road, Suite 135-226, San Jose, CA 95129
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(408) 538-3373**

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Name of Each Exchange On Which Registered
N/A	N/A

Securities registered pursuant to Section 12(g) of the Act:

Shares of Common Stock, par value \$0.001

(Title of class)

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 the Securities Act.
Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the last 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-K (§229.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

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Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definition of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer
Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
Yes No

The aggregate market value of Common Stock held by non-affiliates of the Registrant on September 30, 2013 was \$57,425,170.14 based on a \$6.62 average bid and asked price of such common equity, as of the last business day of the registrant's most recently completed second fiscal quarter.

Indicate the number of shares outstanding of each of the registrant's classes of common stock as of the latest practicable date.

16,321,681 common shares as of June 25, 2014.

DOCUMENTS INCORPORATED BY REFERENCE

None.

Explanatory Note

Our company is filing this Amendment No. 2 on Form 10-K/A #2 (this “**Amendment**”) to our Annual Report on Form 10-K/A for the year ended March 31, 2014 (the “**Form 10-K**”), filed with the Securities and Exchange Commission on February 6, 2015 (the “**Original Filing Date**”) to restate the annual audited financial statements for the year ended March 31, 2015.

On June 29, 2015, our auditors, Saturna Group Chartered Accountants LLP, notified us that it believed there was an error in our financial statements resulting from further impairment of the intangible asset of our company. Management further discussed the matter with Saturna Group Chartered Accountants LLP and both parties agreed that the calculation for the impairment of the intangible asset was incorrectly calculated and we determined that the effect of such misstatement was material.

This Amendment speaks as of the Original Filing Date, does not reflect events that may have occurred subsequent to the Original Filing Date, and does not modify or update in any way any other disclosures made in the Form 10-Q, as amended.

Pursuant to Rule 12b-15 under the Securities Exchange Act of 1934, as amended (the “**Exchange Act**”), the certifications required pursuant to the rules promulgated under the Exchange Act, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002, which were included as exhibits to the Original Report, have been amended, restated and re-executed as of the date of this Amendment (No. 2) and are included as Exhibits 31.1 and 32.1 hereto.

Table of Contents

<u>Item 1. Business</u>	1
<u>Item 1A. Risk Factors</u>	16
<u>Item 1B. Unresolved Staff Comments</u>	21
<u>Item 2. Properties</u>	21
<u>Item 3. Legal Proceedings</u>	21
<u>Item 4. Mine Safety Disclosures</u>	22
<u>Item 5. Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities</u>	22
<u>Item 6. Selected Financial Data</u>	23
<u>Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations</u>	23
<u>Item 7A. Quantitative and Qualitative Disclosures About Market Risk</u>	27
<u>Item 8. Financial Statements and Supplementary Data</u>	28
<u>Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure</u>	29
<u>Item 9A. Controls and Procedures</u>	29
<u>Item 9B. Other Information</u>	31
<u>Item 10. Directors, Executive Officers and Corporate Governance</u>	31
<u>Item 11. Executive Compensation</u>	36
<u>Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters</u>	38
<u>Item 13. Certain Relationships and Related Transactions, and Director Independence</u>	39
<u>Item 14. Principal Accounting Fees and Services</u>	40
<u>Item 15. Exhibits, Financial Statement Schedules</u>	41

Item 1. Business

This annual report contains forward-looking statements. These statements relate to future events or our future financial performance. In some cases, you can identify forward-looking statements by terminology such as “may”, “should”, “expects”, “plans”, “anticipates”, “believes”, “estimates”, “predicts”, “potential” or “continue” or the negative of the other comparable terminology. These statements are only predictions and involve known and unknown risks, uncertainties and other factors, including the risks in the section entitled “Risk Factors”, that may cause our or our industry’s actual results, levels of activity, performance or achievements to be materially different from any future results, levels of activity, performance or achievements expressed or implied by these forward-looking statements.

Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, levels of activity, performance or achievements. Except as required by applicable law, including the securities laws of the United States, we do not intend to update any of the forward-looking statements to conform these statements to actual results.

Our financial statements are stated in United States Dollars (US\$) and are prepared in accordance with United States Generally Accepted Accounting Principles.

In this annual report, unless otherwise specified, all dollar amounts are expressed in United States dollars and all references to “common shares” refer to the common shares in our capital stock.

As used in this annual report and unless otherwise indicated, the terms “we”, “us”, “our” and “our company” mean Pacific Green Technologies Inc., a Delaware corporation, and our wholly owned subsidiaries, Pacific Green Technologies Limited, a United Kingdom corporation, Pacific Green Energy Parks Limited, a British Virgin Islands corporation, and its wholly owned subsidiary, Energy Park Sutton Bridge, a United Kingdom corporation, unless otherwise indicated.

Corporate History

Our company was incorporated in Delaware on March 10, 1994, under the name of Beta Acquisition Corp. In September 1995, we changed our name to In-Sports International, Inc. In August 2002, we changed our name from In-Sports International, Inc. to ECash, Inc. In 2007, due to limited financial resources, we discontinued our operations. Over the course of the last five years, we have sought new business opportunities.

On June 13, 2012, we changed our name to Pacific Green Technologies Inc. and effected a reverse split of our common stock following which we had 27,002 shares of common stock outstanding with \$0.001 par value.

Effective December 4, 2012, we filed with the Delaware Secretary of State a Certificate of Amendment of Certificate of Incorporation, wherein we increased our authorized share capital to 510,000,000 shares of stock as follows:

500,000,000 shares of common stock with a par value of \$0.001; and

10,000,000 shares of preferred stock with a par value of \$0.001.

The increase of authorized capital was approved by our board of directors on July 1, 2012 and by a majority of our stockholders by a resolution dated July 1, 2012.

Historical Business Overview

On May 1, 2010 we entered into a consulting agreement with Sichel Limited. Sichel has investigated new opportunities for us and has subscribed for new shares of our company's common stock. The consulting agreement entitles Sichel to \$20,000 per calendar month. With an effective date of March 31, 2013, the consulting agreement, along with all amounts owed to Sichel, were assigned to Pacific Green Group Limited ("PGG"). As at our year ended March 31, 2014, we owed Sichel \$Nil and we owed PGG \$3,746,351. Pursuant to the terms of the consulting agreement, if we are unable to pay the monthly consulting fee, PGG may elect to be paid in shares of stock, and if we are unable to make payments for more than six months in any 12 month period, PGG has the right to appoint an officer or director to the board, which right has not been exercised at this time.

New Strategy

Management, assisted by PGG, has identified an opportunity to build a business focused on marketing, developing and acquiring technologies designed to improve the environment by reducing pollution. To this end we entered into and closed an assignment and share transfer agreement, on June 14, 2012, for the assignment of a representation agreement and the acquisition of a company involved in the environmental technology industry.

The assignment and share transfer agreement provided for the acquisition of 100% of the issued and outstanding shares of Pacific Green Technologies Limited, formerly PGG's subsidiary in the United Kingdom. Additionally, PGG has assigned to our company a ten year exclusive worldwide representation agreement with EnviroTechnologies Inc., (formerly EnviroResolutions, Inc.), a Delaware corporation, to market and sell EnviroTechnologies' current and future environmental technologies. The representation agreement entitles PGG to a commission of 20% of all sales (net of taxes) generated by EnviroTechnologies. Pursuant to the terms of the assignment and share transfer agreement, all rights and obligations under the representation agreement have been transferred to our company. We currently anticipate that sales under the representation agreement will be our sole source of revenue for the foreseeable future. We had intended to complete an acquisition of EnviroTechnologies, as this would have been a logical step in our development. However, as discussed herein, we have settled with EnviroTechnologies as an alternative.

Both Sichel and PGG are wholly owned subsidiaries of the Hookipia Trust. PGG's wholly owned subsidiary was Pacific Green Technologies Limited. As a result, we acquired Pacific Green Technologies Limited from PGG. Sichel is a significant shareholder of our company and also provides us with consulting services. The sole director of Sichel is also the sole director of PGG. Further, PGG is a significant shareholder of EnviroTechnologies.

The assignment and share transfer agreement closed on June 14, 2012 via the issuance of 5,000,000 shares of our common stock as well as a \$5,000,000 promissory note to PGG. We have consequently undertaken the operations of

Pacific Green Technologies Limited and PGG's obligations under the representation agreement.

Full consideration contemplated by the assignment and share transfer agreement was \$25,000,000 satisfied through the issue of 5,000,000 new shares of our common stock at a price of \$4 per share with the balance of \$5,000,000 structured as a promissory note over the next five years as follows:

June 12, 2013, \$1,000,000 (which amount remains outstanding and has been rolled over to the following payment date);

June 12, 2014, \$1,000,000 (this amount remains unpaid);

June 12, 2015, \$1,000,000;

June 12, 2016, \$1,000,000; and

June 12, 2017, \$1,000,000.

Under the terms of the promissory note, the loan repayments specified above shall not exceed the amount we earn under the terms of the representation agreement. If we are unable to meet the repayment schedule set out above, PGG will have the option to either roll over any unpaid portion to the following payment date or to convert the outstanding amount into new shares of our common stock. However, the entire amount of the promissory note is due upon the maturity date on the fifth anniversary. The promissory note is unsecured.

The total consideration of \$25,000,000 was a purchase price not determined under U.S. GAAP, and both the \$25,000,000 total price and the deemed price of \$4 per share does not represent the fair value of the stock issued or a value used in accounting for the acquisition. The number of shares issued and the terms of the promissory note were negotiated between the parties and are intended to represent full consideration for the acquisition of Pacific Green Technologies Limited and the representation agreement.

Information on EnviroTechnologies

EnviroTechnologies, a company incorporated in Delaware, has protected intellectual property rights throughout most of the world for its ENVI-Clean™ Emissions System (“ENVI-Clean™”). The ENVI-Clean™ system removes most of the sulphur dioxide, particulate matter, greenhouse gases and other hazardous air pollutants from the flue gases produced by the combustion of coal, biomass, municipal solid waste, diesel and other fuels.

The ENVI-Clean™ system is comprised of five components:

an induced draft fan (“ID fan”);

a gas conditioning chamber;

the ENVI-Clean™ unit;

a demister; and

settling tanks.

The ID fan creates the pressure differential required to force the gas through the scrubbing fluid suspended on each head and move it through the other components in the system. The gas conditioning chamber cools the hot flue gas

prior to entering the ENVI-Clean™ System. The ENVI-Clean™ System contains the heads and the demister pads at the exhaust exit. The neutralizing fluid is constantly circulated and cleaned by mechanical means with the contaminated component of the separation going to a settling tank prior to dewatering. The settled solids are disposed of with the bottom ash produced by the combustion process.

The ENVI-CES™ technology forces 100% of the polluted exhaust flue gas into the neutralizing fluid to produce a highly turbulent interaction between the target pollutants and the fluid. The aggressive mixing produces small bubbles which create a very high surface contact area between the exhaust gas and fluid to enhance the transfer of particulate and targeted gaseous and hazardous pollutants from the exhaust to the fluid.

Schematic of the ENVI-Clean™ Emission's System as installed for Biomass applications

Unique to the ENVI approach is the introduction of the gas in the lower section of the ENVI-Clean™ unit which makes the greatest portion of its cross section available for fluid–gas interaction. This permits a smaller and highly flexible footprint. Furthermore, the system design allows for multiple heads each containing different neutralizing fluids to remove various pollutants from the flue gas. The ordered removal of acid and greenhouse gases within a single unit makes the system highly desirable by industries whose fuels contain multiple contaminants. The resulting ENVI-Clean™ unit has high efficiency and is very simple to operate.

The neutralizing solution is selected to remove targeted pollutants: limestone and hydrated lime are used to neutralize the scrubbing solution for the removal of acid gases such as sulphur dioxide, hydrogen chloride and hydrogen fluoride. The unique design of the ENVI system allows for the sequential removal of pollutants by stacking heads and utilizing different neutralizing chemistry in each operating unit. This provides industry with a system that fulfills multiple applications.

The ENVI-Clean™ system has numerous new and retrofit applications:

coal and coal waste fuelled CFBC boilers;

pulverized coal and stoker-grate boilers;

heavy oil fired boilers;

biomass and waste to energy boilers;

lime kilns, dryers, shredders and foundries;

industrial exhaust scrubbing of particulates and acid gases;

diesel engines, large marine and stationary engines; and

sewage sludge, hazardous waste and MSW incinerators.

Our management believes that the ENVI-Clean™ system has significant competitive advantages in the market for emission control systems including:

1. *Efficiency:* tests performed at an 84MW coal power plant in West Virginia (USA) indicate that the ENVI-Clean™ system removed on average 99.3% of sulfur dioxide over a three day period from the plant's emissions;

2. *Low Capital Cost:* the system has a compact and flexible footprint relative to competitive products. For electricity generation applications, EnviroTechnologies' system is priced for market at approximately \$90 per kilowatt of electricity generation. In comparison, industry consultants state that comparable systems in North America are typically priced at \$300-500 per kilowatt (Source: High Energy Services/Babcock & Wilson-wet scrubber systems for SO₂ removal in North America);

3. *Low Ongoing Operating Cost:* the ENVI-Clean™ system is more affordable in the long term for customers compared to competitor products;

4

4. *New and Retrofit Applications*: for retrofit applications in particular (as required by the 2011 EPA Boiler MACT Requirements), the system is considered by management to be more compact and adaptable than rival systems;
5. *Scalability*: the ENVI-Clean™ system can be adapted for the largest power stations but also smaller applications such as diesel marine engines. It can also remove multiple pollutants in a single system, unlike much of the competition.

On October 5, 2011, EnviroResolutions, a British Columbia corporation, signed a contract to supply the ENVI-Clean™ system to a new waste to energy plant being built in Peterborough, United Kingdom (the “Peterborough Contract”). The initial material term and condition of the contract was that EnviroResolutions demonstrate testing of the system that achieved the performance levels represented in regards to emissions by March 31, 2012. This condition was successfully satisfied and confirmed with Peterborough Renewable Energy Limited (“PREL”) prior to the required date. The Peterborough Contract entitles us, as the holder of the representation agreement, to a commission of approximately \$4,600,000 before third party agency fees.

Effective March 5, 2013, we entered into a supplemental agreement with EnviroTechnologies and EnviroResolutions. The supplemental agreement amends the representation agreement between PGG and EnviroTechnologies dated June 7, 2010, which was later assigned to us from PGG in connection with an assignment and share transfer agreement dated June 14, 2012. The supplemental agreement entitles our company to a commission of equal to 50% (previously 20%) of any licensing revenue that may be generated by EnviroTechnologies Inc. in respect of its existing and future technologies.

In addition, pursuant to the supplemental agreement, we will receive from EnviroResolutions an amount equal to 50% of any assets or consideration received as compensation from PREL for PREL’s failure to perform under a contingent sale agreement dated October 5, 2011 between EnviroResolutions and PREL. We will receive the fee for our assistance to EnviroResolutions during their negotiations with PREL regarding PREL’s failure to perform. The fee, if any, provided to us will not constitute any repayment of our loans that were made to EnviroResolutions.

The supplemental agreement supplements the Peterborough Contract dated October 5, 2011 entered into among EnviroResolutions, PREL and GEPL. Pursuant to the Peterborough Contract, EnviroResolutions was to supply PREL with a wet scrubbing emission control system to a new waste to energy plant being built in Peterborough, United Kingdom.

Information on Pacific Green Technologies Limited

Pacific Green Technologies Limited is a limited liability company incorporated under the laws of England and Wales on April 5, 2011 (“PGT”). The director of PGT is Mr. Joseph Grigor Kelly. On November 7, 2012, Mr. Joseph Grigor

Kelly tendered his resignation to the board of directors. PGT has no employees. Concurrently, Neil Carmichael consented to and was appointed as the sole director and chief executive and financial officer of PGT.

The purpose of incorporating PGT was to utilize local knowledge and contacts to build a platform for sales in the following regions: Western Europe, Eastern Europe, Russian Federation, Turkey, Middle East, Azerbaijan, Kazakhstan and Africa. However, our company has found that the cost to have physical presence in England far out weights the benefit. As a result, PGT is now in the process of being dissolved as of the date of the filing of this annual report.

Information on Pacific Green Energy Parks Limited

Pacific Green Energy Parks Limited (“PGEP”) sees an opportunity to develop renewable power stations with capacities up to 50MW in the biomass and waste to energy sectors. In addition to their positive impact on the world’s environment, these projects have the potential to deliver a sustainable post-tax equity IRR and may provide our company with an opportunity to deploy its technologies. To this end our company has been identifying and investigating appropriate projects worldwide.

On March 26, 2012, PGEP reached an agreement with the shareholders of Energy Park Sutton Bridge Limited (“EPSB”), whereby PGEP would fund a planning application for the development of a biomass energy plant in return for a 75% shareholding in EPSB. EPSB was incorporated in the UK in 2009 to develop a 49 MW biomass energy plant in Sutton Bridge, Lincolnshire, UK. A planning application for EPSB was submitted to South Holland District Council (“SHDC”) on September 4, 2012.

On March 5, 2013, PGEP acquired the remaining 25% of EPSB. On May 8, 2013, EPSB secured planning permission for a 49MW biomass power plant at Sutton Bridge, Lincolnshire.

The facility will have an installed energy capacity of 49MW. The export capacity of the facility will be circa 44MW. The electricity will be supplied to the National Grid. Heat from the operation will be used within the facility and the ancillary buildings whilst off-take points will be provided for future combined heat and power needs in the area. The location of the plant alongside an existing industrial estate and in proximity of an area proposed for future industrial expansion makes the realization of the potential for combined heat and power more likely than in other possible locations. EPSB has secured options to purchase the freehold of the Energy Park site from the land owners.

Biomass is considered to be carbon neutral because the quantity of CO₂ released during combustion is the same as that absorbed by plants as a result of photosynthesis during their growth. This differs from fossil fuels in that, although both originating from organic matter, the carbon in fossil fuels has been locked away for millions of years, and when released during combustion, results in a net increase in CO₂ levels in the atmosphere.

Biomass is also considered environmentally sustainable as in many cases it is derived from by-products of other industries such as agriculture and forestry management. This contains a closed carbon cycle with no net increase in atmospheric CO₂ levels. As a result, EPSB will be entitled to renewables obligation certificates (“ROCs”) under the UK’s Renewable Obligation regime. As of April 2016, pure biomass will be afforded 1.4 ROCs/MWh of electricity produced, for a 20 year tariff period. EPSB’s forecasts assume:

EPSB will recover energy from virgin wood using steam turbine technology. The plant will require approximately 325,000 tonnes of virgin wood per annum (“**Feedstock**”).

Following discussions with industry experts, engineers, consultants and financiers, our company estimates that EPSB should cost approximately £165,000,000 to construct. Once the project is “spade ready”, construction should take 2 years. Previously, we anticipated that the project would be “spade ready” by March 2014. However, our company’s application for planning consent was not accepted by council and we resubmitted our application on June 20, 2014. The EPC contractor will provide a fixed cost turnkey completion guarantee.

A detailed carbon assessment has been submitted within the EIA presenting the carbon savings offered by the operation of the facility.

The project will deliver combined heat and power (“**CHP**”) infrastructure. Our company is investigating potential opportunities for supplying local heat customers at both existing and potential new developments off site. EPSB will maintain an open dialogue with the local authority and will ensure that an appropriate boiler and turbine design is selected to facilitate the distribution of heat.

A debt information memorandum has been produced by PwC for raising funding for the EPSB project.

Currently our company is identifying and assessing further renewable power plant developments that are complimentary to the use of ENVI-Emissions Systems where possible.

Current Business

Since signing the representation agreement, PGG has secured a worldwide network of agents to market the ENVI-Clean™ system. In Europe there are four agents, in North America there are five agents, in Asia and Australia there are two agents, and in the Middle East there is one agent. We have assumed these relationships as part of the assignment and continue to pursue the following main areas of focus.

i) Waste to Energy Plants across Europe

Increasing legislation relating to landfill of municipal solid waste has led to the emergence of increasing numbers of waste to energy plants (“WtE”). A WtE plant obviates the need for landfill, burning municipal waste for conversion to electricity. A WtE plant is typically 45-100MW. The ENVI-Clean™ system is particularly suited to WtE as it cleans multiple pollutants in a single system. The contract secured by EnviroResolutions in Peterborough (UK) relates to a WtE plant and the ENVI-Clean™ system was successfully tested at a WtE plant in Edmonton (UK) in March 2012.

ii) Coal fired power stations in North America and Asia

EnviroResolutions has successfully conducted sulphur dioxide demonstration tests at the American Bituminous Coal Partners power plant in Grant Town, West Virginia. The testing achieved a three test average of 99.3% removal efficiency. The implementation of US Clean Air regulations in July 2010 has created additional demand for sulphur dioxide removal in all industries emitting sulphur pollution. Furthermore, China consumes approximately one half of the world’s coal, but introduced measures designed to reduce energy and carbon intensity in its 12th Five Year Plan.

iii) Biomass

Applications include regional power facilities and heating for commercial buildings and greenhouses. Typical applications range in size from 1 to 20 megawatts (MW) with power generation occupying the larger end of the range. ENVI has operated a pilot ENVI-clean™ scrubber designed to remove particulate from a 6MW boiler used to heat a large scale, greenhouse facility. The optimization and testing took place in late 2009 through to March 2010 at the

Katatheon Farms in Langley, British Columbia. The full scale system was purchased by the farm and installed in 2010.

iv) Land and marine diesel

Diesel exhaust includes ash and soot as particulate components and sulphur dioxide as an acid gas. The ENVI-Clean™ system is applicable for land power generation systems and marine engines. Diesel power has particular relevance in remote settings such as mining, oil and gas exploration camps in emerging nations.

Testing has been conducted on diesel shipping to confirm the application of seawater as a neutralizing agent for sulphur emissions. In addition to marine application these tests showed applicability of the system for large displacement engines such as stationary generators, compressors, container handling, heavy construction and mining equipment.

Our company continues to analyze new business opportunities under each of the categories stated above. As of the date of this annual report and with the exception of the agreements disclosed in this document, we have not entered into any definitive agreement with any party, nor have there been any specific discussions with any potential business combination candidates regarding business opportunities for us. We have unrestricted flexibility in seeking, analyzing and participating in potential business opportunities.

In accordance with our business purpose and strategy outlined above, our efforts to analyze potential business opportunities will consider the following factors:

potential for growth, indicated by new technology, anticipated market expansion or new products;

competitive position as compared to other firms of similar size and experience within the industry segment as well as within the industry as a whole;

strength and diversity of management, either in place or scheduled for recruitment;

capital requirements and anticipated availability of required funds, to be provided by us or from operations, through the sale of additional securities, through joint ventures or similar arrangements or from other sources;