UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

(Mark One)

þ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period Ended September 30, 2011

OR

" TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

Commission File Number 1-14174

AGL RESOURCES INC. (Exact name of registrant as specified in its charter)

Georgia (State or other jurisdiction of incorporation or organization)

58-2210952 (I.R.S. Employer Identification No.)

Ten Peachtree Place NE, Atlanta, Georgia 30309 (Address and zip code of principal executive offices)

404-584-4000 (Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b No⁻⁻

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes b No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

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Large accelerated filer b Accelerated filer " Non-accelerated filer " (Do not check if a smaller reporting company) Smaller reporting company "

Indicate by check mark whether the registrant is a shell company (as defined in Exchange Act Rule 12b-2). Yes "No þ

Indicate the number of shares outstanding of each of the issuer's classes of common stock as of the latest practicable date.

Class Common Stock, \$5.00 Par Value Outstanding as of October 26, 2011 78,553,859

AGL RESOURCES INC.

Quarterly Report on Form 10-Q

For the Quarter Ended September 30, 2011

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Glossary of Key Terms

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| | | Glossary of Key Terms | |

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GLOSSARY OF KEY TERMS

| 2010 Form 10-K | Our Annual Report on Form 10-K for the year ended December 31, 2010, filed with the SEC on February 9, 2011 |
|-----------------------|----------------------------------------------------------------------------------------------------------------------|
| Atlanta Ga | • |
| | sAtlanta Gas Light Company |
| Light | |
| Bcf | Billion cubic feet |
| Bridge Facility | Credit agreement entered into |
| | by AGL Capital Corporation to |
| | finance a portion of the |
| | proposed merger with Nicor |
| Chattanooga Gas | Chattanooga Gas Company |
| Credit Facility | \$1.0 billion credit agreement |
| - - - - | entered into by AGL Capital |
| | Corporation |
| EBIT | Earnings before interest and |
| LDII | taxes, a non-GAAP measure |
| | that includes operating income |
| | and other income and excludes |
| | |
| | financing costs, including |
| | interest and debt and income |
| | tax expense each of which we |
| | evaluate on a consolidated |
| | level; as an indicator of our |
| | operating performance, EBIT |
| | should not be considered an |
| | alternative to, or more |
| | meaningful than, earnings |
| | before income taxes, or net |
| | income attributable to AGL |
| | Resources Inc. as determined in |
| | accordance with GAAP |
| ERC | Environmental remediation |
| - | costs associated with our |
| | distribution operations segment |
| | which are generally recoverable |
| | through rate mechanisms |
| FASB | Financial Accounting Standards |
| TASD | Board |
| FEDC | |
| FERC | Federal Energy Regulatory |
| | Commission |
| Fitch | Fitch Ratings |
| GAAP | Accounting principles generally |
| | accepted in the United States of |
| | America |

| C | |
|----------------------------|--------------------------------------------------------------------|
| e | Georgia Public Service |
| Commission | Commission, the state |
| | regulatory agency for Atlanta |
| | Gas Light |
| Golden Triangle Storage | Golden Triangle Storage, Inc. |
| Hampton Roads | Virginia Natural Gas' pipeline |
| - | project which connects its |
| | northern and southern pipelines |
| Heating Degree | A measure of the effects of |
| Days | weather on our businesses, |
| | calculated when the average |
| | daily temperatures are less than |
| | 65 degrees Fahrenheit |
| Heating Season | The period from November |
| | through March when natural |
| | gas usage and operating |
| | revenues are generally higher |
| | because more customers are |
| | connected to our distribution |
| | systems when weather is colder |
| Jefferson Island | Jefferson Island Storage & |
| | Hub, LLC |
| LOCOM | Lower of weighted-average |
| | cost or current market price |
| Marketers | Marketers selling retail natural |
| | gas in Georgia and certificated |
| | by the Georgia Commission |
| Moody's | Moody's Investors Service |
| New Jersey BPU | New Jersey Board of Public |
| | Utilities, the state regulatory |
| | agency for Elizabethtown Gas |
| Nicor | Nicor Inc., an Illinois |
| | corporation |
| NYMEX | New York Mercantile |
| - | Exchange, Inc. |
| OCI | Other comprehensive income |
| Operating margin | A non-GAAP measure of |
| | income, calculated as operating |
| | revenues minus cost of gas, that |
| | excludes operation and |
| | maintenance expense, |
| | depreciation and amortization, |
| | taxes other than income taxes, |
| | and the gain or loss on the sale of our assets; these items are |
| | included in our calculation of |
| | operating income as reflected in |
| | our Condensed Consolidated |
| | Statements of Income. |
| | Operating margin should not be |
| | operating margin should not be |

| | considered an alternative to, or | | |
|---------------------------------------------------|------------------------------------|--|--|
| | more meaningful than, | | |
| | operating income as determined | | |
| | in accordance with GAAP | | |
| Piedmont | Piedmont Natural Gas | | |
| Treamont | Company, Inc. | | |
| PP&E | Property, plant and equipment | | |
| | Programs that update or expand | | |
| | eour distribution systems and | | |
| Program | liquefied natural gas facilities | | |
| 11081011 | to improve system reliability | | |
| | and meet operational flexibility | | |
| | and growth. These programs | | |
| | include the pipeline | | |
| | replacement program and the | | |
| | STRIDE program at Atlanta | | |
| | Gas Light and Elizabethtown | | |
| | Gas' utility infrastructure | | |
| | enhancements program. | | |
| S&P | Standard & Poor's Ratings | | |
| | Services | | |
| SEC | Securities and Exchange | | |
| | Commission | | |
| Sequent | Sequent Energy Management, L.P. | | |
| SouthStar | | | |
| Soutistar | SouthStar Energy Services | | |
| STRIDE | Atlanta Gas Light's Strategic | | |
| STREE | Infrastructure Development and | | |
| | Enhancement program | | |
| Term Loan | n\$300 million credit agreement | | |
| Facility | entered into by AGL Capital | | |
| 2 | Corporation of which \$150 | | |
| | million was drawn in January | | |
| | 2011 and subsequently repaid | | |
| | and the agreement terminated | | |
| | on February 14, 2011 | | |
| VaR | Value at risk is defined as the | | |
| | maximum potential loss in | | |
| | portfolio value over a specified | | |
| | time period that is not expected | | |
| | to be exceeded within a given | | |
| | degree of probability | | |
| Virginia NaturalVirginia Natural Gas, Inc. Gas | | | |
| | aVirginia State Corporation | | |
| Commission | Commission, the state | | |
| - | regulatory agency for Virginia | | |
| | Natural Gas | | |
| WACOG | Weighted-average cost of gas | | |
| | - | | |

Glossary of Key Terms

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PART 1 – Financial Information Item 1. Financial Statements

AGL RESOURCES INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

| | | | | As of | | |
|--------------------------------------------------------------------|-----|-------------|----|-------------|----|-------------|
| In millions | Sej | p. 30, 2011 | De | c. 31, 2010 | Se | p. 30, 2010 |
| Current assets | | | | | | |
| Cash and cash equivalents | \$ | 165 | \$ | 24 | \$ | 14 |
| Receivables | | | | | | |
| Energy marketing receivables (Note 2) | | 512 | | 788 | | 453 |
| Gas, unbilled and other receivables | | 144 | | 390 | | 126 |
| Less: allowance for uncollectible accounts | | 17 | | 16 | | 19 |
| Total receivables | | 639 | | 1,162 | | 560 |
| Inventories, net (Note 2) | | 635 | | 639 | | 668 |
| Derivative financial instruments - current portion (Note 2, Note 4 | | | | | | |
| and Note 5) | | 148 | | 182 | | 212 |
| Recoverable Regulatory Infrastructure Program costs – current | | | | | | |
| portion (Note 2) | | 62 | | 48 | | 43 |
| Recoverable environmental remediation costs – current portion | | | | | | |
| (Note 2 and Note 9) | | 7 | | 7 | | 7 |
| Other current assets | | 145 | | 104 | | 124 |
| Total current assets | | 1,801 | | 2,166 | | 1,628 |
| Long-term assets and other deferred debits | | | | | | |
| Property, plant and equipment | | 6,521 | | 6,266 | | 6,139 |
| Less: accumulated depreciation | | 1,886 | | 1,861 | | 1,846 |
| Property, plant and equipment-net | | 4,635 | | 4,405 | | 4,293 |
| Goodwill | | 418 | | 418 | | 418 |
| Recoverable Regulatory Infrastructure Program costs (Note 2) | | 269 | | 244 | | 244 |
| Recoverable environmental remediation costs (Note 2) | | | | | | |