

ENERGY CO OF MINAS GERAIS

Form 6-K

June 15, 2011

[Table of Contents](#)

## **FORM 6-K**

# **SECURITIES AND EXCHANGE COMMISSION**

WASHINGTON, D.C. 20549

### **REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the month of June 2011**

**Commission File Number 1-15224**

## **Energy Company of Minas Gerais**

(Translation of Registrant's Name Into English)

**Avenida Barbacena, 1200**

**30190-131 Belo Horizonte, Minas Gerais, Brazil**

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

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Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

If  Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

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Table of Contents

Index

<b>Item</b>	<b>Description of Item</b>
<u>1.</u>	<u>First Quarter 2011 Financial Results, May 16, 2011</u>
<u>2.</u>	<u>Presentation of Financial Forecast Guidance 2011-2015 – 16th Annual CEMIG-APIMEC Meeting, June 3, 2011</u>
<u>3.</u>	<u>Material Announcement – Acquisition of Interest in Transmission Assets by CEMIG Affiliate TAESA, June 2, 2011</u>
<u>4.</u>	<u>Market Announcement – File of Media Release on Acquisitions by TAESA, June 2, 2011</u>
<u>5.</u>	<u>Summary of Minutes of the 510th Meeting of the Board of Directors, May 5, 2011</u>
<u>6.</u>	<u>Summary of Principal Decisions of the 511th Meeting of the Board of Directors, June 2, 2011</u>
<u>7.</u>	<u>Summary of Principal Decisions of the 129th Meeting of the Board of Directors of CEMIG Distribuição S.A., June 2, 2011</u>
<u>8.</u>	<u>Summary of Principal Decisions of the 137th Meeting of the Board of Directors of CEMIG Geração e Transmissão S.A., June 2, 2011</u>
<u>9.</u>	<u>Market Announcement – Presentation of 16th Annual CEMIG-APIMEC Meeting</u>
<u>10.</u>	<u>Market Announcement – Presentation of TAESA Acquisition of Transmission Assets</u>
<u>11.</u>	<u>Market Announcement – Presentation of Supply/Demand Balance CEMIG GT and the Grid – 16th Annual CEMIG-APIMEC Meeting, June 3, 2011</u>
<u>12.</u>	<u>Notice to Stockholders – June 29, 2011, Dividend Payment, June 7, 2011</u>
<u>13.</u>	<u>Summary of Minutes of the 511th Meeting of the Board of Directors, June 2, 2011</u>

Table of Contents

**Forward-Looking Statements**

This report contains statements about expected future events and financial results that are forward-looking and subject to risks and uncertainties. Actual results could differ materially from those predicted in such forward-looking statements. Factors which may cause actual results to differ materially from those discussed herein include those risk factors set forth in our most recent Annual Report on Form 20-F filed with the Securities and Exchange Commission. CEMIG undertakes no obligation to revise these forward-looking statements to reflect events or circumstances after the date hereof, and claims the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995.

Table of Contents

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

By: /s/ Frederico Pacheco de Medeiros  
Name: Frederico Pacheco de Medeiros  
Title: Acting Chief Officer for Finance and  
Investor Relations

Date: June 15, 2011

Table of Contents

1. First Quarter 2011 Financial Results, May 16, 2011

Table of Contents

CONTENTS

<u>CONTENTS</u>		6
<u>BALANCE SHEETS</u>		7
<u>BALANCE SHEETS</u>		8
<u>INCOME STATEMENTS</u>		9
<u>COMPREHENSIVE PROFIT &amp; LOSS ACCOUNT</u>		10
<u>STATEMENTS OF CHANGES IN STOCKHOLDERS EQUITY CONSOLIDATED AND HOLDING COMPANY</u>		11
<u>STATEMENTS OF CASH FLOWS</u>		12
<u>STATEMENTS OF ADDED VALUE</u>		14
<u>EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)</u>		15
<u>1. OPERATIONAL CONTEXT</u>		15
<u>2. BASIS OF PREPARATION</u>		22
<u>3. PRINCIPLES OF CONSOLIDATION</u>		22
<u>4. CASH AND CASH EQUIVALENTS</u>		24
<u>5. SECURITIES</u>		24
<u>6. CONSUMERS AND TRADERS</u>		25
<u>7. TAXES OFFSETABLE AND INCOME TAX AND SOCIAL CONTRIBUTION TAX RECOVERABLE</u>		25
<u>8. INCOME TAX AND SOCIAL CONTRIBUTION TAX</u>		26
<u>9. DEPOSITS LINKED TO LEGAL ACTIONS</u>		28
<u>10. ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS AND CREDIT RECEIVABLES INVESTMENT FUND</u>		28
<u>11. FIXED ASSETS</u>		37
<u>12. INTANGIBLE ASSETS</u>		40
<u>13. SUPPLIERS</u>		41
<u>14. TAXES, CHARGES AND CONTRIBUTIONS AND INCOME TAX AND SOCIAL CONTRIBUTION TAX</u>		41
<u>15. LOANS, FINANCINGS AND DEBENTURES</u>		42
<u>16. REGULATORY CHARGES</u>		44
<u>17. POST-EMPLOYMENT OBLIGATIONS</u>		44
<u>18. PROVISIONS</u>		47
<u>19. STOCKHOLDER S EQUITY AND REMUNERATION TO STOCKHOLDERS</u>		52
<u>20. REVENUES</u>		53
<u>21. OPERATIONAL COSTS AND EXPENSES</u>		54
<u>22. NET FINANCIAL REVENUE (EXPENSES)</u>		56
<u>23. TRANSACTIONS WITH RELATED PARTIES</u>		57
<u>24. FINANCIAL INSTRUMENTS</u>		58
<u>25. MEASUREMENT AT FAIR VALUE</u>		65
<u>26. STATEMENTS OF ADDED VALUE (DVAS)</u>		67
<u>27. SUBSEQUENT EVENTS</u>		67
<u>28. FINANCIAL STATEMENTS SEPARATED BY COMPANY, AT MARCH 31, 2011</u>		68
<u>29. INCOME STATEMENTS SEPARATED BY ACTIVITY, AT MARCH 31, 2011</u>		69
<u>ECONOMIC AND FINANCIAL PERFORMANCE CONSOLIDATED</u>		70
<u>OTHER INFORMATION THAT THE COMPANY BELIEVES TO BE MATERIAL</u>		75





Table of Contents**BALANCE SHEETS****AT MARCH 31, 2011 AND DECEMBER 31, 2010****ASSETS****(R\$ 000)**

	Notes	Consolidated IFRS		Holding company BRGAAP	
		03/31/2011	12/31/2010	03/31/2011	12/31/2010
<b>CURRENT</b>					
Cash and cash equivalents	4	2,733,242	2,979,693	289,104	302,741
Securities cash investments	5	849,931	321,858	1,055	55
Consumers and Traders	6	2,405,981	2,262,585		
Concession holders transport of energy		411,761	400,556		
Financial Assets of the Concession	11	786,080	625,332		
Taxes offsetable	7	361,591	374,430	5,237	5,233
Income tax and Social Contribution tax recoverable	7	586,675	489,813		
Dividends receivable				226,436	230,405
Inventories		42,577	41,080	16	16
Other credits		604,027	590,229	12,910	13,889
<b>TOTAL, CURRENT</b>		<b>8,781,865</b>	<b>8,085,576</b>	<b>534,758</b>	<b>552,339</b>
<b>NON-CURRENT</b>					
Accounts receivable from Minas Gerais state government	10	1,791,993	1,837,088		
Credit Receivables Investment Fund	10			961,070	946,571
Deferred income tax and Social Contribution tax	8a	1,804,924	1,800,567	348,335	345,472
Taxes offsetable	7	143,262	139,883	426	426
Income tax and Social Contribution tax recoverable	7	72,802	83,438	68,981	80,117
Deposits linked to legal actions	9	1,136,885	1,027,206	202,725	195,517
Consumers and Traders	6	94,018	95,707		
Other credits		116,395	114,207	75,139	31,737
Financial Assets of the Concession	11	7,439,158	7,315,756		
Investments	12	22,885	24,206	11,801,544	11,313,969
Fixed assets	13	8,296,909	8,228,513	2,055	2,066
Intangible	14	4,607,989	4,803,687	795	838
<b>TOTAL, NON-CURRENT</b>		<b>25,527,220</b>	<b>25,470,258</b>	<b>13,461,070</b>	<b>12,916,713</b>
<b>TOTAL ASSETS</b>		<b>34,309,085</b>	<b>33,555,834</b>	<b>13,995,828</b>	<b>13,469,052</b>

The Explanatory Notes are an integral part of the Quarterly Information.



Table of Contents**BALANCE SHEETS****AT MARCH 31, 2011 AND DECEMBER 31, 2010****LIABILITIES****(R\$ 000)**

	Notes	Consolidated IFRS		Holding company BRGAAP	
		03/31/2011	12/31/2010	03/31/2011	12/31/2010
<b>CURRENT</b>					
Suppliers	15	1,104,910	1,121,009	5,186	1,687
Regulatory charges	18	392,717	384,415		
Profit shares		31,900	116,183	1,443	5,129
Taxes, charges and contributions	16a	421,177	403,533	20,660	32,836
Income tax and Social Contribution tax	16b	280,092	137,035		
Interest on Equity and dividends payable		1,153,895	1,153,895	1,153,895	1,153,895
Loans and financings	17	1,666,534	1,573,885	385,213	373,599
Debentures	17	2,092,755	628,681		
Salaries and mandatory charges on payroll		202,674	243,258	8,186	12,478
Post-employment obligations	19	100,354	99,220	3,677	3,703
Provision for losses on financial instruments		78,511	69,271		
Debt to related parties				8,059	6,687
Other obligations		384,032	472,973	12,599	14,655
<b>TOTAL, CURRENT</b>		<b>7,909,551</b>	<b>6,403,358</b>	<b>1,598,918</b>	<b>1,604,669</b>
<b>NON-CURRENT</b>					
Regulatory charges	18	172,898	142,481		
Loans and financings	17	6,077,555	6,244,475	36,794	36,794
Debentures	17	3,480,570	4,779,449		
Taxes, charges and contributions	16a	761,091	692,803		
Income tax and Social Contribution tax	16b	1,062,771	1,065,399		
Provisions	20	405,305	370,907	193,075	187,553
Concessions payable		123,914	117,802		
Post-employment obligations	19	2,077,728	2,061,608	93,539	92,349
Other obligations		234,595	201,419	70,395	71,554
<b>TOTAL, NON-CURRENT</b>		<b>14,396,427</b>	<b>15,676,343</b>	<b>393,803</b>	<b>388,250</b>
<b>STOCKHOLDERS EQUITY ATTRIBUTED TO CONTROLLING STOCKHOLDERS</b>					
Registered capital	<b>21</b>	3,412,073	3,412,073	3,412,073	3,412,073
Capital reserves		3,953,850	3,953,850	3,953,850	3,953,850
Profit reserves		2,873,253	2,873,253	2,873,253	2,873,253
Adjustments to Stockholders equity		1,164,586	1,210,605	1,164,586	1,210,605
Accumulated Conversion Adjustment		(801)	(772)	(801)	(772)
Funds allocated to increase of capital		27,124	27,124	27,124	27,124
Retained earnings		573,022		573,022	

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TOTAL STOCKHOLDERS EQUITY	12,003,107	11,476,133	12,003,107	11,476,133
TOTAL LIABILITIES AND STOCKHOLDERS EQUITY	34,309,085	33,555,834	13,995,828	13,469,052

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**INCOME STATEMENTS****FOR THE QUARTERS ENDED ON MARCH 2011 AND 2010****(R\$ 000, except net profit per share)**

	Notes	Consolidated IFRS		Holding company BRGAAP	
		03/31/2011	03/31/2010	03/31/2011	03/31/2010
REVENUES	22	3,386,587	2,877,653	103	74
OPERATIONAL COSTS	23				
COST OF ELECTRICITY AND GAS					
Electricity bought for resale	23c	(1,075,760)	(717,941)		
Charges for the use of the basic transmission grid		(189,614)	(186,921)		
Gas purchased for resale		(62,366)	(49,480)		
		(1,327,740)	(954,342)		
COST OF OPERATION					
Personnel and managers	23a	(228,814)	(237,476)		
Employees and managers profit shares		(23,022)	(36,130)		
Post-employment obligations		(30,888)			
Materials		(11,659)	(27,881)		
Outsourced services	23b	(164,411)	(141,677)		
Depreciation and amortization		(226,217)	(210,685)		
Operational provisions	23d	(31,052)	7,996		
Royalties for use of water resources		(37,993)	(41,505)		
Other	23e	(815)	(45,234)		
		(754,871)	(732,592)		
CONSTRUCTION COSTS		(49,163)	(56,793)		
TOTAL COST		<b>(2,131,774)</b>	<b>(1,743,727)</b>		
GROSS PROFIT		<b>1,254,813</b>	<b>1,133,926</b>	<b>103</b>	<b>74</b>
OPERATIONAL EXPENSES	23				
Selling expenses		(10,016)	(41,917)		
General and administrative expenses		(140,221)	(113,337)	(19,706)	(10,875)
Other operational expenses		(45,114)	(28,354)	(9,695)	(4,852)
		(195,351)	(183,608)	(29,401)	(15,727)
Operational profit/loss before Equity gain/loss and Financial revenue/expenses		<b>1,059,462</b>	<b>950,318</b>	<b>(29,298)</b>	<b>(15,653)</b>
Equity gain (loss) on subsidiaries	12			556,552	519,319
Financial revenues	24	203,777	235,642	24,164	35,294
Financial expenses	24	(486,596)	(365,088)	(28,130)	(12,876)
Profit before taxes		<b>776,643</b>	<b>820,872</b>	<b>523,288</b>	<b>526,084</b>

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Income tax and Social Contribution tax	8b	(231,091)	(206,101)		(5,296)
Deferred income tax and Social Contribution tax	8b	(19,401)	(94,705)	2,863	(722)
profit for the period		526,151	520,066	526,151	520,066
Profit attributable to the Company's majority stockholders		526,151	520,066	526,151	520,066
Basic profit per preferred and common share		0.77	0.84	0.77	0.84
Diluted profit per preferred and common share		0.77	0.84	0.77	0.84

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

**COMPREHENSIVE PROFIT & LOSS ACCOUNT**

**FOR THE QUARTERS ENDED ON MARCH 2011 AND 2010**

(R\$ 000)

	Consolidated and Holding company	
	03/31/2011	03/31/2010
PROFIT FOR THE PERIOD	526,151	520,066
<b>OTHER COMPONENTS OF COMPREHENSIVE INCOME</b>		
Foreign exchange conversion differences on transactions outside Brazil	(29)	174
Cash flow hedge instruments	852	1,220
<b>COMPREHENSIVE PROFIT (LOSS) FOR THE PERIOD</b>	<b>526,974</b>	<b>521,460</b>
Comprehensive Profit attributable to the controlling stockholders	526,974	521,460

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

## STATEMENTS OF CHANGES IN STOCKHOLDERS EQUITY CONSOLIDATED AND HOLDING COMPANY

FOR THE QUARTERS ENDED ON MARCH 31, 2011 AND 2010

(R\$ 000)

	Registered capital	Capital Reserves	Profit reserves	Adjustments to Stockholders equity	Accumulated Conversion Adjustment	Retained earnings	Funds allocated to increase of capital	Stockholders equity attributed to controlling stockholders
BALANCES AT DECEMBER 31, 2009	3,101,884	3,969,099	3,177,248	1,343,383	150	(453,387)	27,124	11,165,501
Profit for the period						520,066		520,066
Other components of comprehensive income:								
Foreign exchange conversion differences on transactions outside Brazil					174			174
Cash flow hedge instruments				1,220				1,220
Total comprehensive profit (loss) for the period				1,220	174	520,066		521,460
Realization of reserves Adjustments to Stockholders equity cost attributed to fixed assets				(33,543)		33,543		
BALANCES ON MARCH 31, 2010	3,101,884	3,969,099	3,177,248	1,311,060	324	100,222	27,124	11,686,961
BALANCES AT DECEMBER 31, 2010	3,412,073	3,953,850	2,873,253	1,210,605	(772)		27,124	11,476,133
Profit for the period						526,151		526,151
Other components of comprehensive income:								
Foreign exchange conversion differences on transactions outside Brazil					(29)			(29)
Cash flow hedge instruments				852				852
Total comprehensive profit (loss) for the period				852	(29)	526,151		526,974
Realization of reserves Adjustments to Stockholders equity cost attributed to fixed assets				(46,871)		46,871		
BALANCES ON MARCH 31, 2011	3,412,073	3,953,850	2,873,253	1,164,586	(801)	573,022	27,124	12,003,107

The Explanatory Notes are an integral part of the Quarterly Information.





Table of Contents

## STATEMENTS OF CASH FLOWS

FOR THE QUARTERS ENDED MARCH 31, 2011 AND 2010

(R\$ 000)

	Consolidated IFRS		Holding company BRGAAP	
	03/31/2011	03/31/2010	03/31/2011	03/31/2010
<b>CASH FLOW FROM OPERATIONS</b>				
Profit (loss) for the year	526,151	520,066	526,151	520,066
Expenses (revenues) not affecting cash and cash equivalents				
Income tax and Social Contribution tax	19,401	94,705	(2,863)	722
Depreciation and amortization	232,797	213,904	89	45
Net write-offs of fixed and intangible assets	2,733			
Equity gain (loss) on subsidiaries			(556,552)	(519,319)
Interest and Monetary updating	37,456	16,620	(14,499)	(4,672)
Provisions for operational losses	34,398	(4,284)	5,522	
Post-employment obligations	63,225	58,263	3,700	3,136
Other	61,057	(10,803)	1,569	8,196
	<b>977,218</b>	<b>888,471</b>	<b>(36,883)</b>	<b>8,174</b>
(Increase) / reduction of assets				
Consumers and Traders	(143,396)	55,445		
Amortization of accounts receivable from the Minas Gerais State				
Government	67,399	76,876		
Tax credits		(185,510)		2,374
Taxes offsetable	(76,766)	163,788	11,132	10,989
Concession holders transport of energy	(11,205)	(10,804)		
Deposits linked to legal actions	(109,679)	(23,166)	(7,208)	(1)
Financial assets	(284,150)	(298,794)		
Dividends received from subsidiaries			66,895	504,556
Other	(15,794)	(151,328)	(37,941)	12,903
	<b>(573,591)</b>	<b>(373,493)</b>	<b>32,878</b>	<b>530,821</b>
Increase (reduction) of liabilities				
Suppliers	(16,099)	72,266	3,499	873
Taxes, charges and contributions	202,603	127,698	(12,176)	(9,383)
Salaries and mandatory charges on payroll	(40,584)	(19,437)	(4,292)	(844)
Regulatory charges	8,302	39,572		
Loans, financings and debentures	55,414	390,377	11,614	1,926
Post-employment obligations	(45,971)	68,991	(2,536)	(2,407)
Other	(93,457)	(38,163)	(5,486)	(47,605)
	<b>70,208</b>	<b>641,304</b>	<b>(9,377)</b>	<b>(57,440)</b>
<b>NET CASH FROM OPERATIONAL ACTIVITIES</b>	<b>473,835</b>	<b>1,156,282</b>	<b>(13,382)</b>	<b>481,555</b>

Table of Contents

	Consolidated IFRS		Holding company BRGAAP	
	03/31/2011	03/31/2010	03/31/2011	03/31/2010
<b>CASH FLOWS FROM INVESTMENT ACTIVITIES</b>				
Investments				(715,397)
In securities cash investments	(528,073)		(1,000)	
In financial assets				
In fixed assets	(167,964)	(68,008)	(78)	(325)
In intangible assets		(1,107,160)		
<b>NET CASH FROM (USED IN) INVESTMENT ACTIVITIES</b>	<b>(696,037)</b>	<b>(1,175,168)</b>	<b>(1,078)</b>	<b>(715,722)</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>				
Financings and debentures obtained	325,061	3,196,654		
Payments of loans and financings	(349,310)	(3,111,775)		
Injection of cash into FIDC Fund				
Interest on Equity, and dividends		(3,749)	823	(3,749)
<b>NET CASH FROM (USED IN) FINANCING ACTIVITIES</b>	<b>(24,249)</b>	<b>81,130</b>	<b>823</b>	<b>(3,749)</b>
<b>NET CHANGE IN CASH AND CASH EQUIVALENTS</b>	<b>(246,451)</b>	<b>62,244</b>	<b>(13,637)</b>	<b>(237,916)</b>
<b>STATEMENT OF CHANGES IN CASH AND CASH EQUIVALENTS</b>				
At start of period	2,979,693	4,424,959	302,741	656,704
At end of period	2,733,242	4,487,203	289,104	418,788
	<b>(246,451)</b>	<b>62,244</b>	<b>(13,637)</b>	<b>(237,916)</b>

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

## STATEMENTS OF ADDED VALUE

FOR THE QUARTERS ENDED ON MARCH 31, 2011 AND 2010

(R\$ 000)

	Consolidated IFRS		Holding company BRGAAP					
	3/31/2011	3/31/2010	3/31/2011	3/31/2010				
<b>REVENUES</b>								
Sales of electricity, gas and services	5,034,237	4,270,789	103	74				
Provision for doubtful receivables	(27,281)	(20,797)						
<b>INPUTS ACQUIRED FROM THIRD PARTIES</b>								
Electricity bought for resale	(1,075,760)	(717,941)						
Charges for the use of the basic transmission grid	(189,614)	(186,921)						
Outsourced services	(214,649)	(178,221)	(960)	(1,310)				
Gas purchased for resale	(62,366)	(49,480)						
Materials	(18,340)	(28,251)	(55)	(46)				
Other operational costs	(94,368)	(108,589)	(14,658)	(2,573)				
<b>GROSS VALUE ADDED</b>	<b>3,351,859</b>	<b>2,980,589</b>	<b>(15,570)</b>	<b>(3,855)</b>				
<b>RETENTIONS</b>								
Depreciation and amortization	(232,797)	(213,904)	(89)	(45)				
<b>NET ADDED VALUE PRODUCED BY THE COMPANY</b>	<b>3,119,062</b>	<b>2,766,685</b>	<b>(15,659)</b>	<b>(3,900)</b>				
<b>ADDED VALUE RECEIVED BY TRANSFER</b>								
Equity gain (loss) on subsidiaries			556,552	519,319				
Financial revenues	203,788	235,642	24,163	35,294				
<b>ADDED VALUE TO BE DISTRIBUTED</b>	<b>3,322,850</b>	<b>3,002,327</b>	<b>565,056</b>	<b>550,713</b>				
<b>DISTRIBUTION OF ADDED VALUE</b>								
		%	%	%	%			
Employees	<b>295,644</b>	<b>8.90</b>	<b>291,696</b>	<b>10.63</b>	<b>10,953</b>	<b>1.95</b>	<b>11,526</b>	<b>1.96</b>
Direct remuneration	192,863	5.80	214,219	7.45	3,657	0.65	4,368	0.79
Benefits	80,527	2.42	51,047	2.26	3,993	0.71	5,968	1.08
FGTS	15,308	0.46	15,297	0.53	803	0.14	819	0.15
Other	6,946	0.22	11,133	0.39	2,500	0.45	371	0.07
Taxes, charges and contributions	<b>1,994,407</b>	<b>60.02</b>	<b>1,814,987</b>	<b>62.11</b>	<b>(375)</b>	<b>(0.07)</b>	<b>6,073</b>	<b>1.91</b>
Federal	1,138,187	34.25	1,090,184	36.89	(433)	(0.08)	6,018	1.09
State	853,203	25.68	721,504	25.11	5		5	
Municipal	3,016	0.09	3,299	0.11	52	0.01	50	0.01
Remuneration of third party capital	<b>506,648</b>	<b>15.25</b>	<b>375,578</b>	<b>12.67</b>	<b>28,327</b>	<b>5.01</b>	<b>13,048</b>	<b>2.37</b>
Interest	486,596	14.65	365,088	12.30	28,130	4.98	12,876	2.34
Rentals	20,052	0.60	10,490	0.37	197	0.03	172	0.03

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Remuneration of own capital	<b>526,151</b>	<b>15.83</b>	<b>520,066</b>	<b>14.59</b>	<b>526,151</b>	<b>93.11</b>	<b>520,066</b>	<b>94.44</b>
Retained earnings	526,151	15.83	520,066	14.59	526,151	93.11	520,066	94.44
	<b>3,322,850</b>	<b>100</b>	<b>3,002,327</b>	<b>100</b>	<b>565,056</b>	<b>100</b>	<b>550,713</b>	<b>100</b>

See Explanatory Note 28 for more information on the Statement of Added Value.

Table of Contents

**EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)**

**AT MARCH 31, 2011**

**(Figures in R\$ 000, except where otherwise indicated)**

**1. OPERATIONAL CONTEXT**

Companhia Energetica de Minas Gerais ( Cemig or the Company ) is a listed corporation registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 17.155.730/0001 -64, with shares traded on the BM&F Bovespa ( Bovespa ) at Corporate Governance Level 1, ADRs traded on the New York Stock Exchange ( NYSE ), and shares traded on the Latibex System of the Madrid Stock exchange. It operates exclusively as a holding company, with stockholdings in companies controlled individually or jointly, the principal objectives of which are the construction and operation of systems for generation, transformation, transmission, distribution and sale of electricity, and also activities in the various fields of energy, for the purpose of commercial operation.

**It is an entity domiciled in Brazil, with head office at Avenida Barbacena 1200, Belo Horizonte, in the Brazilian State of Minas Gerais.**

CEMIG has stockholdings in the following companies that were operational on March 31, 2011.

- CEMIG GERAÇÃO E TRANSMISSÃO S.A. ( Cemig GT ) (subsidiary, 100.00% stake): registered for listing with the CVM (Securities Commission): Generation and transmission of electricity, through 48 power plants, 43 being hydroelectric, 4 wind power plants and one thermal plant, and their transmission lines, most of them belonging to the Brazilian national generation and transmission grid system. Cemig GT has stockholdings in the following subsidiaries and jointly-controlled subsidiaries:
- Hidreletrica Cachoeirao S.A. ( Cachoeirao ) (jointly controlled): Production and sale of electricity as an independent power producer, through the *Cachoeirão* hydroelectric power plant located at Pocrane, in the State of Minas Gerais. The plant began operating in 2009.
- Central Eólica Praias de Parajuru S.A. ( Parajuru ) (jointly controlled) Production and sale of electricity through the *Parajuru* wind farm in the county of Beberibe, in the State of Ceará. The plant began operating in August 2009.



Table of Contents

- Baguari Energia S.A. ( Baguari Energia ) (jointly controlled): Construction, operation, maintenance and commercial operation of the *Baguari* Hydroelectric Plant, through participation in the *UHE Baguari* Consortium (*Baguari Energia* 49.00%, *Neoenergia* 51.00%), located on the Doce River in Governador Valadares, Minas Gerais State. The plant began operation of its units from September 2009 to May 2010.
- Transmissora Alianca de Energia Elétrica S.A. ( *Taesá* ), previously named Terna Participações S. A., (jointly controlled): Construction, operation and maintenance of the transmission facilities in 11 States of Brazil. *Taesá* has the following subsidiaries: *ETAU* (Empresa de Transmissão do Alto Uruguai S.A.) and *Brasnorte* (Brasnorte Transmissora de Energia S.A.).
- Central Eólica Praia do Morgado S.A. ( Morgado ) (jointly controlled): Production and sale of electricity by the *Morgado* Wind Farm in the county of Aracaju in the State of Ceará, Northern Brazil. The plant began operating in April 2010.
- Central Eolica Volta do Rio S.A. ( Volta do Rio ) (jointly controlled): Production and sale of electricity by the *Volta do Rio* Wind Farm in the County of Aracaju in the State of Ceará, Northern Brazil. The plant began operating in September 2010.
- Hidrelétrica Pipoca S.A. ( Pipoca ) (jointly controlled): Independent production of electricity, through construction and commercial operation of the *Pipoca* Small Hydro Plant, located on the Manhuaçu River, in the Municipalities of Caratinga and Ipanema, in the State of Minas Gerais. The plant began commercial operation in October 2010.

Subsidiaries and jointly-controlled subsidiaries of Cemig GT at pre-operational stage:

- Guanhães Energia S.A. ( Guãnhães Energia ) (jointly controlled): Production and sale of electricity through building and commercial operation of the following Small Hydro Plants in Minas Gerais state: Dores de Guanhães, Senhora do Porto and Jacaré, in the municipality of Dores de Guanhães; and Fortuna II, in the municipality of Virgíópolis. These plants are scheduled to start operation in August 2011.
- Cemig Baguari Energia S.A. ( Cemig Baguari ) (subsidiary): Production and sale of electricity as an independent power producer, in future projects.



Table of Contents

- Madeira Energia S.A. ( Madeira ) (jointly controlled): Implementation, construction, operation and commercial operation, through the subsidiary Santo Antônio Energia S.A., of the *Santo Antônio* hydroelectric power plant located in the basin of the *Madeira* River, in the State of Rondônia, with commercial startup scheduled for December 2011.

- EBTE (Empresa Brasileira de Transmissão de Energia) (jointly-controlled subsidiary): Holder of a public electricity transmission concession, operating transmission lines in the state of Mato Grosso. Operational startup is scheduled for May 2011.

Lightger S.A. ( Lightger ) (jointly controlled): Independent power production through building and commercial operation of the hydroelectric potential referred to as the *Paracambi* Small Hydro Plant, on the *Ribeirão das Lages* river in the county of Paracambi, in the State of Rio de Janeiro. The first rotor is scheduled to start operation in October 2011.

- CEMIG DISTRIBUIÇÃO S.A. ( Cemig D ) (subsidiary) registered for listing with the CVM (Brazilian Securities Commission): Distribution of electricity through distribution networks and lines in approximately all of the Brazilian state of Minas Gerais.

- LIGHT S.A. ( Light ) (jointly-controlled): Its objects are to hold stock or unit shares in other companies, and direct or indirect operation of electricity generation, transmission, sales, distribution and related services. Light has the following subsidiaries and jointly-controlled subsidiaries:

- Light Servicos de Eletricidade S.A. ( Light SESA ) (subsidiary): The principal activity of this listed company is distribution of electricity, operating in various municipalities of the State of Rio de Janeiro.

- Light Energia S.A. ( Light Energia ) (subsidiary): Principal activities of this unlisted company are to study, plan, build, and commercially operate systems of generation, transmission and sale of electricity and related services. Light Energia holds interests in Central Eólica São Judas Tadeu Ltda and Central Eólica Fontainha Ltda;

- Light Esco Prestação de Serviços Ltda. ( Light Esco ) (subsidiary): Principal activity is purchase, sale, importation, exportation, and provision of consultancy services in the energy sector.

- Itaocara Energia Ltda. ( Itaocara Energia ) (subsidiary): At pre-operational phase; principal activity is to plan, build, install and commercially operate electricity generation plants.

Table of Contents

- Lightger S.A. ( Lightger ): At pre-operational stage, formed to participate in auctions of concessions, authorizations and permissions in new plants. On December 24, 2008, Lightger obtained the installation license authorizing the start of works on the *Paracambi* Small Hydro Plant. Jointly controlled by Light S.A (51%) and Cemig GT (49%).
- Light Soluções em Eletricidade Ltda.: Formerly named *Light Hidro* Ltda. ( Light Hidro ), and renamed by new articles of association dated January 27, 2011, this company s main activity is provision of services to low-voltage clients including assembly, refurbishment and maintenance of facilities.
- Instituto Light para o Desenvolvimento Urbano e Social ( the Light Institute ) (subsidiary): Participation in social and cultural projects, and interest in economic and social development of cities.
- Lightcom Comercializadora de Energia S.A. ( Lightcom ) (subsidiary): Purchase, sale, importation and exportation of electricity and general consultancy in the Free and Regulated Markets for electricity.
- Axxiom Soluções Tecnológicas S.A. ( Axxiom ) (jointly-controlled subsidiary): Unlisted company providing technological solutions and systems for operational management of public service concessions, including electricity, gas, water and sewerage companies and other utilities. Jointly controlled by Light S.A (51%) and Cemig (49%).
- Sá Carvalho S.A. ( Sá Carvalho ) (subsidiary): Production and sale of electricity, as a public electricity service concession holder, through the *Sá Carvalho* hydroelectric power plant.
- Usina Térmica Ipatinga S.A. ( Ipatinga ) (subsidiary): Production and sale, as an Independent Power Producer, of thermally generated electricity, through the *Ipatinga* thermal plant, located on the premises of *Usiminas* (Usinas Siderúrgicas de Minas Gerais S.A.).
- Companhia de Gás de Minas Gerais Gasmig ( Gasmig ) (jointly controlled): Acquisition, transport and distribution of combustible gas or sub-products and derivatives, through a concession for distribution of gas in the State of Minas Gerais.

Table of Contents

- Cemig Telecomunicações S.A. ( Cemig Telecom ), previously named Empresa de Infovias S.A. (subsidiary): Provision and commercial operation of specialized telecommunications services, through an integrated system consisting of fiber optic cables, coaxial cables, and electronic and associated equipment (multi-service network); holds 49% of Ativas Data Center ( *Ativas* ) (jointly-controlled subsidiary), the principal activity of which is provision of services to supply IT and communications infrastructure, comprising hosting and related services for medium-sized and large corporations.
- Efficientia S.A. ( *Efficientia* ) (subsidiary): Provides electricity efficiency and optimization services and energy solutions through studies and execution of projects, as well as providing services of operation and maintenance in energy supply facilities.
- Horizontes Energia S.A. ( *Horizontes* ) (subsidiary): Production and sale of electricity, as an Independent Power Producer, through the *Machado Mineiro* and *Salto do Paraopeba* hydroelectric power plants, in the State of Minas Gerais, and the *Salto do Voltão* and *Salto do Passo Velho* power plants in the State of Santa Catarina.
- Central Termelétrica de Cogeração S.A. ( *Cogeração* ) (subsidiary): Production and sale of electricity produced by thermal generation as an independent producer, in future projects.
- Rosal Energia S.A. ( *Rosal* ) (subsidiary): Production and sale of electricity, as a public electricity service concession holder, through the *Rosal* hydroelectric power plant located on the border between the States of Rio de Janeiro and Espírito Santo, Brazil.
- Central Hidrelétrica Pai Joaquim S.A. ( *Pai Joaquim* ) (subsidiary): Production and sale of electricity as an independent producer, in future projects.
- Cemig PCH S.A. ( *Cemig PCH* ) (subsidiary): Production and sale of electricity as an Independent Power Producer, through the Pai Joaquim hydroelectric power plant.
- Cemig Capim Branco Energia S.A. ( *Capim Branco* ) (subsidiary): Production and sale of electricity as an independent power producer, through the *Amador Aguiar I* and *Amador Aguiar II* hydroelectric power plants, built through a consortium with private-sector partners.

Table of Contents

- UTE Barreiro S.A. ( Barreiro ) (subsidiary): Production and sale of thermally generated electricity, as an Independent Power Producer, through the construction and operation of the *UTE Barreiro* thermal generation plant, located on the premises of *Vallourec & Mannesmann Tubes*, in the State of Minas Gerais.
- Cemig Trading S.A. ( Cemig Trading ) (subsidiary): Sale and intermediation of business transactions related to energy.
- Companhia Transleste de Transmissão ( Transleste ) (jointly controlled): Operation of a transmission line connecting the substation located in *Montes Claros* to the substation of the *Irapé* hydroelectric power plant.
- Companhia Transudeste de Transmissão ( Transudeste ) (jointly controlled): Construction, operation and maintenance of the *Itutinga Juiz de Fora* transmission line, and its facilities, part of the Brazilian national grid.
- Companhia Transirapé de Transmissão ( Transirapé ) (jointly controlled): Construction, operation and maintenance of the *Irapé Araçuaí* transmission line also part of the national grid.
- EPTE (Empresa Paraense de Transmissão de Energia S.A.) (jointly controlled): Holder of a public service electricity transmission concession for a transmission line in the State of Pará. ETEP has formed the subsidiary ESDE (Empresa Santos Dumont de Energia S.A.), of which it owns 100%.
- ENTE (Empresa Norte de Transmissão de Energia S.A.) (jointly controlled): Holder of a public service electricity transmission concession, for two transmission lines in the States of Pará and Maranhão.
- ERTE (Empresa Regional de Transmissão de Energia S.A.) (jointly controlled 35.78% stake): Holder of a public service electricity transmission concession, for a 230kV transmission line in the State of Pará.
- Empresa Amazonense de Transmissão de Energia S.A. ( EATE ) (jointly controlled): holder of the public service electricity transmission concession, for the transmission lines between the sectionalizing Substations of *Tucuruí, Marabá, Imperatriz, Presidente Dutra* and *Açailândia*. EATE has holdings in the following transmission companies: Empresa Brasileira de Transmissão de Energia S.A.- ( EBTE ) (jointly controlled); Sistema de Transmissão Catarinense S.A. ( STC ) (subsidiary) and Lumitrans Companhia Transmissora de Energia Elétrica S.A. ( Lumitrans ) (subsidiary).



Table of Contents

- ECTE (Empresa Catarinense de Transmissão de Energia S.A.) (jointly controlled): Holder of a public electricity transmission service concession for transmission lines in the State of Santa Catarina.
- Axxiom Soluções Tecnológicas S.A. ( Axxiom ) (jointly-controlled subsidiary): Unlisted company providing technological solutions and systems for operational management of public service concessions, including electricity, gas, water and sewerage companies and other utilities. Jointly controlled by Light S.A (51%) and Cemig (49%).
- Transchile Charrúa Transmisión S.A. ( Transchile ) (jointly controlled): Implementation, operation and maintenance of the Charrúa Nueva Temuco transmission line and two sections of transmission line at the *Charrúa* and *Nueva Temuco* substations, in the central region of Chile. The head office of Transchile is in Santiago, Chile. The transmission line began operating in January 2010.
- Companhia de Transmissão Centroeste de Minas ( Centroeste ) (jointly controlled): Construction, operation and maintenance of the *Furnas Pimenta* transmission line, part of the national grid. The transmission line began operating in April 2010.

Cemig also has stockholdings in the companies listed below, which on March 31, 2011 were at pre-operational stage:

- Cemig Serviços S.A. ( Cemig Serviços ) (subsidiary): Provision of services related to planning, construction, operation and maintenance of electricity generation, transmission and distribution systems, and provision of administrative, commercial and engineering services in the various fields of energy, from any source.
- Parati S.A Participações em Ativos de Energia Elétrica ( Parati ) (jointly controlled, 49% stake): holdings of stock or unit shares in other Brazilian or non-Brazilian companies, operating in any activity.

Where Cemig exercises joint control it does so through stockholders' agreements with the other stockholders of the investee company.

Table of Contents**2. BASIS OF PREPARATION****2.1) Presentation of the Quarterly Information**

The individual interim accounting information has been prepared in compliance with Technical Pronouncement CPC 21 *Interim Statements*, and with International Standard IAS 34 *Interim Financial Reporting*, issued by the International Accounting Standards Board (IASB), and also in accordance with the requirement to present this information in a manner compliant with the rules issued by the Brazilian Securities Commission (CVM - *Comissão de Valores Mobiliários*) applicable to Quarterly Information (ITR).

This Quarterly Information (ITR) has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual accounting statements at December 31, 2010. Hence this Quarterly Information should be read in conjunction with those annual accounting statements, which were approved by the Executive Board on March 16, 2011 and filed with the CVM on March 29, 2011.

**2.2 Re-presentation of the Quarterly Information**

As a function of the adoption of the new accounting rules issued by the CPC, and the international accounting rules (IFRS), in the financial statements of December 31, 2010, the Company has re-stated the quarterly information for the first quarter of 2010.

The effects on the Income statement for the first quarter of 2010 arising from the adoption of the new accounting rules are as shown below. The effects of the adjustments, in each quarter of the business year 2010, can be seen in the Financial Statements at December 31, 2010.

	<b>1st quarter 2010</b>
<b>Profit previously presented for the quarter</b>	<b>419,223</b>
Stockholders' Equity valuation adjustment (Attributed cost) ICPC 10 and 27	(33,478)
Assets of Gas concessions ICPC 01 and ICPC 05	3,299
Assets of Wind Generation concessions ICPC 01 and OCPC 05	(394)
Assets of new Transmission concessions ICPC 01 and OCPC 05	101,823
Reversal of Administration Cost allocation CPC 27 and ICPC 01	(122)
Concession contracts Granted for payment OCPC 05	(2,096)
Charges capitalized CPC 20	2,122
Post-employment obligations	(10,860)
Reversal of Regulatory Assets and Liabilities Conceptual Framework	40,549
<b>Effect of adoption of the new accounting practices</b>	<b>100,843</b>
<b>Adjusted profit for the quarter (as re-presented)</b>	<b>520,066</b>

**3. PRINCIPLES OF CONSOLIDATION**

The financial statements of the subsidiaries and jointly-controlled subsidiaries mentioned in Explanatory Note 1 have been consolidated.



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Table of Contents

The Company uses the full and proportional consolidation criteria, as shown in the following table. The proportion of holding indicated is of the subsidiary's total capital:

Subsidiaries and jointly-controlled subsidiaries	Form of consolidation	3/31/2011		12/31/2010	
		Direct stake (%)	Indirect stake (%)	Direct stake (%)	Indirect stake (%)
Subsidiaries and jointly-controlled companies					
Cemig GT	Full	100		100	
Cemig Baguari Energia	Full		100		100
Hidrelétrica Cachoeirão	Proportional		49		49
Guanhães Energia S.A.	Proportional		49		49
Madeira Energia	Proportional		10		10
Hidrelétrica Pipoca	Proportional		49		49
Baguari Energia	Proportional		69.39		69.39
Empresa Brasileira de Transmissão de Energia S.A. EBTE	Proportional		49		49
Central Eólica Praias de Parajuru	Proportional		49		49
Central Eólica Volta do Rio	Proportional		49		49
Central Eólica Praias de Morgado	Proportional		49		49
TAESA	Proportional		56.69		56.69
Transmissora Alterosa de Energia	Proportional				
Lightger	Proportional		49		49
Cemig Distribuição	Full	100		100	
Cemig Telecom	Full	100		100	
Ativas Data Center	Proportional		49		49
Rosal Energia	Full	100		100	
Sá Carvalho	Full	100		100	
Horizontes Energia	Full	100		100	
Usina Térmica Ipatinga	Full	100		100	
Cemig PCH	Full	100		100	
Cemig Capim Branco Energia	Full	100		100	
Cemig Trading	Full	100		100	
Efficientia	Full	100		100	
Central Termelétrica de Cogeração	Full	100		100	
UTE Barreiro	Full	100		100	
Central Hidrelétrica Pai Joaquim	Full	100		100	
Cemig Serviços	Full	100		100	
Gasmig	Proportional	55.19		55.19	
Companhia Transleste de Transmissão	Proportional	25		25	
Companhia Transleste de Transmissão	Proportional	24		24	
Companhia Transleste de Transmissão	Proportional	24.5		24.5	
Light S.A.	Proportional	26.06		26.06	
Light Sesa	Full		26.06		26.06
Light Energia	Full		26.06		26.06
Light Esco	Full		26.06		26.06
Light Ger	Full		13.29		13.29
Light Soluções em Eletricidade	Full		26.06		26.06
Light Institute	Full		26.06		26.06
Itacoara Energia	Full		26.06		26.06
Lightcom	Full		26.06		26.06
Axxiom	Proportional		13.29		13.29
Transchile	Proportional	49		49	
Companhia de Transmissão Centroeste de Minas	Proportional	51		51	
EATE (Empresa Amazonense de Transmissão de Energia S.A.)	Proportional	38.53		38.53	
Sistema de Transmissão Catarinense STC	Full		30.82		30.82

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Lumitrans Cia. Transmissora de Energia Elétrica	Full		30.82	30.82
Empresa Brasileira de Transmissão de Energia S.A EBTE	Proportional		19.65	19.65
Empresa Paraense de Transmissão de Energia EPTE	Proportional	41.96		41.96
Empresa Santos Dumont Energia ESDE	Full		41.96	41.96
Empresa Norte de Transmissão de Energia ENTE	Proportional	49.99		49.99
Empresa Regional de Transmissão de Energia ERTE	Proportional	49.99		49.99
Empresa Catarinense de Transmissão de Energia ECTE	Proportional	19.09		19.09
Axxiom	Proportional	49		49

Table of Contents**4. CASH AND CASH EQUIVALENTS**

	Consolidated IFRS		Holding company BRGAAP	
	3/31/2011	12/31/2010	31/3/2011	12/31/2010
Bank accounts	95,889	94,605	4,027	10,164
Cash investments				
Bank deposit certificates (CDBs)	2,127,385	2,516,342	283,243	289,642
Treasury Financial Notes (LFTs)	166,854	121,586	518	566
National Treasury Notes (LTNs)	114,230			
Other	228,884	247,160	1,316	2,369
	2,637,353	2,885,088	285,077	292,577
	2,733,242	2,979,693	289,104	302,741

Cash investments are transactions contracted with Brazilian institutions, and international financial institutions with branch offices in Brazil, at normal market prices and on normal market conditions. All the transactions are highly liquid; they are promptly convertible into a known amount of cash; and they are subject to insignificant risk of change in value. Bank Certificates of Deposit (CBDs), with fixed or floating rates, and Time Deposits with Special Guarantee (DPGEs) are remunerated at a percentage (which varies from 100% to 110%) of the CDI rate, which is published by Cetip (the Custody and Settlement Chamber).

The Company's exposure to interest rate risk and an analysis of sensitivity of financial assets and liabilities are given in Explanatory Note no26.

**5. SECURITIES**

Securities refers to transactions contracted with Brazilian institutions, and international financial institutions with branch offices in Brazil, at normal market prices and on normal market conditions, with redemption periods of more than 90 days.

	Consolidated IFRS		Holding company BRGAAP	
	3/31/2011	12/31/2010	3/31/2011	12/31/2010
Cash investments				
Bank deposit certificates (CDBs)	849,931	321,858	1,055	55
	849,931	321,858	1,055	55

Table of Contents**6. CONSUMERS AND TRADERS**

	Consolidated		Holding company	
	3/31/2011	12/31/2010	3/31/2011	12/31/2010
Retail supply invoiced	2,115,052	1,996,853	26,091	26,173
Retail supply not invoiced	879,030	856,222		
Wholesale supply to other concession holders	83,131	66,134		
(-) Provision for doubtful receivables	(577,214)	(560,917)	(26,091)	(26,173)
	<b>2,499,499</b>	<b>2,358,292</b>		
<b>CURRENT ASSETS</b>	<b>2,405,981</b>	<b>2,262,585</b>		
<b>NON-CURRENT ASSETS</b>	<b>94,018</b>	<b>95,707</b>		

The Company makes provisions for doubtful receivables through individual analysis of clients' outstanding balances, taking into account the default history, negotiations in progress and the existence of any real guarantees.

The Company's exposure to credit risk related to Consumers and Traders is given in Note 26.

**7. TAXES OFFSETABLE AND INCOME TAX AND SOCIAL CONTRIBUTION TAX RECOVERABLE**

	Consolidated IFRS		Holding company BRGAAP	
a) TAXES OFFSETABLE	3/31/2011	12/31/2010	3/31/2011	12/31/2010
<b>Current</b>				
ICMS tax recoverable	236,782	223,395	3,843	3,843
PIS and Pasep taxes	19,163	26,730	2	
Cofins tax	95,133	116,723	8	
Other	10,513	7,582	1,384	1,390
	361,591	374,430	5,237	5,233
<b>Non-current</b>				
ICMS tax recoverable	87,314	84,746	426	426
PIS, Pasep and Cofins taxes	55,948	55,137		
	143,262	139,883	426	426
	<b>504,853</b>	<b>514,313</b>	<b>5,663</b>	<b>5,659</b>

The credits for Pasep and Cofins taxes arise from payments made in excess by the Company as a result of adoption of the non-cumulative regime for revenues of the transmission companies whose electricity supply contracts were prior to October 31, 2003, and for which subsequent regulation by the Brazilian tax authority allowed review and inclusion in the cumulative regime. As a consequence of this review, restitution of excess tax paid in prior periods was allowed.

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The balances of income tax and Social Contribution tax refer to tax credits in corporate income tax returns of previous years, and advance payments made in 2011, which will be offset against federal taxes payable, calculated during the business year, posted in Taxes and contributions.

Table of Contents

The credits of ICMS tax recoverable, posted in Non-current assets, arise from acquisitions of fixed assets, and can be offset in 48 months. The transfer to Current assets was made in accordance with Management's estimates of the amounts likely to be realized up to the end of March 2012.

b) INCOME TAX AND SOCIAL CONTRIBUTION TAX RECOVERABLE	Consolidated IFRS		Holding company BRGAAP	
	3/31/2011	12/31/2010	3/31/2011	12/31/2010
<b>Current</b>				
Income tax	420,770	353,196		
Social Contribution tax	165,905	136,617		
	586,675	489,813		
<b>Non-current</b>				
Income tax	52,373	66,439	49,564	63,120
Social Contribution tax	20,429	16,999	19,417	16,997
	72,802	83,438	68,981	80,117
	<b>659,477</b>	<b>573,251</b>	<b>68,981</b>	<b>80,117</b>

## 8. INCOME TAX AND SOCIAL CONTRIBUTION TAX

### a) Deferred income tax and Social Contribution tax:

Cemig, its subsidiaries and jointly-controlled subsidiaries have income tax credits, constituted at the rate of 25.00%, and Social Contribution tax credits, at the rate of 9.00%, as follows:

	Consolidated IFRS		Holding company BRGAAP	
	3/31/2011	12/31/2010	3/31/2011	12/31/2010
<b>Tax credits:</b>				
Tax loss carryforwards / Negative taxable balances	556,334	570,611	262,434	260,966
Provisions	131,241	125,412	58,205	56,354
Post-employment obligations	355,173	349,989	18,526	18,105
Provision for doubtful receivables	197,710	191,866	8,871	8,899
Goodwill on absorption of subsidiary	81,350	84,166		
Financial Instruments	33,043	33,043		
FX variation	125,224	124,957		
Taxes with demandability suspended	158,194	143,109		
Other	166,655	177,414	299	1,148
	<b>1,804,924</b>	<b>1,800,567</b>	<b>348,335</b>	<b>345,472</b>

At its meeting on March 28, 2011, the Board of Directors approved the technical study prepared by Cemig's Chief Finance and Investor Relations Officers' Department on the forecasts for future profitability adjusted to present value, which show capacity for realization of the deferred tax asset in a maximum period of 10 years, as defined in CVM Instruction 371.



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### Table of Contents

In accordance with the individual estimates of Cemig, its subsidiaries, and its jointly-controlled subsidiaries, future taxable profits enable the deferred tax asset existing on March 31, 2011 to be realized according to the following estimate:

	Consolidated IFRS	Holding company BRGAAP
2011	472,113	60,027
2012	296,239	49,220
2013	276,518	34,079
2014	277,996	35,557
2015 up to 2016	301,045	58,605
2017 up to 2018	85,029	49,946
2019 and 2020	95,984	60,901
	<b>1,804,924</b>	<b>348,335</b>

On March 31, 2011 the Holding Company has tax credits not recognized in its financial statements in the amount of R\$100,839 (R\$100,839 on December 31, 2010), which relate, basically, to the effective loss, due to the assignment of the credits in Accounts Receivable from the Government of the State to the Credit Rights Fund, in the first quarter of 2006, as per Explanatory Note 10. As a result of this assignment the provision for losses on recovery of the amounts constituted in previous years became deductible for the purposes of income tax and Social Contribution.

Deductible temporary differences and accumulated tax losses do not expire, under the tax legislation currently in force. Deferred tax assets have not been recognized in relation to these items, because it is not probable that future taxable profits will be available for the Company to be able to use the benefits of these.

### **b) Reconciliation of the expense on income tax and the Social Contribution tax:**

This table shows the reconciliation of the nominal expense on income tax (rate 25%) and Social Contribution tax (rate 9%) with the actual expense, shown in the Income statement:

	Consolidated IFRS		Holding company BRGAAP	
	3/31/2011	3/31/2010	3/31/2011	3/31/2010
Profit before income tax and Social Contribution tax	776,642	820,872	523,288	526,084
Income tax and Social Contribution nominal expense	(264,056)	(279,096)	(177,918)	(178,869)
Tax effects applicable to:				
Subsidiaries: Equity gain (loss) +Interest on Equity received			187,189	176,568
Non-deductible contributions and donations	(628)	(758)	(2)	(82)
Tax incentives	1,514	9,564		50
Tax credits not recognized	(2,798)	589	(2,996)	30
Amortization of goodwill	(2,988)	(2,787)	(3,267)	(2,787)
	1,104			



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Adjustment in income tax and Social Contribution tax prior year				
Recognition of credits on Tax loss carryforwards / Negative taxable amounts				
Other	17,360	(28,318)	(143)	(928)
Income tax and Social Contribution effective gain (expense)	<b>(250,492)</b>	<b>(300,806)</b>	<b>2,863</b>	<b>(6,018)</b>
Effective rate	<b>32.25%</b>	<b>36.64%</b>	<b>-0.55%</b>	<b>1.14%</b>

Table of Contents**9. DEPOSITS LINKED TO LEGAL ACTIONS**

Deposits linked to legal actions are mainly related to contingencies for employment-law litigation and tax obligations.

The main payments into court in relation to tax obligations relate to income tax withheld at source on Interest on Equity, and to the ICMS tax relating to its exclusion from the amount taxable by PIS and Cofins tax.

	Consolidated IFRS		Holding company BRGAAP	
	3/31/2011	12/31/2010	3/31/2011	12/31/2010
Employment law cases	213,400	212,142	46,265	46,142
Tax obligations				
Income tax on Interest on Equity	13,714	13,714		
Pasep and Cofins tax cases	690,138	550,944	61,686	61,592
Other	11,446	57,289		
Other	208,187	193,117	94,774	87,783
	<b>1,136,885</b>	<b>1,027,206</b>	<b>202,725</b>	<b>195,517</b>

The balances of deposits paid into court in relation to the Pasep and Cofins taxes have a corresponding provision recorded in Taxes, Charges and Contributions. For more details, please see Explanatory Note 16.

**10. ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS AND CREDIT RECEIVABLES INVESTMENT FUND**

The outstanding credit balance receivable on the CRC (Results Compensation) Account was transferred to the State of Minas Gerais in 1995, under an Agreement to assign that account ( the CRC Agreement ), in accordance with Law 8724/93, for monthly amortization over 17 years starting on June 1, 1998, with annual interest of 6% plus monetary updating by the Ufir index.

**a) Fourth Amendment to the CRC Agreement**

As a result of default in receipt of the credits specified in the Second and Third Amendments, the Fourth Amendment was signed, with the aim of making possible full receipt of the CRC balance through retention of dividends becoming payable to State Government. This agreement was approved by the Extraordinary General Meeting of Stockholders completed on January 12, 2006.

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The Fourth Amendment to the CRC contract had backdated effect on the outstanding balance existing on December 31, 2004, and consolidated the amounts receivable under the Second and Third Amendments, corresponding to R\$5,200,478 on March 31, 2011 (R\$5,070,376 on December 31, 2010).

Table of Contents

The government of the state will amortize the debit in 61 consecutive half-yearly installments, becoming due by June 30 and December 31 of each year, over the period from June 2005 to June 2035 inclusive. The amounts of the portions for amortization of the principal, updated by the IGP-DI index, increase over the period, from R\$28,828 for the 1st, to R\$102,733 for the 61st expressed in currency of March 31, 2011.

The debt is being amortized, as priority, by retention of 65% of the minimum obligatory dividends payable to the State Government. If the amount is not enough to amortize the portion becoming due, the retention may be of up to 65% of all and any amount of extraordinary dividends or extraordinary Interest on Equity. The dividends retained are to be used for amortization of the agreement in the following order: (i) settlement of past due installments; (ii) settlement of an installment for the current half-year; (iii) anticipated settlement of up to 2 installments; and, (iv) amortization of the debtor balance.

On March 31, 2011 the installments of the contract becoming due on June 30 and December 31, 2011 had already been amortized.

The Fourth Amendment to the agreement provides that, so as to ensure complete receipt of the credits, the provisions of the Bylaws must be obeyed they define certain targets to be met annually in conformity with the Strategic Plan, as follows:

Target	Index required
Debt / Ebitda	Less than 2 (1)
(Debt) / (Debt plus Stockholders' equity)	40% or less (2)
Capital expenditure and acquisition of assets	40%, or less, of Ebitda

Ebitda = Earnings before interest, taxes on profit, depreciation and amortization.

(1) Less than 2.5 in certain situations specified in the Bylaws.

(2) 50% or less, in certain situations also specified in the Bylaws.

**b) Transfer of the CRC credits to a Receivables Investment Fund ( FIDC )**

On January 27, 2006 Cemig transferred the CRC credits into a Receivables Investment Fund ( FIDC ). The amount of the FIDC was established by the administrator based on long-term financial projections for Cemig, with estimation of the dividends that will be retained for amortization of the outstanding debtor balance on the CRC Agreement. Based on these projections, the FIDC was valued at a total of R\$1,659,125, of which R\$900,000 in senior units and R\$759,125 in subordinated units.

The senior units were subscribed and acquired by financial institutions and will be amortized in 20 half-yearly installments, from June 2006, updated by the variation of the CDI plus interest of 1.7% of interest per year, guaranteed by Cemig.

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The subordinated units were subscribed by Cemig and correspond to the difference between the total value of the FIDC and the value of the senior units.

Table of Contents

The updating of the subordinated units corresponds to the difference between the valuation of the FIDC using a rate of 10.00% per year, and the increase in value of the senior units by the variation of the CDI plus interest of 1.70% per year.

The composition of the FIDC is as follows:

	3/31/2011	12/31/2010
- Senior units held by third parties	830,923	890,517
- Subordinated units owned by Cemig	953,452	938,704
Dividends retained by the Fund	7,618	7,867
	<b>961,070</b>	<b>946,571</b>
<b>Total</b>	<b>1,791,993</b>	<b>1,837,088</b>

Movement in the FIDC in 1Q11 was as follows:

	<b>Consolidated and Holding company</b>
Balance at December 31, 2010	<b>1,837,088</b>
Monetary updating of the senior units	7,804
Monetary updating of the subordinated units	14,500
Amortization of the senior units	(67,399)
Balance at March 31, 2011	<b>1,791,993</b>

Cemig paid dividends on December 21, 2010, R\$67,399 being used for amortization of part of the senior units. Additionally, the Company injected R\$18,835 into the fund to complete the amount necessary for redemption of the senior units and other operational expenses of the FIDC.

Table of Contents**c) Criterion of consolidation for the FIDC**

Due to the guarantee offered by Cemig of settlement of the senior units, in the event that the dividends due to the state government are not sufficient for amortization of the installments, the consolidated Quarterly Information presents the balance of the FIDC registered in full in Cemig, and the senior units are presented as a debt under Loans and financings in Current and Non-current liabilities. Similarly, in the consolidation, the monetary updating of the FIDC has been recognized in full as a financial revenue, and in counterpart, the amount of the monetary updating of the senior units is recorded as a cost of debt.

**11. FINANCIAL ASSETS OF THE CONCESSION**

The Company's concession contracts for distribution, transmission, gas and wind power generation are within the criteria for application of Technical Interpretation ICPC 01, which deals with the accounting of concessions.

The balances of the financial assets are as follows:

<b>Consolidated</b>	<b>3/31/2011</b>	<b>12/31/2010</b>
Distribution concessions	2,514,897	2,509,339
Gas concessions	535,743	287,425
New transmission concessions	4,432,636	4,399,627
Old transmission concessions	741,962	744,697
<b>Total</b>	<b>8,225,238</b>	<b>7,941,088</b>
Current assets	786,080	625,332
Non-current assets	7,439,158	7,315,756

For new transmission concessions, the rate used for remuneration of financial assets varies between 7.8% and 14.48%, in accordance with the specified characteristics of each concession and their investment dates.

Table of Contents**12. CAPITAL EXPENDITURE**

The table below presents a summary of the financial information in subsidiaries, affiliated companies and jointly-controlled enterprises. The information presented below is adjusted for the percentage of the stake held by the Company.

	<b>Holding company BRGAAP</b>	
	<b>3/31/2011</b>	<b>12/31/2010</b>
<b>In subsidiaries and jointly controlled companies</b>		
Cemig GT	5,297,872	5,050,645
Cemig Distribuição	2,520,498	2,376,898
Light	911,267	867,918
Cemig Telecom	291,637	287,718
Gasmig	464,579	444,043
Rosal Energia	141,492	137,543
Sá Carvalho	127,972	121,843
Horizontes Energia	73,550	70,017
Usina Térmica Ipatinga	39,564	36,865
Cemig PCH	96,656	93,145
Cemig Capim Branco Energia	43,768	34,797
Companhia Transleste de Transmissão	25,235	24,040
UTE Barreiro	15,409	7,695
Companhia Transudeste de Transmissão	13,737	12,937
Usina Hidrelétrica Pai Joaquim	83,129	108,291
Companhia Transirapé de Transmissão	11,036	10,602
Transchile	29,318	28,908
Efficientia	9,910	8,944
Central Termelétrica de Cogeração	6,470	6,281
Companhia de Transmissão Centroeste de Minas	19,086	17,953
Cemig Trading	16,751	7,416
Empresa Paraense de Transmissão de Energia-ETEP	68,731	63,950
Empresa Norte de Transmissão de Energia-ENTE	169,599	168,069
Empresa Regional de Transmissão de Energia-ERTE	33,256	29,914
Empresa Amazonense de Transmissão de Energia-EATE	306,363	303,575
Empresa Catarinense de Transmissão de Energia-ECTE	23,834	24,353
Axxiom Soluções Tecnológicas	3,340	2,970
Cemig Serviços	5,117	45
	<b>10,849,176</b>	<b>10,347,375</b>
Goodwill on acquisition of stake in Rosal Energia	20,721	22,103
Goodwill on acquisition of stake in ETEP	59,552	60,292
Goodwill on acquisition of stake in ENTE	130,345	131,853
Goodwill on acquisition of stake in ERTE	33,625	34,014
Goodwill on acquisition of stake in EATE	348,610	352,942
Goodwill on acquisition of stake in ECTE	22,128	22,412
Goodwill on acquisition of stake in Light	337,387	342,978
	<b>953,368</b>	<b>966,594</b>
	<b>11,801,544</b>	<b>11,313,969</b>





Table of Contents

a) The following is the principal information on the subsidiaries and jointly-controlled subsidiaries:

Subsidiary	Number of shares	Cemig stake %	On March 31, 2011		January to March 2011	
			Registered capital	Stockholders equity	Dividends	Profit (Loss)
Cemig Geração e Transmissão	2,896,785,358	100.00	3,296,785	5,297,872		246,375
Cemig Distribuição	2,261,997,787	100.00	2,261,998	2,520,498		143,599
Light	203,934,060	26.06	2,225,822	3,496,469		166,525
Cemig Telecom	381,023,385	100.00	225,082	295,659		6,881
Rosal Energia	46,944,467	100.00	46,944	141,492	1,787	5,737
Sá Carvalho	361,200,000	100.00	36,833	127,972		6,129
GASMIG	409,255,483	55.19	643,780	841,742		37,209
Horizontes Energia	64,257,563	100.00	64,258	73,550		3,533
Usina Térmica Ipatinga	29,174,281	100.00	29,174	39,564		2,699
Cemig PCH	30,952,000	100.00	30,952	96,656	939	4,450
Cemig Capim Branco Energia	5,528,000	100.00	5,528	43,768		8,971
Companhia Transleste de Transmissão	49,569,000	25.00	49,569	100,264	1,392	5,494
UTE Barreiro	23,328,000	100.00	30,902	15,409		(140)
Companhia Transudeste de Transmissão	30,000,000	24.00	30,000	57,236	775	3,250
Central Hidrelétrica Pai Joaquim	486,000	100.00	486	83,129	26,927	1,766
Companhia Transirapé de Transmissão	22,340,490	24.50	22,340	45,045	510	2,892
Transchile	47,233,672	49.00	68,902	59,834		941
Efficientia	6,051,944	100.00	6,052	9,910		966
Central Termelétrica de Cogeração	5,001,000	100.00	5,001	6,470		189
Companhia de Transmissão Centroeste de Minas	51,000	51.00	51	37,424		2,224
Cemig Trading	160,297	100.00	160	16,751		9,334
Empresa Paraense de Transmissão de Energia ETEP	45,000,010	41.96	82,544	163,804		11,389
Empresa Norte de Transmissão de Energia ENTE	100,840,000	49.99	145,663	339,272	27,531	27,635
Empresa Regional de Transmissão de Energia ERTE	23,400,000	49.99	23,400	66,529		6,683
Empresa Amazonense de Transmissão de Energia EATE	180,000,010	38.53	323,579	798,477	48,923	60,931
Empresa Catarinense de Transmissão de Energia ECTE	42,095,000	19.09	42,095	124,833		9,215
Axxiom Soluções Tecnológicas	7,200,000	49.00	9,200	6,815		297
Cemig Serviços	100,000	100.00	5,100	5,117		72

Subsidiary	Number of shares	Cemig stake %	On March 31, 2010		January to March 2010	
			Registered capital	Stockholders equity	Dividends	Profit (Loss)
Cemig Geração e Transmissão	2,896,785,358	100.00	3,296,785	4,739,257		232,512
Cemig Distribuição	2,261,997,787	100.00	2,261,998	2,276,940		182,335
Light	203,934,060	25.53	2,225,822	3,488,280		224,779
Cemig Telecom	381,023,385	100.00	225,081	281,513		5,535
Rosal Energia	46,944,467	100.00	46,944	129,565		5,234

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Sá Carvalho	361,200,000	100.00	36,833	114,192		5,627
GASMIG	409,255,483	55.19	643,779	752,134	55,012	24,945
Horizontes Energia	64,258,000	100.00	64,258	69,046		1,892
Usina Térmica Ipatinga	29,174,281	100.00	29,174	33,422	160	1,714
Cemig PCH	30,952,000	100.00	30,952	84,794	23	3,630
Cemig Capim Branco Energia	5,528,000	100.00	5,528	19,090		5,552
Companhia Transleste de						
Transmissão	49,569,000	25.00	49,569	94,291	3,063	3,894
UTE Barreiro	11,918,000	100.00	11,918	4,468		684
Companhia Transudeste de						
Transmissão	30,000,000	24.00	30,000	53,558	1,852	2,064
Central Hidrelétrica Pai Joaquim	486,000	100.00	486	492		6
Companhia Transirapé de						
Transmissão	22,340,490	24.50	22,340	43,961	1,567	2,015
Transchile	33,340,000	49.00	62,852	54,504		
Efficientia	6,051,994	100.00	6,052	6,901		324
Central Termelétrica de Cogeração	5,000,000	100.00	5,001	5,848		255
Companhia de Transmissão						
Centroeste de Minas	51,000	51.00	51	34,794		(1,024)
Cemig Trading	160,297	100.00	160	30,700		(4,353)
Empresa Paraense de Transmissão						
de Energia ETEP	45,000,010	40.19	82,039	143,748	13,142	8,187
Empresa Norte de Transmissão de						
Energia ENTE	100,840,000	36.69	144,863	223,811	39,670	14,921
Empresa Regional de Transmissão						
de Energia ERTE	23,400,000	36.69	23,400	43,451	15,729	2,969
Empresa Amazonense de						
Transmissão de Energia EATE	180,000,010	36.35	323,579	535,991	103,939	31,143
Empresa Catarinense de						
Transmissão de Energia ECTE	42,095,000	13.37	42,095	116,997	22,999	5,059
Axxiom Soluções Tecnológicas	7,200,000	49.00	7,200	5,009		(244)
Cemig Serviços	100,000	100.00	100	98		(1)

Table of Contents

The movement of investments in subsidiaries and jointly-controlled subsidiaries is as follows:

Subsidiary	12/31/2010	Equity gain (loss)	Injection (reduction) of capital	Dividends proposed	Other	3/31/2011
Cemig Geração e Transmissão	5,050,645	246,375			852	5,297,872
Cemig Distribuição	2,376,898	143,599			1	2,520,498
Cemig Telecom	287,718	6,881			(2,962)	291,637
Rosal Energia	137,543	5,737		(1,788)		141,492
Sá Carvalho	121,843	6,129				127,972
Gasmig	444,043	20,536				464,579
Horizontes Energia	70,017	3,533				73,550
Usina Térmica Ipatinga	36,865	2,699				39,564
Cemig PCH	93,145	4,450		(939)		96,656
Cemig Capim Branco Energia	34,797	8,971				43,768
Companhia Transleste de Transmissão	24,040	1,374		(348)	169	25,235
UTE Barreiro	7,695	140	7,574			15,409
Companhia Transudeste de Transmissão	12,937	780		(186)	206	13,737
Central Hidrelétrica Pai Joaquim	108,291	1,766		(26,927)	(1)	83,129
Companhia Transirapé de Transmissão	10,602	709		(125)	(150)	11,036
Transchile	28,908	461			(51)	29,318
Efficientia	8,944	966				9,910
Central Termelétrica de Cogeração	6,281	189				6,470
Companhia de Transmissão Centroeste de Minas	17,953	1,134			(1)	19,086
Light	867,918	43,402			(53)	911,267
Cemig Trading	7,416	9,334			1	16,751
Empresa Paraense de Transmissão de Energia - ETEP	63,950	4,779			2	68,731
Empresa Norte de Transmissão de Energia ENTE	168,069	13,814		(13,763)	1,479	169,599
Empresa Regional de Transmissão de Energia - ERTE	29,914	3,340			2	33,256
Empresa Amazonense de Transmissão de Energia - EATE	303,575	23,477	772	(18,850)	(2,611)	306,363
Empresa Catarinense de Transmissão de Energia - ECTE	24,353	1,759			(2,278)	23,834
Axxiom Soluções Tecnológicas	2,970	146			224	3,340
Cemig Serviços	45	72	5,000			5,117
	10,347,375	556,552	13,346	(62,926)	(5,171)	10,849,176

**b) Stockholding in Light**

On the acquisition of **Light**, an amount of diminished value of the concession was recorded, corresponding to the difference between the amount paid by Rio Minas Energia S.A. ( RME ) and the book value of the interest in the Stockholders' equity of Light in the amount of R\$364,961, of which Cemig's portion corresponds to 25.00%. This discount arises from the estimate of the results of future years as a function of the commercial operation of the electricity distribution and generation concessions, and is being amortized from October 2006 to May 2026, the date of the termination of the distribution concession, on a straight-line basis. The remaining amount of the diminished value of the concession is R\$70,363 at March 31, 2011 (R\$71,523 on December 31, 2010).

**c) Added value on the acquisitions of equity interests**

The goodwill on acquisition of the companies by the Company is the difference between the amount paid for the subsidiary or jointly-controlled subsidiary and the book value of the stake in their stockholders' equity, arising from the added value of the concessions (Intangible asset) and of the Financial Assets of the Concession. The amortization of the added value of those assets that have defined useful life will take place during the remaining period of validity of the concessions.

Table of Contents

**d) Completion of the transaction to purchase shares in LIGHT**

The payment for the acquisition by Cemig of the 25,494,500 common shares in Light S.A. (Light) owned by Andrade Gutierrez Concessões ( AGC ), representing 12.50% of the registered capital and voting stock of Light, was made on March 25, 2010. Cemig paid R\$718.518 for the purchase, corresponding to R\$29.54 per share. This amount results from the adjustment of the price stipulated in the Contract by the index published by Cetip (*Securities Settlement and Custody Center*) from December 1, 2009 to the present date, and from the deduction of the dividends of R\$2.12 per share declared by Light at the Ordinary General Meeting of Stockholders completed on March 24, 2010.

On November 17, 2010, the payment for, and the transfer of, 1,081,649 common shares issued by Light S.A., owned by Andrade Gutierrez Concessões S.A., representing 0.53% do capital total and voting capital of Light S.A., to Cemig, was realized. The amount relating to the sale of the shares was R\$ 30,471.

An Offsetting and Settlement Undertaking was signed between Cemig and AGC, stating that the debtor balance of the Generation Option premium payable by AGC should be paid in full to Cemig, against offsetting by the amounts owed by Cemig to AGC. For payment at sight, through the said compensation, Cemig granted AGC a discount in the amount of R\$1,558. The net amount received by AGC was R\$15,783.

The Company recognized a premium, in this transaction, in the amount of R\$359,184, arising from the added value of the concession.

Additional option to buy shares in Light

On March 24, 2010, Enlighted Partners Venture Capital LLC ( Enlighted ) signed an option sale contract with Cemig under which Cemig granted to Enlighted the option to sell to Cemig the holding of Luce Investment Fund, owner of 75% of the unit shares in Luce Brasil Fundo de Investimentos em Participações (this fund owns 13.03% of the total capital of Light S.A.) while Cemig had the option to indicate third parties to acquire the interest in Luce Investment Fund. As a result Cemig will be able to acquire 19,932,112 common shares issued by Light, representing 9.75% of its total and voting investment capital, for US\$340,455,000, from which will be deducted any dividends and Interest on Equity paid or declared by Light from December 1, 2009 up to the date of the exercise of the option.

The option was exercised on October 6, 2010 by Enlighted, which gave notice of its decision to exercise its option to sell units of Luce Brasil Fundo de Investimento em Participações, as mentioned in the Material Announcement published on October 7, 2010.

Table of Contents

The completion of this transaction, however, is conditional upon certain contractually established requirements being complied with, and also approval by the competent bodies, including ANEEL, the Brazilian electricity Regulator, and CADE, the Brazilian Monopolies authority, and also, where necessary, the financing agents and debenture holders of Light and of its subsidiaries.

**e) Acquisition of a complementary stake in Transmissora Aliança de Energia Elétrica - Taesa**

On May 6, 2010 Cemig GT made a Public Offer to Acquire shares and units from minority stockholders, through Transmissora Alterosa de Energia Elétrica. The transaction resulted in the acquisition of 24.42% of the shares until then held by the non-controlling stockholders, equivalent to 56.69% of the total capital of Taesa, for R\$1,001,851, or R\$15.57 per share.

The transaction was found to create a goodwill premium of R\$523,367, corresponding to the added value of the financial asset to be received in the period of the concession specified by the regulator. The recovery of the goodwill will be amortized over the remaining period of validity of the concessions.

With this transaction Cemig GT, jointly with Fundo de Investimentos em Participação Coliseu, concluded the process of acquisition of Taesa. Some of the minority stockholders did not accept the public offer to acquire shares, and 4.72% of the shares of Taesa remained in circulation in the market.

On December 31, 2010 the companies Transmissora Alterosa de Energia Elétrica and Transmissora Alvorada Energia Elétrica were absorbed by Transmissora Aliança de Energia Elétrica - Taesa, with consequent extinction of the companies absorbed, which were succeeded in all their rights and obligations. The percentage holding of Cemig GT in Taesa was not changed due to the holding in Transmissora Alterosa de Energia Elétrica.

Table of Contents**13. FIXED ASSETS**

Consolidated	Historic cost	3/31/2011	12/31/2010	
		Accumulated depreciation	Net value	Net value
In service	<b>18,584,268</b>	<b>(11,622,820)</b>	<b>6,961,448</b>	<b>6,997,380</b>
- Generation	17,990,184	(11,359,544)	6,630,640	6,671,591
Land	434,438		434,438	410,855
Reservoirs, dams and water courses	7,896,613	(4,879,438)	3,017,175	2,999,805
Buildings, works and improvements	2,116,930	(1,441,231)	675,699	724,933
Machinery and equipment	7,490,572	(4,995,732)	2,494,840	2,527,378
Vehicles	11,837	(10,314)	1,523	1,604
Furniture and utensils	39,794	(32,829)	6,965	7,016
- Transmission	50,326	(1,615)	48,711	42,337
Land	61		61	61
Machinery and equipment	50,247	(1,605)	48,642	42,266
Furniture and utensils	18	(10)	8	10
- Directors	82,331	(52,828)	29,503	31,485
Land	63		63	63
Buildings, works and improvements	27,130	(14,922)	12,208	8,451
Machinery and equipment	35,667	(27,991)	7,676	13,528
Vehicles	13,331	(4,632)	8,699	9,233
Furniture and utensils	6,140	(5,283)	857	210
- Telecoms	461,427	(208,833)	252,594	251,967
Land	31,227		31,227	82
Buildings, works and improvements	108,871	(39,791)	69,080	69,435
Machinery and equipment	320,351	(168,333)	152,018	182,190
Furniture and utensils	978	(709)	269	260
In progress	<b>1,335,461</b>		<b>1,335,461</b>	<b>1,231,133</b>
- Generation	1,267,456		1,267,456	1,016,972
- Transmission	161		161	122
- Directors	49,355		49,355	14,555
- Telecoms	18,489		18,489	12,426
Net fixed assets Consolidated	<b>19,919,729</b>	<b>(11,622,820)</b>	<b>8,296,909</b>	<b>8,228,513</b>

## Changes in fixed assets

Consolidated	Balance on 12/31/2010	Additions / transfers	Written off	Depreciation	Balance on 3/31/2011
In service	6,997,380	103,082	(84)	(138,930)	6,961,448
Land	411,061	54,872	(84)		465,849
Reservoirs, dams and water courses	2,999,805	55,666		(38,295)	3,017,176
Buildings, works and improvements	802,819	(73,438)		(14,668)	714,713
Machinery and equipment	2,765,362	64,029		(83,949)	2,745,442
Vehicles	10,837	767		(1,382)	10,222
Furniture and utensils	7,496	1,186		(636)	8,046



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In progress		1,231,133	104,328			1,335,461
Net fixed assets	Consolidated	<b>8,228,513</b>	<b>207,410</b>	<b>(84)</b>	<b>(138,930)</b>	<b>8,296,909</b>

Table of Contents

The company has not identified any indications of loss of the recoverable value of its fixed assets. The concession contracts specify that at the end of the period of each concession the Concession-granting Power shall decide the amount to be indemnified to the Company. As a result Management believes that the accounting value of fixed assets that are not depreciated at the end of the concession period will be reimbursed by the Concession-granting Power.

ANEEL, under the Brazilian regulatory framework, is responsible for establishing the useful economic life of the generation and transmission assets of the electricity sector, with periodic reviews of the estimates. The rates established by the Agency are used in the processes of (i) tariff Review, and (ii) calculation of the indemnity at the end of the concession, and are recognized as a reasonable estimate of useful life of the assets of the concession. Hence, these rates were used as the basis for amortization of the Fixed Assets.

The average annual depreciation rates applied in the subsidiaries on March 31, 2011 are as follows:

Generation	
Hydroelectric plants	2.49%
Thermal plants	3.98%
Administration and other	12.69%
Telecoms	6.72%

Consortia

The Company participates in consortia to operate electricity generation concessions, for which companies with an independent legal existence were not constituted to administer the object of the concession; and the controls of the specific portion equivalent to the investments made were/are maintained in the accounting of Cemig GT under Fixed Assets and Intangible Assets, , as follows:

Table of Contents

	Stake in the electricity generated	Average annual depreciation rate %	3/31/2011	12/31/2010
<b>In service</b>				
Porto Estrela Plant	33.33%	2.48	38,627	38,627
Igarapava Plant	14.50%	2.58	55,554	55,554
Funil Plant	49.00%	2.64	182,360	182,360
Queimado Plant	82.50%	2.45	206,729	206,729
Aimorés Plant	49.00%	2.62	549,537	549,537
Consórcio Capim Branco Energia S.A.	21.05%	2.52	56,240	56,240
Accumulated depreciation			(178,242)	(171,321)
<b>Total, in operation</b>			<b>910,805</b>	<b>917,726</b>
<b>In progress</b>				
Queimado Plant	82.50%		1,751	1,579
Funil Plant	49.00%		642	648
Aimorés Plant	49.00%		1,483	1,187
Igarapava Plant	14.50%		1,171	1,171
Porto Estrela Plant	33.33%		157	156
Consórcio Capim Branco Energia S.A.	21.05%		998	1,264
<b>Total, under construction</b>			<b>6,202</b>	<b>6,005</b>
<b>Total, consortia Holding company</b>			<b>917,007</b>	<b>923,731</b>
Baguari Plant under construction	34.00%		181,491	181,416
<b>Total, consortia Consolidated</b>			<b>1,098,498</b>	<b>1,105,147</b>

The depreciation of the assets in the property, plant and equipment of the consortia is calculated by the straight-line method, based on rates established by ANEEL.

This table shows the interests of the other members of the consortia in the energy generated by the projects:

Consortia	Other shareholders	Stake, %
Porto Estrela Plant	Companhia de Tecidos Nortes de Minas Gerais Coteminas	33.34
	Vale S.A.	33.33
Igarapava Plant	Vale S.A.	38.15
	Companhia Mineira de Metais CMN	23.93
	Companhia Siderúrgica Nacional CSN	17.92
	Mineração Morro Velho MMV	5.50
Funil Plant	Vale S.A.	51.00
Queimado Plant	Companhia Energética de Brasília	17.50
Aimorés Plant	Vale S.A.	51.00
Baguari Plant	Furnas Centrais Elétricas S.A.	15.00
	Baguari I Geração de Energia Elétrica S.A.	51.00

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Amador Aguiar Plants I and II .	Vale S.A.	48.43
	Comercial e Agrícola Paineiras Ltda.	17.89
	Votorantim Metais e Zinco S.A.	12.63

Table of Contents**14. INTANGIBLE ASSETS**

		3/31/2011	Residual	12/31/2010
<b>Holding company</b>	<b>Historic cost</b>	<b>Accumulated amortization</b>	<b>value</b>	<b>Residual value</b>
In service	13,323	(12,533)	790	833
Useful life defined	13,323	(12,533)	790	833
- Software use rights	3,808	(3,021)	787	830
- Brands and patents	5	(2)	3	3
- Assets of the concession				
- Cemig Telecom S.A.	9,510	(9,510)		
In progress	5		5	5
- Assets in formation	5		5	5
<b>Intangible, net Holding company</b>	<b>13,328</b>	<b>(12,533)</b>	<b>795</b>	<b>838</b>

		3/31/2011	Residual	12/31/2010
<b>Consolidated</b>	<b>Historic cost</b>	<b>Accumulated amortization</b>	<b>value</b>	<b>Residual value</b>
In service	9,266,181	(6,662,114)	2,604,067	3,080,733
Useful life defined				
- Temporary easements	31,387	(1,478)	29,909	61,459
- Concessions for consideration	32,034	(7,961)	24,073	24,336
- Assets of the concession	9,163,417	(6,618,922)	2,544,495	2,965,606
- Other	39,343	(33,753)	5,590	29,332
In progress	2,003,922		2,003,922	1,722,954
- Assets in formation	2,003,922		2,003,922	1,722,954
<b>Net intangible assets Consolidated</b>	<b>11,270,103</b>	<b>(6,662,114)</b>	<b>4,607,989</b>	<b>4,803,687</b>

The movement in Intangible assets is as follows:

	Balance on				Special	Balance on
<b>Consolidated</b>	<b>12/31/2010</b>	<b>Additions</b>	<b>Written off</b>	<b>Amortization</b>	<b>Obligations</b>	<b>3/31/2011</b>
- Temporary easements	61,459		(31,503)	(47)		29,909
- Concessions for consideration	24,336			(263)		24,073
- Assets of the concession	2,965,606		(2,649)	(135,249)	(283,213)	2,544,495
- Other	29,332		(23,339)	(403)		5,590
- Assets in formation	1,722,954	280,968				2,003,922
<b>Net intangible assets Consolidated</b>	<b>4,803,687</b>	<b>280,968</b>	<b>(57,491)</b>	<b>(135,962)</b>	<b>(283,213)</b>	<b>4,607,989</b>

The intangible assets Software use rights, Brands and patents, and Temporary easements, and others, are amortizable by the linear method, and the rates used are those set by ANEEL, which are based on the useful life of the assets.

The Company has not identified indications of loss of recoverable value of its intangible assets, which have defined useful life, amortizable by the linear method and the rates used are those set by ANEEL Normative Resolution 367/09 or by the period of the concessions.



Table of Contents**15. SUPPLIERS**

	Consolidated IFRS	
	3/31/2011	12/31/2010
Wholesale supply and transport of electricity		
Eletrobrás energy from Itaipu	146,173	150,953
Furnas	22,685	30,555
CCEE	112,513	127,089
Electricity auctions	51,532	39,155
Other	520,124	364,561
	<b>853,027</b>	<b>712,313</b>
Materials and services	251,883	408,696
	<b>1,104,910</b>	<b>1,121,009</b>

**16. TAXES, CHARGES AND CONTRIBUTIONS AND INCOME TAX AND SOCIAL CONTRIBUTION TAX****a) Taxes, charges and contributions**

	Consolidated IFRS		Holding company BRGAAP	
	3/31/2011	12/31/2010	3/31/2011	12/31/2010
Current				
ICMS tax	307,120	277,202	18,091	18,095
Cofins tax	56,822	65,803		9,947
Pasep tax	12,345	10,738		2,159
Social security system	17,771	23,267	1,612	1,887
Other	27,119	26,523	957	748
	<b>421,177</b>	<b>403,533</b>	<b>20,660</b>	<b>32,836</b>
Non-current				
Cofins tax	586,382	530,638		
Pasep tax	127,306	115,189		
Other	47,403	46,976		
	<b>761,091</b>	<b>692,803</b>		

The non-current Obligations for Pasep and Cofins taxes refer to the legal action challenging the constitutionality of the inclusion of the ICMS tax amount, already charged, inside the taxable amount for these taxes, and applying for offsetting of the amounts paid in the last 10 years. The Company and its subsidiaries Cemig D and Cemig GT obtained a Court injunction enabling it not to make the payment and authorizing payment into Court starting from 2008.

**a) Income tax and Social Contribution tax**

Current		
Income tax	218,517	111,713
Social Contribution tax	61,575	25,322
	<b>280,092</b>	<b>137,035</b>
Non-current		
Deferred obligations		
Income tax	709,826	712,254
Social Contribution tax	352,945	353,145
	<b>1,062,771</b>	<b>1,065,399</b>

The Deferred obligations in Non-current, for income tax and the Social Contribution tax refer, mostly, to the tax effect arising from the cost attributed to the generation assets in the initial adoption of ICPC 10 on December 31, 2010.



Table of Contents

## 17. LOANS, FINANCINGS AND DEBENTURES

Financing sources	Principal maturity	Current financing cost	Currenc	Current	Consolidated		12/31/2010 Total
					3/31/2011 Non-current	Total	
<b>FOREIGN CURRENCY</b>							
ABN AMRO Real S.A. (3)	2013	6	US\$	21,387	40,718	62,105	62,597
Banco do Brasil A. Various bonds (1)	2024	Various	US\$	9,656	40,961	50,617	51,035
BNP Paribas	2012	5.89	EURO	2,591		2,591	3,809
KFW	2016	4.5	EURO	1,628	7,628	9,256	8,817
Brazilian national Treasury (10)	2024	Libor + Spread	US\$	3,781	15,884	19,665	19,414
Inter-American Development Bank (13)	2026	4.2	US\$	1,526	29,826	31,352	33,873
Others	2025	Various	Various	9,457	3,685	13,142	11,722
<b>Debt in foreign currency</b>				<b>50,026</b>	<b>138,702</b>	<b>188,728</b>	<b>191,267</b>
<b>BRAZILIAN CURRENCY</b>							
Banco do Brasil S.A.	2012	109.8 of CDI	R\$	331,293	582,000	913,293	887,523
Banco do Brasil	2013	CDI + 1.70	R\$	33,033	54,639	87,672	85,063
Banco do Brasil	2013	107.60 of CDI	R\$	13,124	126,000	139,124	135,276
Banco do Brasil	2014	104.10 of CDI	R\$	57,454	1,200,000	1,257,454	1,223,789
Banco do Brasil	2013	10.83	R\$	54,039	594,585	648,624	630,494
Banco Itaú BBA	2013	CDI + 1.70	R\$	91,847	150,432	242,279	235,052
Banco Itaú BBA	2014	CDI + 1.70	R\$	947	1,736	2,683	3,875
Banco Votorantim	2013	CDI + 1.70	R\$	26,952	50,658	77,610	77,020
BNDES	2026	TJLP+ 2.34	R\$	8,048	109,374	117,422	119,336
Banco Bradesco	2014	CDI + 1.70	R\$	498	910	1,408	1,366
Bradesco	2013	CDI + 1.70	R\$	116,750	188,626	305,376	296,286
Bradesco	2011	105.50 of CDI	R\$	360,674		360,674	350,890
Debentures (12)	2011	104.00 of CDI	R\$	249,717		249,717	243,038
Debentures Minas Gerais State Government (12)	2031	IGP-M	R\$		42,931	42,931	37,083
Debentures (12)	2014	IGP -M + 10.50	R\$	29,723	342,573	372,296	354,638
Debentures (12)	2017	IPCA + 7.96	R\$	10,945	481,161	492,106	472,333
Debentures	2012	CDI + 0.90	R\$	1,601,879		1,601,879	1,725,974
Debentures	2015	IPCA + 7.68	R\$	18,016	1,224,418	1,242,434	1,284,860
Eletrobrás	2013	FINEL + 7.50 to 8.50	R\$	12,652	21,087	33,739	36,724
Eletrobrás	2023	UFIR. RGR + 6.00 8.00	R\$	61,794	295,600	357,394	373,365
Santander do Brasil S.A.	2013	CDI + 1.70	R\$	21,223	39,837	61,060	60,641
Unibanco S.A	2013	CDI + 1.70	R\$	93,642	154,642	248,284	240,879
Unibanco (2)	2013	CDI + 1.70	R\$	24,538	36,794	61,332	59,503
Itaú and Bradesco (9)	2015	CDI + 1.70	R\$	160,618	670,305	830,923	890,517
Minas Gerais Development Bank	2025	10	R\$	687	8,241	8,928	9,090
Banco do Brasil (14)	2020	TJLP + 2.55	R\$	2,049	22,768	24,817	25,500
Unibanco(14)	2020	TJLP + 2.55	R\$	539	5,748	6,287	6,460
Debentures I and IV (10)	2010/2015	TJLP + 4.00	R\$	5	16	21	22
Debentures V (10)	2014	CDI + 1.50	R\$	28,387	177,980	206,367	210,287
Debentures VI (10)	2011	115% of CDI	R\$	81,218		81,218	78,642
CCB Bradesco S.A (10)	2017	CDI + 0.85	R\$	6,736	117,286	124,022	120,242
ABN Amro Real (10)	2010	CDI + 0.95	R\$	1,268	20,851	22,119	21,541
Banco Itaú BBA (16)	2022	TJLP + 4.55	R\$	485	4,673	5,158	5,274
BNDES Finem (10)	2019	TJLP	R\$	41,214	158,928	200,142	189,686
Regional Development Bank of the Extreme South (16)	2022	TJLP + 4.55	R\$	579	4,584	5,163	5,274
Unibanco (16)	2022	TJLP + 4.55	R\$	163	1,560	1,723	1,762
Unibanco (16)	2022	IGPM + 9.85	R\$	557	3,049	3,606	3437
Debentures (16)	2016	CDI+ 1.30%	R\$	1,900	12,497	14,397	
Debentures (16)	2016	CDI+ 1.30%	R\$	12,600	82,891	95,491	

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Debentures (16)	2016	CDI+ 1.30%	R\$	18,399	121,053	139,452	
BNDES (17)	2033	TJLP + 2.40	R\$		297,400	297,400	262,420
Debentures (17)	2013	IPCA	R\$		189,296	189,296	182,188
BNDES Onlending (17)	2033	TJLP	R\$		352,744	352,744	316,159
BNDES A/B/C/D Principal							
Subcredit (16)	2022	Various	R\$	19,301	146,015	165,316	365,577
BNDES (18)	2024	TJLP + 2.50	R\$	3,023	38,798	41,821	42,119
Federal Savings Bank (CEF)							
(19)	2022	TJLP + 3.50	R\$	6,602	59,973	66,575	67,128
CEF (20)	2021	TJLP + 3.50	R\$	5,413	48,262	53,675	54,157
CEF (21)	2022	TJLP + 3.50	R\$	8,901	89,001	97,902	96,601
BNDES (22)	2018	Various	R\$	2,039	11,566	13,605	14,147
Bank Syndicate (22)	2010	CDI + 1.50	R\$	6,952	18,447	25,399	27,696
CEF (22)	2016	117.5 of CDI	R\$	2,392	9,944	12,336	12,904
Debentures (22)	2017	CDI+ 1.6	R\$	39,966	805,754	845,720	819,065
BNDES (24)	2016	TJLP + 3.12	R\$	20,282	130,716	150,998	158,373
BNDES (25) Cemig Telecom	2017	Various	R\$	2,042	46,211	48,253	48,539
Others	2025	Various	R\$	16,158	64,863	81,021	65,408
<b>Debt in Brazilian Currency</b>				<b>3,709,263</b>	<b>9,419,423</b>	<b>13,128,686</b>	<b>13,035,223</b>
<b>Total, Consolidated</b>				<b>3,759,289</b>	<b>9,558,125</b>	<b>13,317,414</b>	<b>13,226,490</b>

- (1) Interest rates vary: 2.00 to 8.00 % p.a.; Six-month Libor plus spread of 0.81 to 0.88% per year.
- (2) Loan of the holding company.
- (3) to (8) Swaps for exchange of rates were contracted. The following are the rates for the loans and financings taking the swaps into account:
- (3) CDI + 1.50% p.a.; (4) CDI + 2.12% p.a.; (5) 111.00% of the CDI rate; (6) CDI + 2.98% p.a.; (7) and (8) CDI + 3.01% p.a..
- (9) Refers to the senior units of the credit rights funds. See Explanatory Note 12.

Table of Contents

- (10) Loans, financings and debentures of RME (Light).
- (11) Consolidated loans and financings of the transmission companies acquired in August 2006.
- (12) Nominal, unsecured, book-entry debentures not convertible into shares, without preference.
- (13) Financing of Transchile.
- (14) Financing of Cachoeirão.
- (15) Contracts adjusted to present value, as per changes to the Corporate Law made by Law 11638/07.
- (16) Consolidated loans and financings of the TBE group;
- (17) Loan contracted for the jointly-controlled subsidiary Madeira Energia.
- (18) Loan contracted for the jointly-controlled subsidiary Hidrelétrica Pipoca S.A.
- (19) Loan contracted for the jointly-controlled subsidiary Praia de Morgado S.A.
- (20) Loan contracted for the jointly-controlled subsidiary Praia de Parajuru S.A.
- (21) Loan contracted for the jointly-controlled subsidiary VDR S.A.
- (22) Loan contracted for the jointly-controlled subsidiary Taesa.
- (23) 3rd issue of Promissory Notes by Cemig GT.
- (24) Loan and financing of Gasmig.
- (25) Loan arranged by Cemig Telecom Ativas.

The consolidated composition of loans, by currency and indexor, with the respective amortization, is as follows:

	2011	2012	2013	2014	2015	2016	2017	2018 and later	Total
<b>Currency</b>									
US dollar	45,768	30,033	27,022	4,296	1,997	2,238	2,401	60,587	174,342
Euro	2,932	2,814	1,526	1,525	1,525	1,525			11,847
UMBndes (**)	238	303	304	304	304	304	304	478	2,539
	<b>48,938</b>	<b>33,150</b>	<b>28,852</b>	<b>6,125</b>	<b>3,826</b>	<b>4,067</b>	<b>2,705</b>	<b>61,065</b>	<b>188,728</b>
<b>Indexors</b>									
IPCA (Expanded CPI)	37,563	124,940	521,669	456,259	629,427	161,209	160,387		2,091,454
Ufir (Fiscal Reference Unit) / RGR	46,508	58,464	52,815	51,435	45,132	36,358	28,127	39,195	358,034
Interbank CD (CDI)	1,787,194	3,184,725	1,245,560	931,576	433,288	144,753	130,063		7,857,159

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Eletrobrás Finel internal index	9,489	12,652	11,598						33,739
URTJ (*)	82,093	107,112	112,049	130,361	120,279	115,937	93,041	793,374	1,554,246
IGP-M inflation index	30,710	3,066	2,774	345,385	2,066	1,862	1,790	52,853	440,506
UMBndes (**)	15,312	20,571	20,395	20,394	20,164	19,025	8,677	5,784	130,322
Others (IGP-DI, INPC, TR, Selic (***)	4,255	2,298	2,042	1,990	611	208	206	208	11,818
No indexor	54,332	(3,213)	599,010	538	594	85	17	45	651,408
	<b>2,067,456</b>	<b>3,510,615</b>	<b>2,567,912</b>	<b>1,937,938</b>	<b>1,251,561</b>	<b>479,437</b>	<b>422,308</b>	<b>891,459</b>	<b>13,128,686</b>
	<b>2,116,394</b>	<b>3,543,765</b>	<b>2,596,764</b>	<b>1,944,063</b>	<b>1,255,387</b>	<b>483,504</b>	<b>425,013</b>	<b>952,524</b>	<b>13,317,414</b>

(\*) URTJ = Interest Rate Reference Unit.

(\*\*) UMBNDES = BNDES Monetary Unit.

(\*\*\*) IGP-DI inflation index = General Price Index Domestic Availability. INPC = National Consumer Price Index.

The principal currencies and indexors used for monetary updating of loans and financings had the following variations:

Currencies	Change in	Change to date in	Indexors	Change in	Change to date in
	quarter ended	2011		quarter ended	2011
	3/31/2011	2011		3/31/2011	2011
	%	%		%	%
US dollar	(2.25)	(2.25)	IGP M	2.43	2.43
Euro	3.81	3.81	IPCA	2.28	2.28
			Finel	0.48	0.48
			CDI	2.60	2.60
			Selic	2.65	2.65

Table of Contents

The movement on loans, financings and debentures is as follows:

	Consolidated	Holding company
Balance at December 31, 2010	13,226,490	410,393
Loans and financings obtained	325,061	
Monetary and FX variation	59,760	
Amortization of costs of obtaining funding	1,853	
Financial charges provisioned	315,956	11,614
Financial charges paid	(267,794)	
Capitalization	3	
Adjustment to present value	5,395	
Amortization of financings	(349,310)	
Balance at March 31, 2011	13,317,414	422,007

**Debentures**

The Debentures issued by the subsidiaries and jointly-controlled subsidiaries are of the type: non-convertible into shares.

**Restrictive covenant clauses**

Cemig has contracts for loans and financings with restrictive covenant clauses requiring compliance at the end of each calendar half-year (June 30 and December 31).

**18. REGULATORY CHARGES**

	Consolidated	
	3/31/2011	12/31/2010
Global Reversion Reserve RGR	46,772	46,086
Fuel Consumption Account CCC	57,059	51,438
Energy Development Account CDE	44,165	35,264
Eletrobrás Compulsory loan	1,207	1,210
ANEEL inspection charge	3,345	3,764
Energy Efficiency	143,765	157,488
Research and Development	195,140	196,191
Energy System Expansion Research	4,023	3,847
National Scientific and Technological Development Fund	14,171	7,704
Proinfra Alternative electricity sources incentive program	2,935	17,755
Emergency capacity charge	19,071	3,022
0.30% additional payment Law 12111/09	33,962	3,127
	<b>565,615</b>	<b>526,896</b>

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Current liabilities	392,717	384,415
Non-current liabilities	172,898	142,481