VALERO ENERGY CORP/TX Form 10-Q May 09, 2006 Table of Contents

# **UNITED STATES**

# SECURITIES AND EXCHANGE COMMISSION

	Washington, D.C. 20549
	FORM 10-Q
(Ma	rk One)
X	QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934  For the quarterly period ended March 31, 2006
	OR
 For	TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 the transition period from to
	Commission file number 1-13175
	VALERO ENERGY CORPORATION

Delaware (State or other jurisdiction of

74-1828067 (I.R.S. Employer

incorporation or organization)

Identification No.)

One Valero Way

San Antonio, Texas

(Exact name of registrant as specified in its charter)

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(Address of principal executive offices)

78249

(Zip Code)

(210) 345-2000

(Registrant s telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of accelerated filer and large accelerated filer in Rule 12b-2 of the Exchange Act. (Check one).

Large accelerated filer x

Accelerated filer "

Non-accelerated filer "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "No x

The number of shares of the registrant s only class of common stock, \$0.01 par value, outstanding as of April 30, 2006 was 615,453,161.

# VALERO ENERGY CORPORATION AND SUBSIDIARIES

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# PART I - FINANCIAL INFORMATION

# **Item 1. Financial Statements**

# VALERO ENERGY CORPORATION AND SUBSIDIARIES

# CONSOLIDATED BALANCE SHEETS

(Millions of Dollars, Except Par Value)

	March 31,			
	(Ui	2006 naudited)	December 31, 2005	
ASSETS	Ì	ĺ		
Current assets:				
Cash and temporary cash investments	\$	436	\$	436
Restricted cash		30		30
Receivables, net		3,115		3,564
Inventories		4,381		4,039
Deferred income taxes		145		142
Prepaid expenses and other		74		65
Total current assets		8,181		8,276
Property, plant and equipment, at cost		21,131		20,388
Accumulated depreciation		(2,707)		(2,532)
Accumulated depreciation		(2,707)		(2,332)
Property, plant and equipment, net		18,424		17,856
Intangible assets, net		289		298
Goodwill		4,924		4,926
Investment in Valero L.P.		326		327
Deferred charges and other assets, net		1,159		1,045
Total assets	\$	33,303	\$	32,728
LIABILITIES AND STOCKHOLDERS EQUITY				
Current liabilities:				
Current portion of long-term debt and capital lease obligations	\$	3	\$	222
Accounts payable		6,167		5,563
Accrued expenses		394		581
Taxes other than income taxes		487		595
Income taxes payable		117		39
Deferred income taxes		276		305
Total current liabilities		7,444		7,305
Long-term debt, less current portion		5,089		5,109
Capital lease obligations, less current portion		46		47
Deferred income taxes		3,756		3,615

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Other long-term liabilities	1,570	1,602
Commitments and contingencies (Note 15)		
Stockholders equity:		
Preferred stock, \$0.01 par value; 20,000,000 shares authorized; 2,451,116 and 3,164,151 shares issued and		
outstanding	53	68
Common stock, \$0.01 par value; 1,200,000,000 shares authorized; 622,643,499 and 621,230,266 shares		
issued	6	6
Additional paid-in capital	7,952	8,164
Treasury stock, at cost; 7,502,147 and 3,807,976 common shares	(420)	(196)
Retained earnings	7,484	6,673
Accumulated other comprehensive income	323	335
Total stockholders equity	15,398	15,050
Total liabilities and stockholders equity	\$ 33,303	\$ 32,728

See Condensed Notes to Consolidated Financial Statements.

# VALERO ENERGY CORPORATION AND SUBSIDIARIES

### CONSOLIDATED STATEMENTS OF INCOME

# (Millions of Dollars, Except per Share Amounts and Supplemental Information)

# (Unaudited)

	Three Months Ended March 31, 2006 2005			
Operating revenues (1) (2)	\$	20,941	\$	14,953
Costs and expenses:				
Cost of sales (1)		18,082		13,072
Refining operating expenses		926		580
Retail selling expenses		189		172
General and administrative expenses		151		104
Depreciation and amortization expense		260		179
Total costs and expenses		19,608		14,107
Operating income		1,333		846
Equity in earnings of Valero L.P.		12		9
Other expense, net				(2)
Interest and debt expense:				
Incurred		(96)		(74)
Capitalized		37		11
Income before income tax expense		1,286		790
Income tax expense		437		256
•				
Net income		849		534
Preferred stock dividends		1		4
Net income applicable to common stock	\$	848	\$	530
The media applicable to common stock	Ψ	010	Ψ	330
Earnings per common share	\$	1.37	\$	1.03
Weighted-average common shares outstanding (in millions)	Ψ	619	Ψ	512
Earnings per common share assuming dilution	\$	1.32	\$	0.96
Weighted-average common equivalent shares outstanding (in millions)	Ψ	644	Ψ	556
Dividends per common share	\$	0.06	\$	0.04
	Ψ	0.00	Ψ	0.01
Supplemental information (billions of dollars):				
(1) Includes the following amounts related to crude oil buy/sell arrangements (see Note 2, EITF Issue No. 04-13):				
Operating revenues		N/A	\$	1.2
Cost of sales		N/A	φ	1.2
(2) Includes excise taxes on sales by our U.S. retail system	\$	0.2		0.2
(2) Includes excise taxes on sales by our U.S. Ician system	ψ	0.2		0.2

See Condensed Notes to Consolidated Financial Statements.

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# VALERO ENERGY CORPORATION AND SUBSIDIARIES

# CONSOLIDATED STATEMENTS OF CASH FLOWS

(Millions of Dollars)

# (Unaudited)

	Three Months En		nded March 31, 2005	
Cash flows from operating activities:				
Net income	\$	849	\$	534
Adjustments to reconcile net income to net cash provided by operating activities:				
Depreciation and amortization expense		260		179
Stock-based compensation expense		23		14
Deferred income tax expense		120		102
Changes in current assets and current liabilities		537		(14)
Changes in deferred charges and credits and other, net		(49)		(11)
Net cash provided by operating activities		1,740		804
Cash flows from investing activities:				
Capital expenditures		(775)		(338)
Deferred turnaround and catalyst costs		(199)		(107)
Contingent payments in connection with acquisitions		(50)		(50)
Other investing activities, net		11		(34)
Net cash used in investing activities		(1,013)		(529)
Cash flows from financing activities:				
Long-term debt borrowings, net of issuance costs		31		35
Long-term debt repayments		(251)		(313)
Issuance of common stock in connection with employee benefit plans		32		26
Benefit from tax deduction in excess of recognized stock-based compensation cost		89		
Common and preferred stock dividends		(38)		(22)
Purchase of treasury stock		(590)		(177)
Net cash used in financing activities		(727)		(451)
				(2)
Effect of foreign exchange rate changes on cash				(2)
Net increase (decrease) in cash and temporary cash investments				(178)
Cash and temporary cash investments at beginning of period		436		864
Cash and temporary cash investments at end of period	\$	436	\$	686

See Condensed Notes to Consolidated Financial Statements.

# VALERO ENERGY CORPORATION AND SUBSIDIARIES

# CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Millions of Dollars)

(Unaudited)

	Three Months Ended March 3 2006 2005		
Net income	\$ 849	\$ 534	
Other comprehensive income (loss):			
Foreign currency translation adjustment	(8)	(13)	
Net gain (loss) on derivative instruments designated and qualifying as cash flow hedges:			
Net gain (loss) arising during the period, net of income tax (expense) benefit of \$(1) and \$122	2	(226)	
Net (gain) loss reclassified into income, net of income tax expense (benefit) of \$3 and \$(23)	(6)	43	
Net loss on cash flow hedges	(4)	(183)	
Other comprehensive loss	(12)	(196)	
-			
Comprehensive income	\$ 837	\$ 338	

See Condensed Notes to Consolidated Financial Statements.

### VALERO ENERGY CORPORATION AND SUBSIDIARIES

### CONDENSED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

### 1. BASIS OF PRESENTATION, PRINCIPLES OF CONSOLIDATION AND SIGNIFICANT ACCOUNTING POLICIES

As used in this report, the terms Valero, we, us, or our may refer to Valero Energy Corporation, one or more of our consolidated subsidiaries, or all of them taken as a whole.

These unaudited consolidated financial statements include the accounts of Valero and subsidiaries in which Valero has a controlling interest. Intercompany balances and transactions have been eliminated in consolidation. Investments in 50% or less owned entities are accounted for using the equity method of accounting.

These unaudited consolidated financial statements have been prepared in accordance with United States generally accepted accounting principles (GAAP) for interim financial information and with the instructions to Form 10-Q and Article 10 of Regulation S-X of the Securities Exchange Act of 1934. Accordingly, they do not include all of the information and notes required by GAAP for complete consolidated financial statements. In the opinion of management, all adjustments considered necessary for a fair presentation have been included. All such adjustments are of a normal recurring nature unless disclosed otherwise. Financial information for the three months ended March 31, 2006 and 2005 included in these Condensed Notes to Consolidated Financial Statements is derived from our unaudited consolidated financial statements. Operating results for the three months ended March 31, 2006 are not necessarily indicative of the results that may be expected for the year ending December 31, 2006.

The consolidated balance sheet as of December 31, 2005 has been derived from the audited financial statements as of that date. For further information, refer to the consolidated financial statements and notes thereto included in our Annual Report on Form 10-K for the year ended December 31, 2005.

Share and per share data (except par value) presented for 2005 reflect the effect of a two-for-one stock split which was effected in the form of a common stock dividend distributed on December 15, 2005, as discussed in Note 8 under 2005 Common Stock Split.

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### VALERO ENERGY CORPORATION AND SUBSIDIARIES

# CONDENSED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Certain previously reported amounts have been reclassified to conform to the 2006 presentation. These reclassifications included amounts previously reported in 2005 for refining operating expenses, retail selling expenses, general and administrative expenses, and depreciation and amortization expense which were reclassified due to the following changes that took effect on January 1, 2006: (i) information services costs that were previously allocated to the operating units are now being reported as general and administrative expenses to better reflect the area responsible for such costs and (ii) Statement No. 123R (discussed in Note 2) was implemented, which resulted in amounts previously reported as amortization expense now being reported as operating, selling or general and administrative expenses. The reclassified amounts were as follows (in millions):

	Three Months Ended March Previously				, 2005 rrently
	Report	ed Recla	ssifications	Re	ported
Refining operating expenses	\$ 59	1 \$	(11)	\$	580
Retail selling expenses	17	5	(3)		172
General and administrative expenses	8	3			