

HALLADOR ENERGY CO  
Form 10-Q  
November 10, 2014

**UNITED STATES**

**SECURITIES AND EXCHANGE COMMISSION**

**Washington, D. C. 20549**

**FORM 10-Q**

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF  
X 1934

For the quarterly period ended: **September 30, 2014**

or

..TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF  
1934

Commission file number: 001-3473

“COAL KEEPS YOUR LIGHTS ON”“COAL KEEPS YOUR LIGHTS ON”

**HALLADOR ENERGY COMPANY**

([www.halladorenergy.com](http://www.halladorenergy.com))

Colorado                      84-1014610  
(State of incorporation) (IRS Employer Identification No.)

1660 Lincoln Street, Suite 2700, Denver, Colorado    80264-2701

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(Address of principal executive offices)

(Zip Code)

Issuer's telephone number: 303.839.5504

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "larger accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer (do not check if a small reporting company)

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes  No

As of November 10, 2014 we had 28,778,000 shares outstanding.

**PART I - Financial Information****ITEM 1. FINANCIAL STATEMENTS****Consolidated Balance Sheet**

(in thousands)

	September 30, 2014	December 31, 2013
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 22,018	\$ 16,228
Marketable securities	1,720	
Accounts receivable	35,698	10,577
Amounts due from Vectren	8,200	
Prepaid income taxes	2,541	4,661
Coal inventory	17,883	4,778
Parts and supply inventory	14,902	2,826
Other	4,173	291
Total current assets	107,135	39,361
Coal properties, at cost:		
Land and mineral rights	130,492	26,476
Buildings and equipment	335,059	148,077
Mine development	86,395	85,333
	551,946	259,886
Less - accumulated DD&A	(94,523 )	(77,545 )
	457,423	182,341
Investment in Savoy	19,258	16,733
Investment in Sunrise Energy	4,764	4,573
Other assets (Note 5)	22,377	17,405
	\$ 610,957	\$ 260,413
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Current liabilities:		
Current portion of long-term debt	\$ 19,688	\$
Accounts payable and accrued liabilities	29,512	10,357
Total current liabilities	49,200	10,357
Long-term liabilities:		
Bank debt	325,938	16,000
Deferred income taxes	39,237	43,304
Asset retirement obligations	11,856	5,290
Other	1,838	2,128
Total long-term liabilities	378,869	66,722
Total liabilities	428,069	77,079
Commitments and contingencies		
Stockholders' equity:		

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Preferred Stock, \$.10 par value, 10,000 shares authorized; none issued		
Common stock, \$.01 par value, 100,000 shares authorized; 28,778 and 28,751 shares outstanding, respectively	287	287
Additional paid-in capital	90,112	87,872
Retained earnings	92,029	94,796
Accumulated other comprehensive income	460	379
Total stockholders' equity	182,888	183,334
	\$ 610,957	\$ 260,413

See accompanying notes.

**Consolidated Statement of Comprehensive Income (Loss)**

(in thousands, except per share data)

	Nine months ended September 30,		Three months ended September 30,	
	2014	2013	2014	2013
Revenue:				
Coal sales	\$133,910	\$103,129	\$64,764	\$34,985
Equity income - Savoy	5,731	4,495	1,217	2,048
Equity income - Sunrise Energy	191	519	104	172
Liability extinguishment (Note 9)		4,300		
Other (Note 5)	717	3,615	237	455
	140,549	116,058	66,322	37,660
Costs and expenses:				
Operating costs and expenses	101,689	68,959	52,588	23,407
DD&A	17,131	13,982	6,979	4,772
Coal exploration costs	1,907	1,725	716	739
SG&A	7,220	5,586	2,511	1,936
Interest	2,687	1,131	1,825	308
Write off deferred financing costs	1,021		1,021	
Vectren deal costs (Note 10)	7,891		7,891	
	139,546	91,383	73,531	31,162
Income (loss) before income taxes	1,003	24,675	(7,209 )	6,498
Less income taxes:				
Current	4,244	1,297	(157 )	(609 )
Deferred	(4,067 )	4,915	(1,284 )	2,277
	177	6,212	(1,441 )	1,668
Net income (loss) <sup>(1)</sup>	\$826	\$18,463	\$(5,768 )	\$4,830
Net income (loss) per share: (Note 8)				
Basic	\$0.03	\$0.65	\$(0.20 )	\$0.17
Diluted	\$0.03	\$0.64	\$(0.20 )	\$0.17
Weighted average shares outstanding:				
Basic	28,766	28,580	28,772	28,607
Diluted	29,108	28,851	29,310	28,838

(1) There is no material difference between net income (loss) and comprehensive income (loss).

See accompanying notes.

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**Consolidated Condensed Statement of Cash Flows**

(in thousands)

	Nine months ended September 30,	
	2014	2013
Operating activities:		
Cash provided by operating activities	\$20,730	\$20,310
Investing activities:		
Capital expenditures for coal properties	(14,326 )	(23,558 )
Ohio River Terminal		(2,866 )
Vectren Fuels acquisition	(319,762)	
Other		256
Cash used in investing activities	(334,088)	(26,168)
Financing activities:		
Dividends	(3,593 )	(2,317 )
Bank borrowings	350,000	
Payments on bank debt	(20,375 )	
Deferred financing costs	(6,884 )	
Cash provided by (used in) financing activities	319,148	(2,317 )
Increase (decrease) in cash and cash equivalents	5,790	(8,175 )
Cash and cash equivalents, beginning of period	16,228	21,888
Cash and cash equivalents, end of period	\$22,018	\$13,713

See accompanying notes.

**Consolidated Statement of Stockholders' Equity**

(in thousands)

	Shares	Common Stock	Additional Paid- in Capital	Retained Earnings	AOCI*	Total
Balance, January 1, 2014	28,751	\$ 287	\$ 87,872	\$94,796	\$ 379	\$183,334
Stock-based compensation	7		2,289			2,289
Other	20		(49 )		81	32
Dividends				(3,593 )		(3,593 )
Net income				826		826
Balance, September 30, 2014	28,778	\$ 287	\$ 90,112	\$92,029	\$ 460	\$182,888

\*Accumulated Other Comprehensive Income

See accompanying notes.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

### (1) General Business

The interim financial data is unaudited; however, in our opinion, it includes all adjustments, consisting only of normal recurring adjustments necessary for a fair statement of the results for the interim periods. The financial statements included herein have been prepared pursuant to the SEC's rules and regulations; accordingly, certain information and footnote disclosures normally included in GAAP financial statements have been condensed or omitted.

The results of operations and cash flows for the nine months ended September 30, 2014 are not necessarily indicative of the results to be expected for future quarters or for the year ending December 31, 2014. To maintain consistency and comparability, certain 2013 amounts have been reclassified to conform to the 2014 presentation.

Our organization and business, the accounting policies we follow and other information, are contained in the notes to our consolidated financial statements filed as part of our 2013 Form 10-K. This quarterly report should be read in conjunction with such 10-K.

The consolidated financial statements include the accounts of Hallador Energy Company (the Company) and its wholly-owned subsidiary Sunrise Coal, LLC (Sunrise) and Sunrise's wholly-owned subsidiaries. All significant intercompany accounts and transactions have been eliminated. We are engaged in the production of steam coal from mines located in western Indiana. We own a 40% equity interest in Savoy Energy, L.P., a private oil and gas company which has operations in Michigan and a 50% interest in Sunrise Energy, LLC, a private entity engaged in natgas operations in the same vicinity as the Carlisle mine.

### (2) Bank Debt

To finance the Vectren Fuels acquisition (see Note 10) we entered into a credit agreement with PNC Bank as administrative agent for a group of several other banks. The credit agreement allows for a \$250 million revolver and a \$175 million term loan. Considering the acquisition and the payment of bank fees, our debt at September 30, 2014 is \$345.6 million. The maximum that we can currently borrow is \$398 million due to the covenants. The credit facility is collateralized by substantially all of Sunrise's assets and we are the guarantor. Bank fees and other costs incurred in connection with this new facility were about \$6.8 million which were deferred and are being amortized over five years. Deferred financing costs, associated with our previous credit facility, approximated \$1 million and were expensed.

All borrowings under the credit agreement bear interest at LIBOR plus 2.25% if the leverage ratio is less than 1X; LIBOR plus 2.5% if the leverage ratio is over 1X but less than 1.5X; LIBOR plus 2.75% if the ratio is over 1.5X but less than 2X; LIBOR plus 3% if the ratio is over 2X but less than 2.5X and at LIBOR plus 3.5% if the leverage ratio is over 2.5X (which it currently is). We are required to pay at the highest rate (LIBOR plus 3.5%) through the first quarter of 2015. The maximum leverage ratio is currently 3.25X. The leverage ratio is equal to funded debt/EBITDA. We entered into swap agreements to fix the LIBOR component of the interest rate to achieve an effective fixed rate of no greater than 5% on 100% (\$175 million) of the term loan and on \$100 million of the revolver. The revolver steps down 10% each quarter commencing March 31, 2016. As of September 30, 2014 these two interest rate swaps had a de minimus fair value.

The credit agreement also imposes certain other customary restrictions and covenants as well as certain milestones we must meet in order to draw down the full amount. Any non-tax cash distributions from Savoy are required to be applied toward the debt. The term loan requires annual amortization during the five years at 10%, 15%, 15%, 20%, and 20% with a balloon at maturity.

The credit agreement matures on August 29, 2019, but we have the right to prepay the loan at any time without penalty.

**(3) Investment in Savoy**

We currently own a 40% interest in Savoy Energy, L.P., a private company engaged in the oil and gas business primarily in the state of Michigan. Savoy uses the successful efforts method of accounting. We account for our interest using the equity method of accounting. Our ownership was 45% but was decreased on October 1, 2014 due to the exercise of options by Savoy's management.

Below (in thousands) to the 100% is a condensed balance sheet at September 30, 2014, and a condensed statement of operations for the nine months ended September 30, 2014 and 2013.

**Condensed Balance Sheet**

	2014
Current assets	\$27,247
Oil and gas properties, net	28,940
	\$56,187
Total liabilities	\$10,814
Partners' capital	45,373
	\$56,187

**Condensed Statement of Operations**

	2014	2013
Revenue	\$32,135	\$29,444
Expenses	(19,423)	(19,471)
Net income	\$12,712	\$9,973

Late last year Savoy engaged Energy Spectrum Advisors Inc. (ESA) to market its Trenton-Black River oil properties located in southeast Michigan. No acceptable offers were received. Marketing efforts are on hold until oil prices recover. Savoy made a \$12 million cash distribution in early October 2014; our share was \$4.9 million; such amount was applied toward our bank debt.



**(4) Investment in Sunrise Energy**

We own a 50% interest in Sunrise Energy, LLC, a private company engaged in the oil and gas business that develops and explores for coal-bed methane gas reserves on or near our underground coal reserves. They use the successful efforts method of accounting. We account for our interest using the equity method of accounting.

Below (in thousands) to the 100% is a condensed balance sheet at September 30, 2014, and a condensed statement of operations for the nine months ended September 30, 2014 and 2013.

**Condensed Balance Sheet**

	2014
Current assets	\$3,496
Oil and gas properties, net	6,745
	\$10,241
Total liabilities	\$724
Members' capital	9,517
	\$10,241

**Condensed Statement of Operations**

	2014	2013
Revenue	\$2,328	\$2,551
Expenses	(1,945)	(1,513)
Net income	\$383	\$1,038

**(5) Other Long-Term Assets and Other Income**

	September 30, 2014	December 31, 2013
Long-term assets:		
Advance coal royalties	\$ 5,462	\$ 4,693
Deferred financing costs, net	6,855	1,195
Marketable equity securities available for sale, at fair value (restricted)*	2,374	3,889
Ohio River Terminal (see Note 7)	2,698	2,836
Other	4,988	4,792
	\$ 22,377	\$ 17,405

\*Held by Sunrise Indemnity, Inc., our wholly-owned captive insurance company.

	Nine months ended September 30,	
	2014	2013
Other income:		
MSHA reimbursements*		\$ 2,053
Coal storage fees	\$ 83	964
Miscellaneous	634	598
	\$ 717	\$ 3,615

\*See "MSHA Reimbursements" on page 20.

**(6) Self Insurance**

In late August 2010 we decided to terminate the property insurance on our underground mining equipment. Such equipment is allocated among 13 mining units spread out over 23 miles. The historical cost of such equipment is about \$245 million.

**(7) Ohio River Terminal**

On May 31, 2013 we purchased for \$2.8 million a multi-commodity truck/barge terminal. Over 17 acres of secured area is available. The terminal is at mile point 743.8 on the Indiana bank of the Ohio River near the William Natcher Bridge between Rockport and Grandview, Indiana. Currently the dock will handle third party commodities. In the long term, we plan to ship coal through the dock. The terminal is in close proximity to the NS railroad, the CSX railroad, and American Electric Power's Rockport generating power plant.

**(8) Net Income (Loss) per Share**

We compute net income (loss) per share using the two-class method, which is an allocation formula that determines net income (loss) per share for common stock and participating securities which for us are our outstanding RSUs (restricted stock units).

The following table sets forth the computation of net income (loss) per share for the nine and three months ended September 30, 2014. The adjustments for 2013 were not significant (in thousands, except per share amounts):

	Nine months	Three months
Numerator:		
Net income (loss)	\$ 826	\$ (5,768 )
Less: earnings allocated to RSUs	(23 )	
Net income (loss) available to common shareholders	\$ 803	\$ (5,768 )
Denominator:		
Average number of common shares outstanding	28,766	28,772
Potential dilutive shares	342	538
Average number of diluted shares outstanding	29,108	29,310
Net income (loss) per share:		
Basic	\$ 0.03	\$ (0.20 )
Diluted	\$ 0.03	\$ (0.20 )

**(9) Liability Extinguishment**

During the 2013 second quarter we concluded that an approximate \$4.3 million liability we recorded during 2006 upon the purchase of Sunrise Coal relating to a terminated coal contract was no longer required. The amount had no effect on cash flows.

**(10) Vectren Fuels Acquisition**

On August 29, 2014, we consummated the acquisition of all the common stock of Vectren Fuels, Inc. (VFI) for \$320 million, which was accounted for as a business acquisition requiring measurement of acquired assets and assumed liabilities at their estimated fair value in applying purchase accounting. The estimated fair values are based on market participant assumptions. The acquisition was financed through a new debt facility, and the preliminary purchase price allocation and use of proceeds from the new debt facility were as follows (assets not received or liabilities not assumed were retained by the parent company of VFI):

Assets received:	
Accounts receivable	\$25,109
Coal inventory	21,484
Parts and supply inventory	13,176
Advance royalties	685
Prepaid expenses	909
Land and mineral rights	103,577
Buildings and equipment	174,180
Total assets received	339,120
Liabilities assumed:	
Accounts payable and accrued liabilities	12,808
Asset retirement obligations	6,550
Total liabilities assumed	19,358
Total consideration paid for VFI	\$319,762
Use of proceeds from new debt facility:	
Cash	\$1,805
Consideration paid for VFI	319,762
Deferred financing costs	6,163
Payoff existing debt facility	16,149
Acquisition costs paid at closing	6,121
Total	\$350,000

The allocation of the purchase price is preliminary pending the completion of various analyses and the finalization of estimates. During the measurement period (which is not to exceed one year from the acquisition date), additional assets or liabilities may be recognized if new information is obtained about facts and circumstances that existed as of the acquisition date that, if known, would have resulted in the recognition of those assets or liabilities as of that date. The preliminary allocation may be adjusted after obtaining additional information regarding, among other things, asset valuations, liabilities assumed and revisions of previous estimates. These adjustments may be significant and will be accounted for retrospectively. The closing expenses include certain contract termination costs related to the termination of a contract post combination, which was to our benefit.

The acquisition generated \$26.6 million of revenue and \$2.5 million of pretax income since the August 29, 2014 acquisition date, and these amounts are included in our operations for the nine months ended September 30, 2014.

The following unaudited pro forma information has been prepared for illustrative purposes only and assumes the acquisition occurred on January 1, 2013. The unaudited pro forma results have been prepared based on estimates and assumptions, which we believe are reasonable, however, they are not necessarily indicative of the consolidated results of operations had the acquisition occurred on January 1, 2013, or of future results of operations. Vectren deal costs of \$7.9 million have been excluded from the pro forma amounts.

	Nine Months Ended September 30,	
	2014	2013
	(In thousands, except per share data)	
Total Revenues		
As reported	\$ 140,549	\$ 116,058
Pro forma	\$ 361,464	\$ 335,625
Net income applicable to common shareholders		
As reported	\$ 826	\$ 18,463
Pro forma	\$ 33,843	\$ 34,877
Basic net income per share applicable to common shareholders		
As reported	\$ 0.03	\$ 0.65
Pro forma	\$ 1.18	\$ 1.22

**REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM**

To the Board of Directors and Stockholders

Hallador Energy Company

Denver, Colorado

We have reviewed the accompanying condensed consolidated balance sheet of Hallador Energy Company and subsidiaries (the "Company") as of September 30, 2014 and the related condensed consolidated statements of comprehensive income (loss), cash flows, and stockholders' equity for the three and nine month periods ended September 30, 2014 and September 30, 2013. These financial statements are the responsibility of the Company's management.

We conducted our reviews in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our reviews, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet of the Company as of December 31, 2013, and the related consolidated statements of comprehensive income, cash flows, and stockholders' equity for the year then ended (not presented herein); and in our report dated February 28, 2014, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2013, is fairly stated, in all material respects, in relation to the balance sheet from which it has been derived.

/s/ EKS&H LLLP

November 10, 2014

Denver, Colorado

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## ITEM 2. MD&A

**The following discussion updates the MD&A section of our 2013 Form 10-K and should be read in conjunction therewith.**

Our consolidated financial statements should be read in conjunction with this discussion.

### Overview

The largest portion of our business is devoted to coal mining in the state of Indiana through Sunrise Coal, LLC (a wholly-owned subsidiary) serving the electric power generation industry. We also own a 40% equity interest in Savoy Energy, L.P., a private oil and gas exploration company with operations in Michigan, and a 50% interest in Sunrise Energy, LLC, a private gas exploration company with operations in Indiana. We account for our investments in Savoy and Sunrise Energy using the equity method.

Our largest contributor to revenue and earnings has been the Carlisle underground coal mine located in western Indiana, about 30 miles south of Terre Haute. We now expect both Oaktown 1 and Oaktown 2 to significantly contribute to revenue and earnings. For 2014 over 86% of our coal sales are to customers with large scrubbed coal-fired power plants in the state of Indiana. Our mines and coal reserves are strategically located in close proximity to our primary customers, which reduces transportation costs and thus provides us with a competitive advantage with respect to those customers; our closest customer's plant is 13 miles away and the farthest Indiana customer is 100 miles away. We have access to our primary customers directly through either the CSX Corporation (NYSE:CSX) or through the Indiana Rail Road, majority owned by the CSX.

We see an increasing demand for coal produced in the Illinois Basin (ILB) in the future. Demand for coal produced in the ILB is expected to grow at a rate faster than overall U.S. coal demand due to ILB coal having higher heating content than Powder River Basin (PRB) and lower cost structure than Central Appalachia (CAPP) coal. Many utilities are scrubbing to meet emission requirements beyond just sulfur compliance, even utilities that burn exclusively PRB. Once scrubbed, those utilities are usually capable of burning ILB coal. It is this trend of new scrubber installations coupled with rising CAPP cost structure that is leading to increased switching from CAPP coal to ILB coal. Some fuel switching will also occur from PRB to ILB in newly scrubbed utilities located near ILB coal supply.

The majority of our coal is sold to investment grade customers who have scrubbed, "base load" power plants. Base load power plants are among the lowest cost producers of electricity and the first to be dispatched in the power grid. Due to

the large investments made to these plants none of these plants are scheduled for retirement; thus we expect to be supplying these plants for many years. It is not economical for the smaller, older, less efficient power plants to install scrubbers and other pollution control devices; accordingly, those type plants most likely will be retired in the coming years.

### **Vectren Fuels Acquisition**

On August 29, 2014, we consummated the acquisition of Vectren Fuels, Inc. (VFI) for \$320 million. See Note 10 to the financial statements.

Vectren Fuels, headquartered in Evansville, Indiana, owned three underground coal mines in southwestern Indiana, including the Oaktown 1 and Oaktown 2 mines in Oaktown, Indiana, and the Prosperity Mine located in Petersburg, Indiana. We idled the Prosperity Mine on August 29, 2014. The two underground mines in Oaktown, Indiana are seven miles south of our Carlisle underground mine. Oaktown 2 is contiguous to our Carlisle mine and War Eagle reserve. Thus we intend to mine part of Oaktown 2's reserve from our Carlisle portal and all of our War Eagle reserve from the Oaktown 2 portal (as noted later in the Reserve Table).

Oaktown 1, Oaktown 2, Carlisle and War Eagle are now one large underground mining complex representing 142 million tons of controlled reserves, with three portals, two wash plants and two rail facilities, located on the CSX. We anticipate total capacity for the three mines to be roughly 9.7 million tons annually. Additionally, the capacity of our Ace in the Hole mine is .5 million tons annually. Thus, our total mining capacity is 10.2 million tons annually.

### **Our Coal Contracts**

We sell coal to the following customers: Duke Energy Corporation (NYSE:DUK), Hoosier Energy, an electric cooperative, Indianapolis Power & Light Company (IPL), a wholly-owned subsidiary of The AES Corporation (NYSE:AES), Northern Indiana Public Service Co. (NIPSCO), a wholly-owned subsidiary of NiSource Inc. (NYSE:NI) and Vectren Corporation (NYSE:VVC). We also deliver coal to three Florida utilities. We believe these Florida sales are an indication of the trend of ILB coal replacing CAPP coal that has traditionally supplied the southeast markets.

The table below illustrates the status of our current coal contracts:

Period	Contracted Tons	Average Price/Ton
Three months ending December 31, 2014*	2,425,000	\$ 43.24
2015	9,470,000	44.32
2016	3,369,000	44.03
2017	1,450,000	44.39

We expect to continue selling a significant portion of our coal under supply agreements with terms of one year or longer. Typically, customers enter into coal supply agreements to secure reliable sources of coal at predictable prices while we seek stable sources of revenue to support the investments required to open, expand and maintain, or improve productivity at the mines needed to supply these contracts. The terms of coal supply agreements result from competitive bidding and extensive negotiations with customers.

### **Current Projects**

All of our underground coal reserves are high sulfur (4.5 - 6#) with a BTU content in the 11,300 -11,500 range. As discussed below, the Ace surface mine is low sulfur (1.5#) with a BTU content of 11,400. We have no met coal reserves, only steam (thermal) coal reserves. Below is a discussion of our current projects preceded by a table of our

coal reserves.

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**Reserve Table - Controlled Tons (in millions):****December 31, 2013 reserves plus Oaktown 1 and Oaktown 2**

	Annual Capacity	Total
Carlisle (assigned)	3.3	42
Ace in the Hole (assigned)	0.5	3
Oaktown 1* (assigned)	3.2	36
Oaktown 2* and War Eagle** (assigned)	3.2	64
Bulldog (unassigned)		36
Total	10.2	181
Assigned		145
Unassigned		36
		181

\*Oaktown 1 and 2 were acquired on August 29, 2014.

\*\* War Eagle reserves will be mined from the Oaktown 2 portal and have been added to the Oaktown 2 reserve base.

**Carlisle Mine (underground) - Assigned**

Our coal reserves at December 31, 2013 assigned to the Carlisle Mine were 42 million tons. The mine is located near the town of Carlisle, Indiana in Sullivan County and became operational in January 2007. The coal is accessed with a slope to a depth of 340'. The coal is mined in the Indiana Coal V seam which is highly volatile bituminous coal and is the most economically significant coal in Indiana. The Indiana V seam has been extensively mined by underground and surface methods in the general area. The coal thickness in the project area is 4' to 7'.

The mine has several advantages as listed below:

SO<sub>2</sub> - Historically, Carlisle has guaranteed a 6# SO<sub>2</sub> product; however, with the addition of the Ace in the Hole Mine we can blend lower sulfur coal with Carlisle coal and guarantee a mid-sulfur product which should command a higher price and increase our customer base. Few mines in the ILB have the ability to offer their customers various ranges of SO<sub>2</sub>. Carlisle has supplied coal to 11 different power plants.

Chlorine - Our reserves have lower chlorine (<0.10%) than average ILB reserves of 0.22%. Much of the ILB's new production is located in Illinois and possesses chlorine content in excess of .30%. The relatively low chlorine content of our reserves is attractive to buyers given their desire to limit the corrosive effects of chlorine in their power plants.

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Transportation - Carlisle has a double 100 rail car loop facility and a four-hour certified batch load-out facility connected to the CSX railroad. The Indiana Rail Road (INRD) also has limited running rights on the CSX to our mine. Dual rail access gives us a freight advantage to more customers. Long term, the CSX anticipates our coal being shipped to southeast markets via their railroad. We sell our coal FOB the mine and substantially all of our coal is transported by rail. However, on occasion we have shipped to three power plants via truck.

**Ace in the Hole Mine (Ace) (surface) - Assigned**

In November 2012 we purchased for \$6 million permitted fee coal reserves, coal leases and surface properties near Clay City, Indiana in Clay County. The Ace mine is 42 road miles northeast of the Carlisle Mine. We control 3.1 million tons of proven coal reserves of which we own 1.2 million tons in fee. We mine two primary seams of low sulfur coal which make up 2.8 million of the 3.1 million tons controlled. Both of the primary seams are low sulfur (<2# SO<sub>2</sub>). Mine development began in late December 2012, and we began shipping coal in late August 2013. We truck low sulfur coal from Ace to Carlisle to blend with Carlisle's high sulfur coal. Many utilities in the southeastern U.S. have scrubbers with lower sulfur limits (4# SO<sub>2</sub>) which cannot accept the higher sulfur contents of the ILB (4.5# - 6# SO<sub>2</sub>). Blending Carlisle coal to a lower sulfur specification enables us to market Carlisle coal to more customers. We currently have a contract at Carlisle which requires us to blend coal from Ace to meet sulfur specifications. We also expect to ship low sulfur coal from Ace direct to unscrubbed customers that require low sulfur (2# SO<sub>2</sub>). We expect the maximum capacity of Ace to be 500,000 tons annually.

**Oaktown 1 Mine (underground) – Assigned**

We have 36 million tons controlled and rated proved and probable of the Indiana #V seam. All reserves are located in Knox County, IN.

**Oaktown 2 Mine / War Eagle reserve (underground) – Assigned**

We have combined 21 million tons of our Oaktown 2 Mine with 43 million tons from of our War Eagle reserve to create a combined 64 million tons of reserve based in both Knox County, Indiana and Lawrence County, Illinois. Both the Oaktown 2 reserve and War Eagle reserve will be mined through the Oaktown 2 portal. In future reporting we will only refer to the combined reserve as Oaktown 2.

**Bulldog Mine (underground) – Unassigned**

We have leased roughly 19,300 acres in Vermillion County, Illinois near the village of Allerton. Based on our reserve estimates we currently control 35.8 million tons of coal reserves. A considerable amount of our leased acres has yet to receive any exploratory drilling, thus we anticipate our controlled reserves to grow as we continue drilling. The permitting process was started in the summer of 2011, and we filed the formal permit with the state of Illinois and the appropriate Federal regulators during June 2012. In July 2014, we were notified by the Illinois Department of Natural Resources (ILDNR) that our permit had been deemed complete which starts the timeline for the ILDNR public review process. It is our estimation that our permit will be approved or denied no later than mid-March 2015.

Full-scale mine development will not commence until we have a sales commitment. We estimate the costs to develop this mine to be \$150 million at full capacity of three million tons annually.

Unassigned reserves represent coal reserves that would require new mineshafts, mining equipment, and plant facilities before operations could begin on the property. The primary reason for this distinction is to inform investors which coal reserves will require substantial capital expenditures before production can begin.

**Ohio River Terminal**

On May 31, 2013 we purchased for \$2.8 million a multi-commodity truck/barge terminal. Over 17 acres of secured area is available. The terminal is at mile point 743.8 on the Indiana bank of the Ohio River near the William Natcher Bridge between Rockport and Grandview, Indiana. Currently the dock will handle third party commodities. In the long term, we plan to ship coal through the dock. The terminal is in close proximity to the NS railroad, the CSX railroad, and American Electric Power's Rockport generating power plant.

**Liquidity and Capital Resources**

Our capex budget for the remainder of 2014 is \$9.1 million, of which \$7.1 million is for maintenance capex. Cash from operations should fund these expenditures.

We have no material off-balance sheet arrangements.

**Capital Expenditures (capex)**

For the first nine months of 2014 our capex was about \$14.3 million allocated as follows (in 000's):

Carlisle - maintenance capex	\$10,653
Oaktown - maintenance capex	727
Oaktown expansion	171
Ace - surface equipment	1,707
Bulldog - land and easements	752
Other projects	316
Capex per the Cash Flow Statement	\$14,326

**Results of Operations**

The column for the 3<sup>rd</sup> quarter 2014 in the table includes the mines acquired from Vectren on August 29, 2014.

Quarterly coal sales and cost data (in 000's):

	4 <sup>th</sup> 2013	1 <sup>st</sup> 2014	2 <sup>nd</sup> 2014	3 <sup>rd</sup> 2014	T4Qs
Tons sold	757	776	847	1,500	3,880
Coal sales	\$34,307	\$33,016	\$36,130	\$64,764	\$168,217
Average price/ton	45.32	42.55	42.66	43.18	43.35
Wash plant recovery in %	63.2	65.6	67.5	62.8	
Operating costs	\$23,934	\$23,005	\$26,096	\$52,588	\$125,623
Average cost/ton	31.62	29.65	30.81	35.06	32.38
Margin	10,373	10,011	10,034	12,176	42,594
Margin/ton	13.7	12.9	11.85	8.12	10.97
Capex	7,834	2,936	6,190	5,209	22,169

	4 <sup>th</sup> 2012	1 <sup>st</sup> 2013	2 <sup>nd</sup> 2013	3 <sup>rd</sup> 2013	T4Qs
Tons sold	752	840	774	817	3,183
Coal sales	\$ 33,111	\$ 33,995	\$ 34,149	\$ 34,985	\$ 136,240
Average price/ton	44.03	40.47	44.12	42.82	42.8
Wash plant recovery in %	71.7	74	70.9	68	
Operating costs	\$ 21,745	\$ 23,290	\$ 22,262	\$ 23,407	\$ 90,704
Average cost/ton	28.91	27.73	28.76	28.65	28.49
Margin	11,366	10,705	11,887	11,578	45,536
Margin/ton	15.12	12.74	15.36	14.17	14.31
Capex	16,987	8,604	6,174	8,780	40,545

Rail service has been poor throughout the industry in 2014. Unfortunately, we have not been immune from this issue. Of our eight contracted customers, three have struggled to provide us with adequate freight. We have made several changes to improve transportation in 2015 and believe results will be improved.

In 2014, much of management's time, effort and attention have been focused on purchasing Vectren Fuels, a transaction that has essentially tripled the size of our company. Two thirds of our employees are new and we will continue to spend the remaining part of 2014 integrating them into Sunrise. Additionally, we will continue to move equipment and employees from the Prosperity Mine to the Oaktown Mines for the remainder of the year. We are extremely grateful for the time, effort and dedication of our employees that have made this transaction possible.

We realize the combination of poor transportation and the challenge of acquiring Vectren Fuels has not helped contain our costs structure throughout 2014, but we believe in 2015 we will return to a cost structure of \$30/ton or lower.

### **First Nine Months 2014 v. 2013**

For the first nine months of 2014, we sold 3,123,000 tons at an average price of \$42.88/ton. For the first nine months of 2013, we sold 2,431,000 tons at an average price of \$42.42/ton. The increase is attributable to the Vectren acquisition.

Operating costs and expenses averaged \$32.56/ton in 2014 compared to \$28.37 in 2013. The reasons for the increase are discussed above. Our Indiana employees totaled 1,072 at September 30, 2014 compared to 374 at September 30, 2013.

SG&A expense increased significantly for several reasons: (i) we contributed \$210,000 to political candidates and PACs who support the coal mining industry and our pleased with the election results, (ii) stock based compensation increased by about \$600,000; and (iii) health care benefits increased by about \$400,000. We are self-insured for the first \$110,000 per person with an annual cap of \$5.5 million. We paid for some non-routine treatments during the first nine months of 2014.

Savoy's activity is discussed below.

**Three Months Ended September 30, 2014 v. 2013**

For the third quarter of 2014, we sold 1,500,000 tons at an average price of \$43.18/ton. For the third quarter of 2013, we sold 817,000 tons at an average price of \$42.82/ton. Operating costs and expenses averaged \$35.06/ton in 2014 compared to \$28.65 in 2013. The reasons for the increase are discussed above.

See above for an explanation of the increase in SG&A.

**Earnings per Share**

	4 <sup>th</sup> 2013	1 <sup>st</sup> 2014	2 <sup>nd</sup> 2014	3 <sup>rd</sup> 2014
Basic	\$0.16	\$0.12	\$0.10	\$(0.20 )
Diluted	0.16	0.12	0.10	(0.20 )

	4 <sup>th</sup> 2012	1 <sup>st</sup> 2013	2 <sup>nd</sup> 2013	3 <sup>rd</sup> 2013
Basic	\$0.18	\$0.19	\$0.29	\$0.17
Diluted	0.17	0.19	0.28	0.17

**MSHA Reimbursements**

Some of our legacy coal contracts allow us to pass on certain costs incurred resulting from changes in costs to comply with mandates issued by MSHA or other government agencies. We do not recognize any revenue until customers have notified us that they accept the charges.

We submitted our incurred costs for 2011 in October 2012 for \$3.7 million. \$2.1 million in reimbursements were recorded in the first quarter 2013 and \$1.6 million were recorded in the fourth quarter. Based on past experience we expect to collect the 2012 and 2013 costs in 2015. Due to the time involved relating to the Vectren acquisition, we do not expect to submit our incurred costs for 2012 until the fourth quarter of 2014.

**Income Taxes**

During 2013 our effective tax rate (ETR) was 25%. For the nine months ended September 30, 2014, we used a 20% ETR; for the calendar year 2014 we expect our ETR to be 20-25%.

**40% Ownership in Savoy**

Our ownership was 45% but was decreased on October 1, 2014 due to the exercise of options by Savoy's management.

Late last year Savoy engaged Energy Spectrum Advisors Inc. (ESA) to market its Trenton-Black River oil properties located in southeast Michigan. No acceptable offers were received. Marketing efforts are on hold until oil prices recover.

Savoy made a \$12 million cash distribution in early October 2014; our share was \$4.9 million; such amount was applied toward our bank debt.

The table below illustrates the growth in Savoy (to the 100% - in other words not shown proportionate to our interest) comparing the first nine months of 2014 to 2013 (financial statement data in thousands):

	2014	2013
Revenue:		
Oil	\$26,138	\$24,081
NGLs (natural gas liquids)	760	658
Natgas	955	549
Contract drilling	2,806	3,168
Other	1,476	988
Total revenue	32,135	29,444
Costs and expenses:		
LOE (lease operating expenses)	4,870	4,060
Contract drilling costs	2,420	2,296
DD&A (depreciation, depletion & amortization)	4,433	4,634
G&G (geological and geophysical costs)	981	2,278
Dry hole costs	2,411	1,408
Impairment of unproved properties	2,135	3,472
Other exploration costs	297	275
G&A (general & administrative)	1,240	1,048
Compensation expense – options	636	
Total expenses	19,423	19,471
Net income	\$12,712	\$9,973

The information below is not in thousands:

Oil production – barrels	277,000	253,000
Average oil prices/barrel	\$94.36	\$95.18

### **Critical Accounting Estimates**

We believe that the estimates of our coal reserves and our deferred tax assets and liability accounts are our only critical accounting estimates. The reserve estimates are used in the DD&A calculation, in our impairment test if and when circumstances indicate the need for measurement, and in our internal cash flow projections. If these estimates turn out to be materially under or over-stated; our DD&A expense and impairment test may be affected. Furthermore, if our coal reserves are materially overstated, our liquidity and stock price could be adversely affected. The allocation of the Vectren purchase price is also an estimate.

We have analyzed our filing positions in all of the federal and state jurisdictions where we are required to file income tax returns, as well as all open tax years in these jurisdictions. We identified our federal tax return and our Indiana state tax return as “major” tax jurisdictions. During 2012 the IRS completed an examination of our 2009 and 2010 federal tax returns and there were no significant adjustments. During 2012 the State of Indiana completed their examination of our 2008-2010 returns and no adjustments were proposed. We believe that our income tax filing positions and deductions will be sustained on audit and do not anticipate any adjustments that will result in a material change to our consolidated financial position.

### **Yorktown Distributions**

As previously disclosed, Yorktown Energy Partners and its affiliated partnerships (Yorktown) have made eight distributions to their numerous partners totaling 6 million (750,000 per distribution) shares since May 2011. In the past these distributions were made soon after we filed our Form 10-Qs and Form 10-Ks. Currently they own 9.7 million shares of our stock representing about 34% of total shares outstanding. Their last distribution was made in August 2013.

We have been informed by Yorktown that they have not made any determination as to the disposition of their remaining Hallador stock. While we do not know Yorktown’s ultimate strategy to realize the value of their Hallador investment for their partners, we expect that over time such distributions will increase our liquidity and float.

If and when we are advised of another Yorktown distribution, we will timely report such on a Form 8-K.

### **New Accounting Pronouncements**

None of the recent FASB pronouncements will have any material effect on us.

### **ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.**

Smaller reporting companies are not required to provide the information required by this item.

### **ITEM 4. CONTROLS AND PROCEDURES**

We maintain a system of disclosure controls and procedures that are designed for the purposes of ensuring that information required to be disclosed in our SEC reports is recorded, processed, summarized, and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our CEO and CFO as appropriate to allow timely decisions regarding required disclosure.

As of the end of the period covered by this report, we carried out an evaluation, under the supervision and with the participation of our CEO and CFO, of the effectiveness of the design and operation of our disclosure controls and procedures. Based upon that evaluation, our CEO and CFO concluded that our disclosure controls and procedures are effective for the purposes discussed above.

There has been no change in our internal control over financial reporting during the quarter ended September 30, 2014 that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

At June 30, 2014 our public float exceed the \$75 million threshold used to determine our filing status. Consequently we are no longer a Smaller Reporting Company (SRC) and will be required to have EKS&H, our auditors, provide an audit report on our internal controls to be included in our Form 10-K for the year ending December 31, 2014. Such Form 10-K will continue to provide scaled SRC-level disclosures; the larger reporting company disclosures will commence in our Form 10-Q for the quarter ended March 31, 2015.

## **PART II - Other Information**

### **ITEM 4. MINE SAFETY DISCLOSURE**

See Exhibit 95 to this Form 10-Q for a listing of our mine safety violations.

### **ITEM 6. EXHIBITS**

10.26 Stock Purchase Agreement (Vectren Fuels) – IBR to Form 8-K dated July 8, 2014

10.27 Second Amended and Restated Credit Agreement – August 29, 2014

15 Letter Regarding Unaudited Interim Financial Information

31 SOX 302 Certifications

32 SOX 906 Certification

95 Mine Safety Report

101 Interactive Files

### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**HALLADOR ENERGY COMPANY**

Date: November 10, 2014 /s/ W. Anderson Bishop

W. Anderson Bishop, CFO and CAO

