

IDACORP INC  
Form 8-K  
April 10, 2006

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, DC 20549**

**FORM 8-K**

**CURRENT REPORT**

**PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

Date of Report (Date of earliest event reported): April 7, 2006

Commission	Exact name of registrants as specified in their charters, address of principal executive offices and registrants' telephone number	IRS Employer Identification Number
File Number	IDACORP, Inc.	82-0505802
1-14465	Idaho Power Company	82-0130980
1-3198	1221 W. Idaho Street Boise, ID 83702-5627 (208) 388-2200	

State or Other Jurisdiction of Incorporation: Idaho

None

Former name or former address, if changed since last report.

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2.):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

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**Idaho Power Company**  
**Form 8-K**

**ITEM 8.01 OTHER EVENTS**

In a stipulation filed with the Idaho Public Utilities Commission (IPUC) on April 7, 2006, Idaho Power Company (IPC), the Staff of the IPUC and the other parties agreed to a settlement of all issues relating to the appropriate ratemaking treatment of IPC's excess sulfur dioxide (SO<sub>2</sub>) emission allowance sale proceeds.

In June 2005, IPC filed an application with the IPUC requesting blanket authorization for the sale of excess SO<sub>2</sub> emission allowances. On August 22, 2005, the IPUC issued Order 29852 authorizing the sale and an interim accounting treatment to provide for recording the sales of such excess allowances pending a determination of the appropriate ratemaking treatment for the proceeds of such sales. Order 29852 stated that the IPUC Staff was to conduct workshops and make a recommendation as to the appropriate ratemaking treatment. The parties participated in settlement workshops in November 2005, February 2006 and March 2006.

As of April 7, 2006, IPC has sold 78,000 sulfur dioxide emission allowances for a total sales amount of approximately \$81.6 million. After deducting transaction fees and income taxes from the total sales amount, the net proceeds allocated to the state of Idaho are approximately \$46.8 million. Under the interim accounting treatment, IPC is recording the net proceeds as a regulatory liability.

If the stipulation is approved by the IPUC, IPC will retain as a shareholder benefit 10 percent of the net proceeds, or approximately \$4.7 million. The remaining 90 percent of the net proceeds (approximately \$42.1 million) will be recorded as a customer benefit, with interest computed at the power cost adjustment (PCA) interest rate, and will be amortized in PCA rates during the June 1, 2007 through May 31, 2008 PCA rate year. Any additional sales IPC may make (net of taxes and fees) will be recorded in the PCA and shared in the same way.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

Dated: April 10, 2006

**IDACORP, Inc.**

By: /s/ Darrel T. Anderson  
Darrel T. Anderson  
Senior Vice President -  
Administrative Services and  
Chief Financial Officer

**Idaho Power Company**

By: /s/ Darrel T. Anderson

Darrel T. Anderson  
Senior Vice President -  
Administrative Services and  
Chief Financial Officer