LEGACY RESERVES LP
Form 424B3
June 10, 2014

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Registration No. 333-194999

This preliminary prospectus supplement relates to an effective registration statement under the Securities Act of 1933, as amended, but the information in this preliminary prospectus supplement is not complete and may be changed. This preliminary prospectus supplement and the accompanying prospectus are not an offer to sell, and are not soliciting an offer to buy these securities in any jurisdiction where the offer or sale is not permitted.

SUBJECT TO COMPLETION DATED JUNE 10, 2014

PRELIMINARY PROSPECTUS SUPPLEMENT
(To the Prospectus dated April 2, 2014)

Units

LEGACY RESERVES LP

% Series B Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units
(Liquidation Preference $25.00 per unit)

We are offering units of our % Series B Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units representing limited partner interests of Legacy Reserves LP, or the Series B Preferred Units, with a liquidation preference of $25.00 per Series B Preferred Unit, including Series B Preferred Units to an entity controlled by Cary D. Brown, the Chairman, President and Chief Executive Officer of our general partner and Dale A. Brown, a member of the board of directors of our general partner. Messrs. Brown are not obligated to purchase such Series B Preferred Units.

Distributions on the Series B Preferred Units are cumulative from the date of original issue and will be payable monthly in arrears on the 15th day of each month of each year, when, as and if declared by the board of directors of our general partner. The initial distribution on the Series B Preferred Units will be payable on 15, 2014 in an amount equal to $ per Series B Preferred Unit. Distributions on the Series B Preferred Units will be payable out of amounts legally available therefor from, and including the date of original issuance to, but not including , 2024, at a rate of % per annum of the stated liquidation preference. Distributions accruing on and after , 2024 will accrue at an annual rate equal to the sum of (a) Three-Month LIBOR (as defined herein) as calculated on each applicable date of determination and (b) %, based on the $25.00 liquidation preference per Series B Preferred Units.

At any time on or after , 2019, we may redeem the Series B Preferred Units, in whole or in part, out of amounts legally available therefor, at a redemption price of $25.00 per Series B Preferred Units plus an amount equal to all accumulated and unpaid distributions thereon through and including the date of redemption, whether or not declared. We may also redeem the Series B Preferred Units in the event of a

Change of Control. See "Description of the Series B Preferred Units Change of Control."

Currently, there is no public market for the Series B Preferred Units. We intend to apply to have the Series B Preferred Units admitted for trading on the NASDAQ Global Select Market, or NASDAQ, under the symbol "LGCYO." If the application is approved, we expect trading of the Series B Preferred Units on the NASDAQ to begin within 30 days after their original issuance date.

Investing in the Series B Preferred Units involves risks. You should carefully consider each of the factors described under "Risk Factors" beginning on page S-16 of this prospectus supplement and on page 3 of the accompanying prospectus.

We have granted the underwriters a 30-day option to purchase up to an additional Series B Preferred Units from us on the same terms and conditions as set forth above solely to cover over-allotments, if any.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

	Per Series B Preferred Unit	Total
Public offering price	$	$
Underwriting discounts and commissions[(1)]	$	$
Proceeds, before expenses, to Legacy Reserves LP	$	$

(1) See "Underwriting" beginning on page S-47 of this prospectus supplement for a discussion regarding certain additional compensation and discounts.

The underwriters expect to deliver the Series B Preferred Units on or about June , 2014.

Joint Book-Running Managers

UBS Investment Bank **Morgan Stanley**
Stifel **MLV & Co.**

Senior Co-Manager

Janney Montgomery Scott

Co-Managers

Barclays **J.P.** **Ladenburg Thalmann &** **Oppenheimer & Co.**

Morgan Co. Inc.

The date of this prospectus supplement is June , 2014.

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PROSPECTUS SUPPLEMENT

PROSPECTUS DATED APRIL 2, 2014

We expect delivery of the Series B Preferred Units will be made against payment therefor on or about June , 2014, which will be the fifth business day following the first trading date of the Series B Preferred Units (such settlement being referred to as "T+5"). Under Rule 15c6-1 of the Exchange Act of 1934, as amended, trades in the secondary market are generally required to settle in three business days unless the parties to any such trade expressly agree otherwise. Accordingly, purchasers who wish to trade the Series B Preferred Units on the date of this prospectus supplement or the next succeeding business day will be required, by virtue of the fact that the Series B Preferred Units initially will settle T+5, to specify an alternative settlement cycle at the time of any such trade to prevent failed settlement and should consult their own advisers.

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Important Notice About Information in this Prospectus Supplement and the Accompanying Prospectus

This document is in two parts. The first part is the prospectus supplement, which describes the specific terms of this offering and the Series B Preferred Units and also adds to and updates information contained in the accompanying prospectus and the documents incorporated by reference into this prospectus supplement and the accompanying prospectus. The second part is the accompanying prospectus, which gives more general information about securities we may offer from time to time, some of which may not apply to this offering of Series B Preferred Units.

If the information relating to the offering varies between the prospectus supplement and the accompanying prospectus, you should rely on the information in this prospectus supplement.

You should rely only on the information contained in or incorporated by reference in this prospectus supplement, the accompanying prospectus and any free writing prospectus prepared by or on behalf of us. We have not, and the underwriters have not, authorized anyone to provide you with additional or different information. If anyone provides you with additional, different or inconsistent information, you should not rely on it. This prospectus supplement and the accompanying prospectus are not an offer to sell or a solicitation of an offer to buy our Series B Preferred Units in any jurisdiction where such offer and any sale would be unlawful. You should not assume that the information contained in this prospectus supplement or the accompanying prospectus is accurate as of any date other than the date on the front of those documents or that any information we have incorporated by reference is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since such dates.

The information in this prospectus supplement is not complete. You should review carefully all of the detailed information appearing in this prospectus supplement, the accompanying prospectus and the documents we have incorporated by reference before making any investment decision.

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SUMMARY

This summary highlights information included or incorporated by reference in this prospectus supplement. It does not contain all of the information that may be important to you. You should read carefully the entire prospectus supplement, the accompanying prospectus, the documents incorporated by reference and the other documents to which we refer to herein for a more complete understanding of this offering.

Unless the context otherwise requires, references to "Legacy Reserves," "Legacy," the "Partnership," "we," "our," "us," or like terms refer to Legacy Reserves LP and its subsidiaries. As used herein, the term "units" refers to our units representing limited partner interests in the Partnership and not to the Series B Preferred Units or our 8% Series A Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units representing limited partner interests in the Partnership (the "Series A Preferred Units"), and "unitholders" refers to the holders of units. As used herein, unless the context requires otherwise, the term "limited partner interests" refers to the units, the Series A Preferred Units, the Series B Preferred Units and the Incentive Distribution Units (as defined herein), collectively.

LEGACY RESERVES LP

Overview

We are a master limited partnership headquartered in Midland, Texas, focused on the acquisition and development of oil and natural gas properties primarily located in the Permian Basin, Mid-Continent and Rocky Mountain regions of the United States.

Our primary business objective is to generate stable cash flows allowing us to make cash distributions to our unitholders and to support and increase quarterly cash distributions per unit over time through a combination of acquisitions of new properties and development of our existing oil and natural gas properties.

Our oil and natural gas production and reserve data as of December 31, 2013 are as follows:

- We had proved reserves of approximately 87.6 million barrels of crude oil equivalent (MMBoe), of which 70% were oil and natural gas liquids (NGLs) and 85% were classified as proved developed producing (PDP), 2% were proved developed non-producing, and 13% were proved undeveloped; and

- Our proved reserves to production ratio was approximately 12.4 years based on the annualized production volumes for the three months ended December 31, 2013.

We have grown primarily through two activities: the acquisition of producing oil and natural gas properties and the development of properties in established producing trends. From 2007 through 2013, we completed 129 acquisitions of oil and natural gas properties for a total of approximately $1.6 billion. These acquisitions of primarily long-lived, oil-weighted assets, along with our ongoing development activities and operational improvements, have allowed us to achieve significant operational and financial growth during this time period.

Business Strategy

The key elements of our business strategy are to:

- Make Accretive Acquisitions of Producing Properties Generally Characterized by Long-Lived Reserves with Stable Production and Reserve Development Potential;

- Add Proved Reserves and Maximize Cash Flow and Production Through Development Projects and Operational Efficiencies;

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Maintain a Conservative Capital Structure and Financial Flexibility; and

Reduce Cash Flow Volatility Through Commodity Price Derivatives.

Competitive Strengths

We believe that we are positioned to successfully execute our business strategy because of the following competitive strengths:

Proven Acquisition Track Record

From 2007 through 2013, we completed 129 acquisitions of oil and natural gas properties representing over $1.6 billion in total transaction value. Our acquisition activity has been primarily focused within our three primary operating regions, specifically the Permian Basin, Mid-Continent and Rocky Mountain areas, where we believe we have a distinct competitive advantage. We believe our experience and expertise in making acquisitions will allow us to continue to prudently grow our asset base and business in the future.

Long-Lived, Liquids-Weighted Reserve Base

Our properties are primarily located in mature fields characterized by a long history of stable production and low-to-moderate rates of production decline. As of December 31, 2013 we had proved reserves of approximately 87.6 MMBoe, of which approximately 70% were oil and NGLs and 85% were classified as PDP, 2% were proved developed non-producing, and 13% were proved undeveloped. As of December 31, 2013 our proved reserves had a standardized measure of approximately $1.6 billion and a proved reserves to production ratio of approximately 12.4 years based on the annualized production volumes for the three months ended December 31, 2013.

Diversified Operations and Significant Operational Control

As of December 31, 2013 our producing oil and natural gas assets encompass approximately 8,071 gross producing wells spanning three geographic producing regions, each with established oil and natural gas production histories. As of December 31, 2013 we operated approximately 78% of our net daily production. Retaining operational control of our assets allows us to leverage our technical and operational expertise to manage overhead, production and drilling costs as well as control the timing and quantity of capital expenditures.

Extensive, Low-Risk Development Drilling Inventory

We have an extensive inventory of low-risk development opportunities throughout our properties, comprised of drilling locations and re-completion and workover opportunities. Our $100 million capital expenditure budget for 2014 is largely focused in the Permian Basin and includes expenditures on development drilling opportunities and workover and re-completion activities, all of which are targeting oil projects.

Experienced Management Team with a Vested Interest in Our Success

The members of our management team have an average of over 20 years of experience in the oil and natural gas industry. We believe this experience will help our management team to successfully navigate periods of commodity price volatility and to successfully identify, evaluate, execute, and integrate acquisition opportunities. Additionally, members of our management team, directors and other founding investors beneficially own an approximate 18% limited partner interest in us, aligning their interests with those of our investors.

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Recent Developments

Chaves County and Sheridan County Acquisitions

In May 2014, we completed the acquisition of oil-weighted properties in Chaves County, New Mexico and Sheridan County, Montana (the "Chaves County and Sheridan County Acquisitions") for an aggregate purchase price of $112 million in cash, subject to customary purchase price adjustments. We have internally estimated that the properties acquired in the Chaves County and Sheridan County Acquisitions produce an estimated 890 barrels of oil equivalent per day and contain estimated proved reserves of approximately 9.0 million barrels of oil equivalent as of their respective effective dates and approximately 95% of such reserves are oil.

Piceance Basin Acquisition

On June 4, 2014, we closed a transaction with WPX Energy Rocky Mountain, LLC, a subsidiary of WPX Energy, Inc. ("WPX"), relating to the purchase of a non-operated interest in oil and natural gas properties in the Piceance Basin in Garfield County, Colorado for 300,000 incentive distribution units representing a new class of limited partner interests in the Partnership (the "Incentive Distribution Units") along with $355.0 million in cash, subject to customary purchase price adjustments. We refer to this acquisition as the "Piceance Basin Acquisition." The effective date of the transaction is January 1, 2014. In connection with the closing of the Piceance Basin Acquisition, our general partner adopted an amended and restated partnership agreement of Legacy Reserves LP. The Incentive Distribution Units issued to WPX include 100,000 Incentive Distribution Units that immediately vested along with the ability to vest in up to an additional 200,000 Incentive Distribution Units in connection with any future asset sales or transactions completed with the Partnership. Incentive Distribution Units that are not issued to WPX or other parties will remain in treasury at the Partnership for the benefit of all limited partners until such time as we may make future issuances to other parties. The Incentive Distribution Units include a right to incremental cash distributions of the Partnership after certain target levels of distributions are paid to unitholders, which targets are set above the current levels of the Partnership's distributions to unitholders. Please read "Cash Distribution Policy Following the Issuance of Incentive Distribution Units."

Components of the Piceance Basin Acquisition include:

- over 2,600 natural gas wells producing primarily from the Williams Fork formation and spanning 3 fields within the greater Grand Valley of Garfield County, Colorado;
- an initial approximate 29% working interest that increases to approximately 37% on January 1, 2015 and approximately 41% on January 1, 2016;
- operatorship to remain with WPX, a well-known Rockies operator that currently owns an approximate 98% working interest in the subject properties; and
- internally estimated proved reserves of 276 Bcfe, 100% of which are proved developed producing, and of which 83% are natural gas, 15% are NGLs and 2% oil.

While the Partnership believes the anticipated reserve and production estimates and its assumptions underlying these estimates for each of the Chaves County and Sheridan County Acquisitions and the Piceance Basin Acquisition described herein are reasonable based upon its evaluation of information provided in connection with each of the acquisitions, actual reserve and production information will be dependent on numerous factors, including but not limited to, well performance and realized commodity prices. The proved reserve estimates were prepared by the Partnership's internal engineers for the purpose of evaluating the Piceance Basin Acquisition and are based on benchmark prices and certain future cost variability. Benchmark prices utilized for the Piceance Basin Acquisition are based on the twelve-month, unweighted arithmetic average of the price

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on the first day of each month for the period from January through December 2013. Any such estimates are inherently uncertain and are subject to significant business, economic, regulatory, environmental and competitive risks and uncertainties that could cause actual results to differ materially from those we anticipate, as set forth under "Forward-Looking Statements" and "Risk Factors Actual proved reserves of our recent acquisitions may prove to be lower than we have initially internally estimated."

The information presented above is based on our internal evaluation and interpretation of reserve and other information provided to us in the course of our due diligence with respect to the Chaves County and Sheridan County Acquisitions and the Piceance Basin Acquisition and has not been verified or estimated by an independent third party.

Amended and Restated Credit Agreement

On April 1, 2014, we entered into an amended and restated five year secured revolving Credit Agreement with Wells Fargo Bank, National Association, as Administrative Agent, Compass Bank, as Syndication Agent, UBS Securities LLC and U.S. Bank National Association, as Co-Documentation Agents and the lenders party thereto (the "Amended and Restated Credit Agreement"). The facility size has been increased from $1.0 billion to $1.5 billion. The borrowing base, or amount available for borrowing at any one time, is currently $950 million. As of June 4, 2014, after giving effect to the closing of the Piceance Basin Acquisition, we had approximately $494 million of borrowings outstanding under our Amended and Restated Credit Agreement, leaving approximately $455.9 million available. Borrowings under the Amended and Restated Credit Agreement mature on April 1, 2019. The LIBOR interest rate margin ranges from 1.50% to 2.50%, which is 0.25% lower than our previous credit arrangement. The commitment fee on unused capacity ranges from 0.375% to 0.500%. In conjunction with the closing of the $950 million borrowing base, the Partnership also amended its permitted leverage ratio from 4.0x to 4.5x through June 30, 2015.

Series A Preferred Units

On April 17, 2014, we consummated a public offering of 2,000,000 Series A Preferred Units at a price of $25.00 per Series A Preferred Unit. In addition, on May 12, 2014, the underwriters of our offering of Series A Preferred Units exercised their option to purchase an additional 300,000 Series A Preferred Units for additional net proceeds of $7.3 million. We used the aggregate net proceeds from the offering of approximately $55.4 million, after deducting underwriting discounts and estimated offering expenses, to fund a portion of the consideration for our Chaves County and Sheridan County Acquisitions and for general partnership purposes.

Distributions on the Series A Preferred Units are cumulative from the date of original issuance and are payable monthly in arrears, when, as and if declared by the board of directors of our general partner. Distributions on the Series A Preferred Units are payable out of amounts legally available therefor from, and including, the date of the original issuance to, but not including April 15, 2024 at an initial rate of 8% per annum of the stated liquidation preference. Distributions accruing on and after April 15, 2024 will accrue at an annual rate equal to the sum of (a) three-month LIBOR as calculated on each applicable date of determination and (b) 5.24%, based on the $25.00 liquidation preference per Series A Preferred Unit.

At any time on or after April 15, 2019, we may redeem the Series A Preferred Units, in whole or in part, out of amounts legally available therefor, at a redemption price of $25.00 per Series A Preferred Unit plus an amount equal to all accumulated and unpaid distributions thereon through and including the date of redemption, whether or not declared. We may also redeem the Series A Preferred Units in the event of a change of control.

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On May 23, 2014, we announced that our general partner had declared a monthly cash distribution on the Series A Preferred Units of $0.166667 per Series A Preferred Unit, payable on June 16, 2014 to holders of record of the Series A Preferred Units on June 2, 2014. The Series A Preferred Units trade on the NASDAQ under the symbol "LGCYP."

Increase to Quarterly Cash Distribution

On May 15, 2014, we paid a quarterly distribution attributable to the first quarter of 2014 of $0.595 per unit, or $2.38 on an annualized basis, to unitholders of record at the close of business on May 2, 2014. This quarterly distribution is a $0.005 per unit increase from the prior quarterly distribution.

Private Placement of Senior Notes

On May 13, 2014, we consummated a private placement of $300,000,000 aggregate principal amount of our 6.625% Senior Notes due 2021. We used the net proceeds from this offering to fund a portion of the cash consideration of the Piceance Basin Acquisition and for general partnership purposes. Pending the use of the proceeds for these purposes, we applied the net proceeds to reduce outstanding borrowings under our Amended and Restated Credit Agreement.

Executive Offices

Our principal executive offices are located at 303 W. Wall Street, Suite 1800, Midland, Texas 79701 and our telephone number is (432) 689-5200.

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Our Ownership and Organizational Structure

The chart below depicts our organization and ownership structure as of the date of this prospectus supplement before giving effect to this offering.

OWNERSHIP OF LEGACY RESERVES LP

Public Unitholders	82.30%(a)
Founding Investors(b), Directors and Management	17.67%
General Partner Interest	0.03%
Total	100.00%

(a) Does not include (i) 2,300,000 of our Series A Preferred Units, (ii) 100,000 issued and outstanding Incentive Distribution Units, (iii) 200,000 issued but unvested Incentive Distribution Units or (iv) 700,000 Incentive Distribution units held in treasury by the Partnership. The Series A Preferred Units and Incentive Distribution Units do not vote in the election of directors of our general partner.

(b)

Includes entities controlled by Cary Brown, our Chairman, President and Chief Executive Officer, Dale Brown, a Director, Paul T. Horne, our Executive Vice President and Chief Operating Officer, and Kyle McGraw, Executive Vice President and Chief Development Officer as well as certain members of Mr. McGraw's family.

(c)

WPX Energy Rocky Mountain, LLC, a wholly owned subsidiary of WPX Energy, Inc., also owns 200,000 unvested Incentive Distribution Rights. Please read "Cash Distribution Policy Following the Issuance of Incentive Distribution Units."

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THE OFFERING

Issuer	Legacy Reserves LP
Securities Offered	of our % Series B Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units, liquidation preference $25.00 per Series B Unit. We have granted the underwriters a 30-day option to purchase up to an additional Series B Preferred Units solely to cover over-allotments, if any. For a detailed description of the Series B Preferred Units, please read "Description of the Series B Preferred Units."
Price per Series B Preferred Unit	$.
Maturity	Perpetual (unless earlier redeemed by us). Please read "Description of the Series B Preferred Units Redemption Optional Redemption."
Distributions	Distributions on the Series B Preferred Units issued in this offering will accrue and be cumulative from the date that the Series B Preferred Units are originally issued (or, for Series B Preferred Units issued after the initial Distribution Payment Date, commencing on the Distribution Payment Date immediately preceding the issuance of such Series B Preferred Units) and will be payable on each distribution payment date when, as and if declared by the board of directors of our general partner out of legally available funds for such purpose.
Distribution payment dates	Monthly on the 15th day of each month of each year, commencing on 15, 2014.
Distribution Rate	The initial distribution rate for the Series B Preferred Units from, and including the date of original issuance to, but not including , 2024, will be % per annum of the $25.00 liquidation preference per Series B Preferred Unit (equal to $ per Series B Preferred Unit). On and after , 2024, distributions on the Series B Preferred Units will accrue at an annual rate equal to the sum of (a) Three-Month LIBOR (as defined below) as calculated on each applicable date of determination and (b) %, based on the $25.00 liquidation preference per Series B Preferred Unit. The term "Three-Month LIBOR" means, on the second business day in London immediately preceding the first day of each relevant distribution period for the Series B Preferred Units, the rate (expressed as a percentage per year) for deposits in U.S. dollars for a three-month period as appears on Bloomberg, L.P. page US0003M, as set by the British Bankers Association at 11:00 a.m. (London time) on such date of determination.

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	All distributions accrue daily during the relevant distribution period. For distribution periods beginning on and after , 2024, Three-Month LIBOR will be determined on each distribution payment date, or, if applicable, the redemption date, which determination will apply to each day during the distribution period. Please read "Description of Series B Preferred Units Distributions" and "Description of the Series B Preferred Units Optional Redemption."
Ranking	The Series B Preferred Units will represent perpetual equity interests in us and, unlike our indebtedness, will not give rise to a claim for payment of a principal amount at a particular date. The Series B Preferred Units will rank: senior in right of payment to our units and the Incentive Distribution Units and to each other class or series of limited partner interests or other equity securities established after the original issue date of the Series B Preferred Units that is not expressly made senior to or *pari passu* in right of payment with the Series B Preferred Units as to the payment of distributions ("Junior Securities"); *pari passu* in right of payment with the Series A Preferred Units and any class or series of limited partner interests or other equity securities established after the original issue date of the Series B Preferred Units that is not expressly made senior or subordinated in right of payment to the Series B Preferred Units as to the payment of distributions (the "Parity Securities"); junior in right of payment to all of our existing and future indebtedness (including indebtedness outstanding under our Amended and Restated Credit Agreement, our 8% Senior Notes due 2020 and our 6.625% Senior Notes due 2021) and other liabilities with respect to assets available to satisfy claims against us; and junior in right of payment to each other class or series of limited partner interests or other equity securities established after the original issue date of the Series B Preferred Units that is expressly made senior to the Series B Preferred Units as to the payment of distributions (the "Senior Securities").
Restrictions on distributions	No distribution may be declared or paid or set apart for payment on any Junior Securities (other than a distribution payable solely in units of Junior Securities or cash in lieu of fractional Junior Securities) unless full cumulative distributions have been or contemporaneously are being paid or provided for on all outstanding Series B Preferred Units and any Parity Securities through the most recent respective distribution payment dates. In addition, our Amended and Restated Credit Agreement and our Indentures (as defined below) restrict our ability to make distributions in certain circumstances.

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Optional Redemption	Within 180 days following the occurrence of a Change of Control (as set forth in "Description of the Series B Preferred Units Change of Control") or at any time on or after , 2019, we may redeem, in whole or in part, the Series B Preferred Units at a redemption price of $25.00 per Series B Preferred Unit plus an amount equal to all accumulated and unpaid distributions thereon to the date of redemption, whether or not declared. Any such redemption would be effected only out of funds legally available for such purpose. We must provide written notice not less than 30 days' nor more than 60 days' prior to any such redemption. Any such redemption is subject to compliance with the provisions of our Amended and Restated Credit Agreement, the indentures governing our 8% Senior Notes due 2020 and our 6.625% Senior Notes due 2021 (collectively, our "Indentures"), and the terms of any future issuances of debt securities, Parity Securities or Senior Securities. The Series B Preferred Units will also be redeemable by our general partner under certain circumstances described under "Description of the Series B Preferred Units Redemption Non-Citizen Assignees."
Change of Control	Upon the occurrence of a Change of Control (as defined under "Description of the Series B Preferred Units Change of Control"), we may, at our option, redeem the Series B Preferred Units in whole or in part, by paying $25.00 per Series B Preferred Unit, plus all accrued and unpaid distributions through and including the redemption date. If, prior to the Change of Control Conversion Date (as defined under "Description of the Series B Preferred Units Change of Control"), we exercise any of our redemption rights relating to the Series B Preferred Units, holders of the Series B Preferred Units to be redeemed will not have the Change of Control Conversion Right described under "The Offering Change of Control rights." However, any cash payment by us upon a Change of Control will not be made (i) unless we have completed our change of control offer for our outstanding 8% Senior Notes due 2020 and our outstanding 6.625% Senior Notes due 2021 pursuant to the Indentures and (ii) such payment would be permitted under the restricted payments covenant contained in each of the Indentures. Additionally, any cash payment to holders of Series B Preferred Unit may be subject to the limitations contained in the indentures governing any future issuances of debt securities, the terms of any future issuances of Senior Securities, and the Amended and Restated Credit Agreement.

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"Change of Control" means the occurrence of any of the following after the original issue date of the Series B Preferred Units:

the direct or indirect sale, lease, transfer, conveyance or other disposition (other than by way of merger or consolidation), in one or a series of related transactions, of all or substantially all of the properties or assets of us and our subsidiaries taken as a whole to any "person" (as that term is used in Section 13(d)(3) of the Securities Exchange Act of 1934, as amended (the "Exchange Act");

the adoption of a plan relating to the liquidation or dissolution of us or removal of our general partner by our limited partners;

the consummation of any transaction (including, without limitation, any merger or consolidation) the result of which is that any "person" (as defined above) other than the Partnership or its subsidiaries becomes the beneficial owner, directly or indirectly, of more than 50% of the equity of our general partner entitled to vote in the election of directors, measured by voting power rather than number of units, shares or the like;

the consummation of any transaction (including, without limitation, any merger or consolidation) the result of which is that any "person" (as defined above) becomes the beneficial owner, directly or indirectly, of more than 50% of our equity entitled to vote in the election of directors, measured by voting power rather than number of shares, units or the like; or

the first day on which a majority of the members of the board of directors of our general partner are not directors who, as of the date of determination, (a) were members of the board of directors on the date of the initial issuance of the Series B Preferred Units or (b) were nominated for election or elected to the board of directors with the approval of a majority of the directors who were members of the board of directors on the date of the initial issuance of the Series B Preferred Units.

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	Notwithstanding the preceding, a conversion of the Partnership or any of its subsidiaries from a limited partnership, corporation, limited liability company or other form of entity to a limited liability company, corporation, limited partnership or other form of entity or an exchange of all of the outstanding equity interests in one form of entity for equity interests in another form of entity will not constitute a Change of Control, so long as following such conversion or exchange the "persons" (as defined above) who beneficially owned the partnership interests in the Partnership immediately prior to such transactions continue to beneficially own in the aggregate more than 50% of the equity interests of such entity entitled to vote in the election of the board of directors of such entity or its general partner, as applicable, or continue to beneficially own sufficient equity interests in such entity to elect a majority of its directors, managers, trustees or other persons serving in a similar capacity for such entity or its general partner, as applicable, and, in either case no "person" beneficially owns more than 50% of the equity interests of such entity entitled to vote in the election of the board of directors of such entity of such entity or its general partner, as applicable.
Conversion; exchange and preemptive rights	Except as described below under "The Offering Change of Control rights," the Series B Preferred Units will not be subject to preemptive rights or be convertible into or exchangeable for any other securities or property at the option of the holder.
Change of Control rights	Upon the occurrence of a Change of Control, each holder of Series B Preferred Units will have the right (unless, prior to the Change of Control Date, we provide notice of our election to redeem the Series B Preferred Units) to convert such number of the Series B Preferred Units held by such holder of Series B Preferred Units on the Change of Control Conversion Date as such holder elects to have converted into a number of our units per Series B Preferred Unit to be converted, which we refer to as the "Unit Conversion Consideration," equal to the lesser of:

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	the quotient rounded to the nearest 10,000th of a unit obtained by dividing (i) the sum of the $25.00 liquidation preference plus the amount of any accrued and unpaid distributions to 5:00 p.m., Central time on the business day immediately preceding the Change of Control Conversion Date (unless the Change of Control Conversion Date is after a record date for a Series B Preferred Unit distribution payment and prior to the corresponding Series B Preferred Unit distribution payment date, in which case no additional amount for such accrued and unpaid distribution will be included in this sum) by (ii) the Unit Price, and , subject, in each case, to certain adjustments and to provisions for (i) the receipt of alternative consideration and (ii) splits, combinations and distributions in the form of equity issuances, each as described in greater detail in our partnership agreement. For definitions of "Change of Control Conversion Right," "Change of Control Conversion Date" and "Unit Price," and the restrictions on cash payments under a Change of Control hereunder, please read "Description of the Series B Preferred Units Change of Control."
Voting rights	Holders of the Series B Preferred Units generally have no voting rights. However, unless we have received the affirmative vote or consent of the holders of at least two-thirds of the outstanding Series B Preferred Units, voting as a separate class, we may not adopt any amendment to our partnership agreement that would have a material adverse effect on the existing terms of the Series B Preferred Units. In addition, unless we have received the affirmative vote or consent of the holders of at least two-thirds of the outstanding Series B Preferred Units, voting together with holders of any other Parity Securities upon which like voting rights have been conferred and are exercisable, as a separate class, we may not create or issue any Senior Securities or, if the cumulative distributions payable on outstanding Series B Preferred Units or any Parity Securities are in arrears, create or issue any additional Series B Preferred Units or Parity Securities.

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Fixed liquidation price	In the event of any liquidation, dissolution or winding up of our affairs, whether voluntary or involuntary, holders of the Series B Preferred Units will generally, subject to the discussion under "Description of the Series B Preferred Units Liquidation Rights," have the right to receive the liquidation preference of $25.00 per Series B Preferred Unit plus an amount equal to all accumulated and unpaid distributions thereon to the date of payment, whether or not declared. A consolidation or merger of us with or into any other entity, individually or in a series of transactions, will not be deemed to be a liquidation, dissolution or winding up of our affairs.
No sinking fund	The Series B Preferred Units will not be subject to any sinking fund requirements.
No fiduciary duties	We and the officers and directors of our general partner will not owe any fiduciary duties to the holders of Series B Preferred Units other than a contractual duty of good faith and fair dealing pursuant to our partnership agreement.
Use of proceeds	We expect to receive net proceeds from this offering of approximately $ million, after deducting underwriting discounts and commissions and estimated offering expenses payable by us, from the sale of Series B Preferred Units hereby. We expect to use the net proceeds from this offering and from any exercise of the underwriters' option to purchase additional Series B Preferred Units to reduce outstanding borrowings under our Amended and Restated Credit Agreement and for general partnership purposes. Please read "Use of Proceeds."
Ratings	The Series B Preferred Units will not be rated.
Certain relationships	As described in "Use of Proceeds," affiliates of UBS Securities LLC, Barclays Capital Inc. and J.P. Morgan Securities LLC are lenders under our Amended and Restated Credit Agreement and may receive a portion of the proceeds from this offering pursuant to the repayment of borrowings under that facility. Nonetheless, in accordance with the Financial Industry Authority Rule 5121, the appointment of a qualified independent underwriter is not required in connection with this offering because the Series B Preferred Units offered hereby are interests in a direct participation program. Investor suitability with respect to the Series B Preferred Units will be judged similarly to the suitability with respect to other securities that are listed for trading on a national securities exchange. Please read "Underwriting Certain Relationships."

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Exchange listing	We intend to file an application to have the Series B Preferred Units admitted to trading on the NASDAQ under the symbol "LGCYO." If the application is approved, trading of the Series B Preferred Units on the NASDAQ is expected to begin within 30 days after the original issue date of the Series B Preferred Units. The underwriters have advised us that they intend to make a market in the Series B Preferred Units prior to commencement of any trading on the NASDAQ. However, the underwriters will have no obligation to do so, and no assurance can be given that a market for the Series B Preferred Units will develop prior to commencement of trading on the NASDAQ or, if developed, will be maintained.
Tax considerations	Please read "Material Tax Considerations" in this prospectus supplement.
Form	The Series B Preferred Units will be issued and maintained in book-entry form registered in the name of the Securities Depositary (as defined in "Description of Series B Preferred Units Book-Entry System"), except under limited circumstances. Please read "Description of Series B Preferred Units Book-Entry System."
Settlement	Delivery of the Series B Preferred Units offered hereby will be made against payment therefor through the book-entry facilities of DTC on or about , 2014.

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Ratio of Earnings to Fixed Charges and Ratio of Earnings to Combined Fixed Charges and Preferred Unit Distributions

The following table presents the ratios of earnings to fixed charges and the ratio of earnings to combined fixed charges and preferred unit distributions for the period indicated. For purposes of computing the ratios of earnings to fixed charges, earnings consist of income from continuing operations before adjustment for equity income from equity method investees plus fixed charges and distributed earnings from investees accounted for under the equity method. Fixed charges consist of interest expense and fees associated with our Amended and Restated Credit Agreement, interest expense on our 8% Senior Notes due 2020 and our 6.625% Senior Notes due 2021, amortization of deferred financing costs (including the original issue discounts associated with our 8% Senior Notes due 2020) and an estimated interest component of our rent expense.

	Legacy Reserves LP					
	Year Ended December 31,					Three Months Ended March 31,
	2009	2010	2011	2012	2013	2014
Ratio of earnings to fixed charges	(a)	1.61x	4.53x	4.04x	(b)	1.07x
Ratio of earnings to combined fixed charges and preferred unit distributions(c)						

(a) Earnings were insufficient to cover fixed charges, and fixed charges exceeded earnings by approximately $92.3 million.

(b) Earnings were insufficient to cover fixed charges, and fixed charges exceeded earnings by approximately $34.3 million.

(c) Because there were no preferred units outstanding in any of the periods presented, no historical ratios of earnings to combined fixed charges and preferred unit distributions can be presented.

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RISK FACTORS

An investment in the Series B Preferred Units involves a high degree of risk. You should carefully read the risk factors included under the caption "Risk Factors" beginning on page 3 of the accompanying prospectus and the risk factors included in Item 1A. "Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2013 and our Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2014, together with all of the other information included or incorporated by reference in this prospectus supplement. If any of these risks were to occur, our business, financial condition, results of operations or prospects could be materially adversely affected. In any such case, the trading price of our Series B Preferred Units could decline, and you could lose all or part of your investment.

Our recent acquisitions are subject to substantial risks that could adversely affect our financial condition and results of operations and reduce our ability to make distributions to our limited partners.

We may not achieve the expected results from our Chaves County and Sheridan County Acquisitions and our Piceance Basin Acquisition, and any adverse conditions or developments related to our recent acquisitions may have a negative impact on our operations and financial condition. Any acquisition involves potential risks, including, among other things:

- the validity of our assumptions about reserves, future production, revenues, capital expenditures and operating costs;
- an inability to successfully integrate the businesses we acquire;
- a decrease in our liquidity by using a portion of our available cash or borrowing capacity under our Amended and Restated Credit Agreement to finance acquisitions;
- a significant increase in our interest expense or financial leverage if we incur additional debt to finance acquisitions;
- the assumption of unknown environmental and other liabilities, losses or costs for which we may not be indemnified or for which our indemnity may be inadequate;
- the diversion of management's attention from other business concerns;
- the incurrence of other significant charges, such as impairment of oil and natural gas properties, goodwill or other intangible assets, asset devaluation or restructuring charges;
- unforeseen difficulties encountered in operating in new geographic areas; and
- the loss of key purchasers of our production.

Our decision to acquire oil and gas properties depends in part on the evaluation of data obtained from production reports and engineering studies, geophysical and geological analyses, seismic data and other information, the results of which are often inconclusive and subject to various interpretations.

Actual proved reserves of our recent acquisitions may prove to be lower than we have initially internally estimated.

This prospectus supplement contains our initial estimates of proved reserves of our recent acquisitions. These estimates were made by our internal engineering and professional staff based in part upon information furnished by the various sellers at the date of the respective acquisitions. The process of estimating oil and natural gas reserves is complex and involves significant decisions and assumptions in the

evaluation of available geological, geophysical, engineering and economic data for each reservoir. These estimates are inherently imprecise. As we acquire and own these properties over time, we will have more information to evaluate the reserves attributable to these acquisitions and our initial estimates may be revised accordingly. In addition, these estimates have largely not been reviewed

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by any independent engineering firm. Our independent engineers, in preparing our year-end 2014 reserve reports, may not agree with our initial estimates related to some of our acquired properties.

Risks Related to the Series B Preferred Units

The Series B Preferred Units represent perpetual equity interests in us.

The Series B Preferred Units represent perpetual equity interests in us and, unlike our indebtedness, will not give rise to a claim for payment of a principal amount at a particular date. As a result, holders of the Series B Preferred Units may be required to bear the financial risks of an investment in the Series B Preferred Units for an indefinite period of time. In addition, the Series B Preferred Units will rank junior in right of payment to all our current and future indebtedness (including indebtedness outstanding under our Amended and Restated Credit Agreement, our 8% Senior Notes due 2020 and our 6.625% Senior Notes due 2021) and other liabilities, and any other senior securities we may issue in the future with respect to assets available to satisfy claims against us.

The Series B Preferred Units have not been rated.

We have not sought to obtain a rating for the Series B Preferred Units, and the Series B Preferred Units may never be rated. It is possible, however, that one or more rating agencies might independently determine to assign a rating to the Series B Preferred Units or that we may elect to obtain a rating of the Series B Preferred Units in the future. In addition, we may elect to issue other securities for which we may seek to obtain a rating. If any ratings are assigned to the Series B Preferred Units in the future or if we issue other securities with a rating, such ratings, if they are lower than market expectations or are subsequently lowered or withdrawn, could adversely affect the market for or the market value of the Series B Preferred Units. Ratings only reflect the views of the issuing rating agency or agencies and such ratings could at any time be revised downward or withdrawn entirely at the discretion of the issuing rating agency. A rating is not a recommendation to purchase, sell or hold any particular security, including the Series B Preferred Units. Ratings do not reflect market prices or suitability of a security for a particular investor and any future rating of the Series B Preferred Units may not reflect all risks related to us and our business, or the structure or market value of the Series B Preferred Units.

We cannot assure you that we will be able to pay distributions regularly, and our ability to pay distributions may be limited by agreements governing our indebtedness and cash distribution requirements under our limited partnership agreement.

Upon the closing of this offering, our partnership agreement will require that we distribute all of our available cash (as defined in our partnership agreement), after providing for the payment of distributions to holders of the Series B Preferred Units and all other Parity Securities to unitholders of record on the applicable record date. Please read "Cash Distribution Policy Following the Issuance of Incentive Distribution Units." As a result, we do not expect to accumulate significant amounts of cash. Depending on the timing and amount of our cash distributions, these distributions could significantly reduce the cash available to us in subsequent periods to make payments on the Series B Preferred Units.

In addition, our Amended and Restated Credit Agreement and the indentures governing our 8% Senior Notes due 2020 and our 6.625% Senior Notes due 2021 restrict or prohibit our ability to make distributions on our Series B Preferred Units and any Parity Securities under certain circumstances. In the future we may become party to other agreements which restrict or prohibit the payment of distributions. We will not declare distributions on our Series B Preferred Units, or pay or set apart for payment distributions on our Series B Preferred Units, if the terms of any of our agreements, including any agreement relating to our debt, prohibit such declaration, payment or setting apart for payment or

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provide that such declaration, payment or setting a part for payment would constitute a breach of or default under such agreement.

The Series B Preferred Units are subordinated to our existing and future debt obligations, and your interests could be diluted by the issuance of additional partnership securities, including additional Series B Preferred Units or other Parity Securities, and by other transactions.

The Series B Preferred Units are subordinated to all of our existing and future indebtedness (including indebtedness outstanding under our Amended and Restated Credit Agreement, our 8% Senior Notes due 2020 and our 6.625% Senior Notes due 2021). As of June 4, 2014, after giving effect to the closing of the Piceance Basin Acquisition, our total principal amount of debt was $1.3 billion, and we had the ability to borrow an additional $455.9 million under our Amended and Restated Credit Agreement, subject to certain limitations. We may incur additional debt under our Amended and Restated Credit Agreement or future credit facilities or by issuing additional senior or subordinated debt securities. The payment of principal and interest on our debt reduces cash available for distribution to our limited partners, including the holders of Series B Preferred Units.

The issuance of additional partnership securities *pari passu* with or senior to the Series B Preferred Units would dilute the interests of the holders of the Series B Preferred Units, and any issuance of Senior Securities or Parity Securities or additional indebtedness could affect our ability to pay distributions on, redeem or pay the liquidation preference on the Series B Preferred Units. Only the Change of Control provision relating to the Series B Preferred Units protects the holders of the Series B Preferred Units in the event of a highly leveraged or other transaction, including a merger or the sale, lease or conveyance of all or substantially all our assets or business, which might adversely affect the holders of the Series B Preferred Units.

Investors should not expect us to redeem the Series B Preferred Units on the date the Series B Preferred Units become redeemable by us or on any particular date afterwards.

The Series B Preferred Units have no maturity or mandatory redemption date and are not redeemable at the option of investors under any circumstances. The Series B Preferred Units may be redeemed by us at our option within 180 days following the occurrence of a Change of Control or at any time on or after , 2019, in whole or in part, out of funds legally available for such redemption, at a redemption price of $ per Series B Preferred Unit plus an amount equal to all accumulated and unpaid distributions thereon to the date of redemption, whether or not declared (the "Series B Liquidation Preference"). Any decision we may make at any time to redeem the Series B Preferred Units will depend upon, among other things, our evaluation of our capital position and general market conditions at that time and will be subject to limitations contained in the documents governing our indebtedness.

As a holder of Series B Preferred Units you will have extremely limited voting rights.

Your voting rights as a holder of Series B Preferred Units will be extremely limited. Our units are the only class of our limited partner interests carrying full voting rights. Holders of the Series B Preferred Units generally have no voting rights. Certain other limited protective voting rights are described in this prospectus supplement under "Description of Series B Preferred Units Voting Rights."

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The Series B Preferred Units are a new issuance and do not have an established trading market, which may negatively affect their market value and your ability to transfer or sell your Series B Preferred Units. In addition, the lack of a fixed redemption date for the Series B Preferred Units will increase your reliance on the secondary market for liquidity purposes.

The Series B Preferred Units are a new issue of securities with no established trading market. In addition, since the securities have no stated maturity date, investors seeking liquidity will be limited to selling their Series B Preferred Units in the secondary market absent redemption by us. We intend to apply to list the Series B Preferred Units on the NASDAQ, but there can be no assurance that the NASDAQ will accept the Series B Preferred Units for listing. Even if the Series B Preferred Units are approved for listing by the NASDAQ, an active trading market on the NASDAQ for the Series B Preferred Units may not develop or, even if it develops, may not continue, in which case the trading price of the Series B Preferred Units could be adversely affected and your ability to transfer your Series B Preferred Units will be limited. If an active trading market does develop on the NASDAQ, the Series B Preferred Units may trade at prices lower than the offering price. The trading price of the Series B Preferred Units would depend on many factors, including:

prevailing interest rates, increases in which may have an adverse effect on the market price of the Series B Preferred Units;

the market for similar securities;

general economic and financial market conditions;

the annual yield from distributions on the Series B Preferred Units as compared to the yields of other financial instruments;

our issuance of debt or preferred equity securities; and

our financial condition, results of operations and prospects.

We have been advised by the underwriters that they intend to make a market in the Series B Preferred Units pending any listing of the Series B Preferred Units on the NASDAQ, but they are not obligated to do so and may discontinue market-making at any time without notice.

Market interest rates may adversely affect the value of the Series B Preferred Units.

One of the factors that will influence the price of the Series B Preferred Units will be the distribution yield on the Series B Preferred Units (as a percentage of the price of the Series B Preferred Units) relative to market interest rates. An increase in market interest rates, which are currently at low levels relative to historical rates, may lead prospective purchasers of the Series B Preferred Units to expect a higher distribution yield, and higher interest rates would likely increase our borrowing costs and potentially decrease funds available for distribution. Accordingly, higher market interest rates could cause the market price of the Series B Preferred Units to decrease during the fixed-rate period.

Change of control conversion rights may make it more difficult for a party to acquire us or discourage a party from acquiring us.

The change of control conversion feature of the Series B Preferred Units may have the effect of discouraging a third party from making an acquisition proposal for us or of delaying, deferring or preventing certain of our change of control transactions under circumstances that otherwise could provide the holders of our units and Series B Preferred Units with the opportunity to realize a premium over the then-current market price of such equity securities or that unitholders may otherwise believe is in their best interests.

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Our partnership agreement permits our general partner to redeem any partnership interests held by a limited partner who is a non-citizen assignee.

If we are or become subject to federal, state or local laws or regulations that, in the reasonable determination of our general partner, create a substantial risk of cancellation or forfeiture of any property that we have an interest in because of the nationality, citizenship or other related status of any limited partner, our general partner may redeem the limited partner interests held by the limited partner at their current market price. In order to avoid any cancellation or forfeiture, our general partner may require each limited partner to furnish information about his nationality, citizenship or related status. If a limited partner fails to furnish information about his nationality, citizenship or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner is not an eligible citizen, our general partner may elect to treat the limited partner as a non-citizen assignee. A non-citizen assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. A non-citizen assignee does not have the right to direct the voting of his limited partner interests and may not receive distributions in kind upon our liquidation.

Limited Partners may have liability to repay distributions that were wrongfully distributed to them.

Under certain circumstances, limited partners may have to repay amounts wrongfully returned or distributed to them. Under Section 17-607 of the Delaware Revised Uniform Limited Partnership Act, we may not make a distribution to our limited partners if the distribution would cause our liabilities to exceed the fair value of our assets. Delaware law provides that for a period of three years from the date of the distribution, limited partners who received an impermissible distribution and who knew at the time of the distribution that it violated Delaware law will be liable to the limited partnership for the distribution amount. Substituted limited partners are liable for the obligations of the transferring limited partner to make contributions to the partnership that are known to such substitute limited partner at the time it became a limited partner and for unknown obligations if the liabilities could be determined from the partnership agreement. Liabilities to partners on account of their partnership interest and liabilities that are non-recourse to the partnership are not counted for purposes of determining whether a distribution is permitted.

Treatment of distributions on our Series B Preferred Units as guaranteed payments for the use of capital creates a different tax treatment for the holders of our Series B Preferred Units than the holders of our units.

The tax treatment of distributions on our Series B Preferred Units is uncertain. We will treat the holders of Series B Preferred Units as partners for tax purposes and will treat distributions on the Series B Preferred Units as guaranteed payments for the use of capital that will generally be taxable to the holders of Series B Preferred Units as ordinary income. Although a holder of Series B Preferred Units could recognize taxable income from the accrual of such a guaranteed payment even in the absence of a contemporaneous distribution, we anticipate accruing and making the guaranteed payment distributions monthly. Otherwise, the holders of Series B Preferred Units are generally not anticipated to share in our items of income, gain, loss or deduction. Nor will we allocate any share of our nonrecourse liabilities to the holders of Series B Preferred Units. If the Series B Preferred Units were treated as indebtedness for tax purposes, rather than as guaranteed payments for the use of capital, distributions likely would be treated as payments of interest by us to the holders of Series B Preferred Units.

A holder of Series B Preferred Units will be required to recognize gain or loss on a sale of units equal to the difference between the unitholder's amount realized and tax basis in the units sold. The amount realized generally will equal the sum of the cash and the fair market value of other property such holder receives in exchange for such Series B Preferred Units. Subject to general rules requiring a blended basis among multiple partnership interests, the tax basis of a Series B Preferred Unit will

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generally be equal to the sum of the cash and the fair market value of other property paid by the unitholder to acquire such Series B Preferred Unit. Gain or loss recognized by a unitholder on the sale or exchange of a Series B Preferred Unit held for more than one year generally will be taxable as long-term capital gain or loss. Because holders of Series B Preferred Units will not be allocated a share of our items of depreciation, depletion or amortization, it is not anticipated that such holders would be required to recharacterize any portion of their gain as ordinary income as a result of the recapture rules.

Investment in the Series B Preferred Units by tax-exempt investors, such as employee benefit plans and individual retirement accounts ("IRAs"), and non-U.S. persons raises issues unique to them. Distributions to non-U.S. holders of the Series B Preferred Units will be treated as "effectively connected income" (which will subject holders to U.S. net income taxation and possibly the branch profits tax) and will be subject to withholding taxes imposed at the highest effective tax rate applicable to such non-U.S. holders. If the amount of withholding exceeds the amount of U.S. federal income tax actually due, non-U.S. holders may be required to file U.S. federal income tax returns in order to seek a refund of such excess. The treatment of guaranteed payments for the use of capital to tax exempt investors is not certain. If you are a tax-exempt entity or a non-U.S. person, you should consult your tax advisor with respect to the consequences of owning our Series B Preferred Units.

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USE OF PROCEEDS

We expect to receive net proceeds of approximately $ million from the sale of Series B Preferred Units offered by this prospectus supplement, after deducting underwriting discounts and commissions and estimated offering expenses payable by us. If the underwriters exercise their option to purchase additional Series B Preferred Units in full, we will receive additional net proceeds of approximately $ million. We plan to use the net proceeds from this offering and from any exercise of the underwriters' option to purchase additional Series B Preferred Units to reduce outstanding borrowings under our Amended and Restated Credit Agreement and for general partnership purposes.

As of June 4, 2014, approximately $494 million of borrowings were outstanding under our Amended and Restated Credit Agreement. As of June 4, 2014, interest on borrowings under our Amended and Restated Credit Agreement had a weighted average effective interest rate of approximately 1.88%. Our Amended and Restated Credit Agreement matures on April 1, 2019. The outstanding borrowings under our Amended and Restated Credit Agreement were incurred primarily to finance acquisitions and for general partnership purposes, including the acquisitions described under "Summary Recent Developments."

The underwriters may, from time to time, engage in transactions with and perform services for us and our affiliates in the ordinary course of their business. Affiliates of UBS Securities LLC, Barclays Capital Inc. and J.P. Morgan Securities LLC are lenders under our Amended and Restated Credit Agreement and may receive a portion of the proceeds from this offering through repayment of indebtedness under our Amended and Restated Credit Agreement. Please read "Underwriting Certain Relationships."

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CAPITALIZATION

The following table shows our capitalization and cash position as of March 31, 2014 on:

- an actual basis;
- an as adjusted basis to reflect (i) our offering of 2,300,000 Series A Preferred Units and the use of net proceeds of $55.4 million therefrom as described under "Summary Recent Developments Series A Preferred Units," (ii) our offering of $300 million aggregate principal amount of our Notes due 2021 and the use of net proceeds of $291.5 million therefrom as described under "Summary Recent Developments Private Placement of Senior Notes," (iii) the consummation of our Chaves County and Sheridan County Acquisitions as described under "Summary Recent Developments Chaves County and Sheridan County Acquisitions" and (iv) the consummation of our Piceance Basin Acquisition without giving effect to the issuance of Incentive Distribution Units in connection with the closing of the Piceance Basin Acquisition as described under "Summary Recent Developments Piceance Basin Acquisition"; and
- an as further adjusted basis to reflect this offering of Series B Preferred Units and the application of the net proceeds therefrom as described under "Use of Proceeds."

You should read this information in conjunction with "Item 2. Management's Discussion and Analysis of financial Condition and Results of Operations" and "Item 1. Financial Statements" contained in our Quarterly Report on Form 10-Q for the three months ended March 31, 2014, which we incorporate by reference into this prospectus supplement.

	March 31, 2014		
	Actual	As adjusted	As further adjusted
	(In thousands)		
Cash and cash equivalents	$ 2,972	$ 3,383	$
Long-term debt:			
Revolving credit facility due 2019(a)	360,000	428,000	
8% Senior Notes due 2020(b)	300,000	300,000	300,000
6.625% Senior Notes due 2021(c)	250,000	550,000	550,000
Total long-term debt	910,000	1,278,000	
Unitholders' equity:			
Unitholders' equity	476,954	476,954	476,954
Series A Preferred Unitholders' equity		55,389	55,389
Series B Preferred Unitholders' equity			
General partners' equity	74	74	74
Total unitholders' equity(d)	$ 477,028	$ 532,417	$
Total capitalization	$ 1,387,028	$ 1,810,417	$

(a) As of June 4, 2014, approximately $494 million of borrowings were outstanding under our Amended and Restated Credit Agreement. We intend to use the net proceeds from this offering and from any exercise of the underwriters' option to purchase additional Series B Preferred Units to reduce outstanding borrowings under our Amended and Restated Credit Agreement and for general partnership purposes.

(b) The amount herein is the principal amount of our 8% Senior Notes due 2020 outstanding which does not reflect the unamortized original issue discount on those notes of

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$10.6 million as of March 31, 2014 that is reflected in the Partnership's consolidated financial statements.

(c)

The amount herein is the principal amount of the 6.625% Senior Notes due 2021 outstanding which does not reflect the unamortized original issue discount on those notes of $8.2 million as of March 31, 2014 that is reflected in the Partnership's consolidated financial statements. In addition, as of March 31, 2014, as adjusted and as further adjusted, the amount herein does not reflect an additional $3.0 million of unamortized discount on $300.0 million aggregate principal amount of additional 6.625% Senior Notes due 2021 issued on May 13, 2014.

(d)

Does not reflect the issuance of Incentive Distribution Units in connection with the closing of the Piceance Basin Acquisition.

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DESCRIPTION OF THE SERIES B PREFERRED UNITS

We have summarized below certain material terms and provisions of the Series B Preferred Units. This summary is not a complete description of all of the terms and provisions of the Series B Preferred Units, which will be governed by our Fourth Amended and Restated Partnership Agreement (the "Amended Partnership Agreement."). A copy of the Amended Partnership Agreement, may be obtained from us as described under "Where You Can Find More Information" after the closing of this offering. As used in this section, the term "Units" refers to our units representing limited partner interests, and not our Series A Preferred Units and the Series B Preferred Units.

General

The Series B Preferred Units offered hereby are a new series of preferred units. Upon completion of this offering, there will be Series B Preferred Units issued and outstanding, or Series B Preferred Units if the underwriters exercise their option to purchase additional Series B Preferred Units in full. We may, without notice to or consent of the holders of the then-outstanding Series B Preferred Units, authorize and issue additional Series B Preferred Units and Junior Securities (as defined under "Summary The Offering Ranking") and, subject to the limitations described under " Voting Rights," Senior Securities and Parity Securities (as defined under "Summary The Offering Ranking").

The holders of our Units and Incentive Distribution Units are entitled to receive, to the extent permitted by law, such distributions as may from time to time be declared by the board of directors of our general partner, as more fully described below under "Cash Distribution Policy Following the Issuance of Incentive Distribution Units." Upon any liquidation, dissolution or winding up of our affairs, whether voluntary or involuntary, the holders of our limited partner interests are entitled to receive distributions of our assets, after we have satisfied or made provision for our debts and other obligations.

The Series B Preferred Units will entitle the holders thereof to receive cumulative cash distributions when, as and if declared by the board of directors of our general partner out of legally available funds for such purpose. When issued and paid for in the manner described in this prospectus supplement and accompanying base prospectus, the Series B Preferred Units offered hereby will be fully paid and nonassessable. Subject to the matters described under " Liquidation Rights," each Series B Preferred Unit will generally have a fixed liquidation preference of $25.00 per Series B Preferred Unit plus an amount equal to accumulated and unpaid distributions thereon to the date fixed for payment, whether or not declared.

The Series B Preferred Units will represent perpetual equity interests in us and, unlike our indebtedness, will not give rise to a claim for payment of a principal amount at a particular date. As such, the Series B Preferred Units will rank junior to all of our current and future indebtedness (including indebtedness outstanding under our Amended and Restated Credit Agreement, our 8% Senior Notes due 2020 and our 6.625% Senior Notes due 2021) and other liabilities with respect to assets available to satisfy claims against us.

All of the Series B Preferred Units offered hereby will be represented by a single certificate issued to the Securities Depositary (as defined under " Book-Entry System") and registered in the name of its nominee and, so long as a Securities Depositary has been appointed and is serving, no person acquiring Series B Preferred Units will be entitled to receive a certificate representing such Series B Preferred Units unless applicable law otherwise requires or the Securities Depositary resigns or is no longer eligible to act as such and a successor is not appointed. Please read " Book-Entry System."

Except as described below in " Change of Control," the Series B Preferred Units will not be convertible into Units or any other securities and will not have exchange rights or be entitled or subject

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to any preemptive or similar rights. The Series B Preferred Units will not be subject to mandatory redemption or to any sinking fund requirements. The Series B Preferred Units will be subject to redemption, in whole or in part, at our option commencing on , 2019 or any time under limited circumstances. Please read " Redemption."

We have appointed Computershare Trust Company, N.A. as the paying agent (the "Paying Agent"), and the registrar and transfer agent (the "Registrar and Transfer Agent") for the Series B Preferred Units. The address of the Paying Agent is Computershare, PO Box 43078, Providence, RI 02940-3078.

Ranking

The Series B Preferred Units will, with respect to anticipated monthly distributions, rank:

- senior in right of payment to the Junior Securities as such term is defined under "Summary Ranking" (including our Units and Incentive Distribution Units);

- *pari passu* in right of payment with the Parity Securities as such term is defined under "Summary Ranking" (including the Series A Preferred Units); and

- junior in right of payment to the Senior Securities as such term is defined under "Summary Ranking".

Under the Amended Partnership Agreement, we may issue Junior Securities from time to time in one or more series without the consent of the holders of the Series B Preferred Units. The board of directors of our general partner has the authority to determine the preferences, powers, qualifications, limitations, restrictions and special or relative rights or privileges, if any, of any such series before the issuance of any units of that series. The board of directors of our general partner will also determine the number of units constituting each series of securities. Our ability to issue additional Parity Securities in certain circumstances or Senior Securities is limited as described under " Voting Rights."

Change of Control

Within 180 days following the occurrence of a Change of Control (as defined below), we may, at our option, redeem the Series B Preferred Units in whole or in part by paying $25.00 per Series B Preferred Unit, plus all accrued and unpaid distributions thereon through and including the redemption date. If, prior to the Change of Control Conversion Date (as defined below), we exercise any of our redemption rights as described below under " Redemption" relating to the Series B Preferred Units, holders of the Series B Preferred Units will not have the conversion right described below. However, any cash payment upon a Change of Control will not be made unless (i) we have completed our change of control offer for our outstanding 8% Senior Notes due 2020 and our outstanding 6.625% Senior Notes due 2021 pursuant to the Indentures (as defined under "Summary The Offering Optional Redemption"), and (ii) such payment would be permitted under the restricted payments covenant contained in each such Indenture. Additionally, any cash payment to Series B Preferred Unit holders will be subject to the limitations contained in the indentures governing any future issuances of debt securities and preferred interests and the terms of any future issuance of Senior Securities, and the Amended and Restated Credit Agreement.

"Change of Control" means the occurrence of any of the following after the original issue date of the Series B Preferred Units:

- the direct or indirect sale, lease, transfer, conveyance or other disposition (other than by way of merger or consolidation), in one or a series of related transactions, of all or substantially all of the properties or assets of us and our subsidiaries taken as a whole to any person (as that term is used in Section 13(d)(3) of the Exchange Act);

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the adoption of a plan relating to the liquidation or dissolution of us or removal of our general partner by our limited partners;

the consummation of any transaction (including, without limitation, any merger or consolidation) the result of which is that any "person" (as defined above) other than the Partnership or its subsidiaries becomes the beneficial owner, directly or indirectly, of more than 50% of the equity of our general partner entitled to vote in the election of directors, measured by voting power rather than number of units, shares or the like;

the consummation of any transaction (including, without limitation, any merger or consolidation) the result of which is that any "person" (as defined above) becomes the beneficial owner, directly or indirectly, of more than 50% of our equity entitled to vote in the election of directors, measured by voting power rather than number of shares, units or the like; or

the first day on which a majority of the members of the board of directors of our general partner are not directors who, as of the date of determination, (a) were members of the board of directors on the date of the initial issuance of the Series B Preferred Units or (b) were nominated for election or elected to the board of directors with the approval of a majority of the directors who were members of the board of directors on the date of the initial issuance of the Series B Preferred Units.

Notwithstanding the preceding, a conversion of the Partnership or any of its subsidiaries from a limited partnership, corporation, limited liability company or other form of entity to a limited liability company, corporation, limited partnership or other form of entity or an exchange of all of the outstanding equity interests in one form of entity for equity interests in another form of entity will not constitute a Change of Control, so long as following such conversion or exchange the "persons" (as defined above) who beneficially owned the partnership interests in the Partnership immediately prior to such transactions continue to beneficially own in the aggregate more than 50% of the equity interests of such entity entitled to vote in the election of the board of directors of such entity or its general partner, as applicable, or continue to beneficially own sufficient equity interests in such entity to elect a majority of its directors, managers, trustees or other persons serving in a similar capacity for such entity or its general partner, as applicable, and, in either case no "person" beneficially owns more than 50% of the equity interests of such entity entitled to vote in the election of the board of directors of such entity of such entity or its general partner, as applicable.

Upon the occurrence of a Change of Control, each holder of Series B Preferred Units will have the right (unless, prior to the Change of Control Conversion Date, we provide notice of our election to redeem the Series B Preferred Units as described above) to convert such number of the Series B Preferred Units held by such holder of Series B Preferred Units on the Change of Control Conversion Date as such holder elects to have converted into a number of our Units per Series B Preferred Unit to be converted, which we refer to as the "Unit Conversion Consideration," equal to the lesser of:

the quotient rounded to the nearest 10,000th of a Unit obtained by dividing (i) the sum of the $25.00 liquidation preference plus the amount of any accrued and unpaid distributions to 5:00 p.m., Central time on the business day immediately preceding the Change of Control Conversion Date (unless the Change of Control Conversion Date is after a record date for a Series B Preferred Units distributions payment and prior to the corresponding Series B Preferred Units distribution payment date, in which case no additional amount for such accrued and unpaid distribution will be included in this sum) by (ii) the Unit Price (as defined below), and

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subject, in each case, to certain adjustments and to provisions for (i) the receipt of alternative consideration and (ii) splits, combinations and distributions in the form of equity issuances, each as described in greater detail in the Amended Partnership Agreement.

In the case of a Change of Control pursuant to which the Series B Preferred Units will be converted into cash, securities (other than our Units) or other property or assets (including any combination thereof), which we refer to as the "Alternative Form Consideration," a holder of Series B Preferred Units will receive upon conversion of such Series B Preferred Units the kind and amount of Alternative Form Consideration which such holder would have owned or been entitled to receive upon the Change of Control had such holder held a number of our Units equal to the Unit Conversion Consideration immediately prior to the effective time of the Change of Control.

If the holders of our Units have the opportunity to elect the form of consideration to be received in the Change of Control, the consideration that the holders of Series B Preferred Units will receive will be the form and proportion of the aggregate consideration elected by the holders of our Units who participate in the determination (based on the weighted average of elections) and will be subject to any limitations to which all holders of our Units are subject, including pro rata reductions applicable to any portion of the consideration payable in the Change of Control.

If we provide a redemption notice, whether pursuant to our special optional redemption right in connection with a Change of Control or our optional redemption right as described below under " Redemption," holders of Series B Preferred Units will not have any right to convert the Series B Preferred Units that we have elected to redeem in connection with the Change of Control Conversion Right (as defined below) and any Series B Preferred Units subsequently selected for redemption that have been tendered for conversion will be redeemed on the related redemption date instead of converted on the Change of Control Conversion Date.

"Change of Control Conversion Right" means the right of a holder of Series B Preferred Units to convert some or all of the Series B Preferred Units held by such holder on the Change of Control Conversion Date into a number of our Units per Series B Preferred Unit pursuant to the conversion provisions in our Amended Partnership Agreement.

"Change of Control Conversion Date" means the date fixed by the board of directors of our general partner, in its sole discretion, as the date the Series B Preferred Units are to be converted, which will be a business day that is no fewer than 20 days nor more than 35 days after the date on which we provide the notice described above to holders of the Series B Preferred Units.

"Unit Price" means (i) the amount of cash consideration per Unit, if the consideration to be received in the Change of Control by the holders of our Units is solely cash; and (ii) the average of the closing prices for our Units on the NASDAQ or other national securities exchange on which the Units are admitted for trading for the ten consecutive trading days immediately preceding, but not including, the Change of Control Conversion Date, if the consideration to be received in the Change of Control by the holders of our Units is other than solely cash.

Liquidation Rights

We will liquidate in accordance with capital accounts. The holders of outstanding Series B Preferred Units will be specially allocated net termination gain (including if necessary items of our gross income and gain) in a manner designed to achieve, in the event of any liquidation, dissolution or winding up of our affairs, whether voluntary or involuntary, a liquidation preference of $25.00 per Series B Preferred Unit. If the amount of our net termination gain (or items of gross income and gain) available to be specially allocated to the Series B Preferred Units is not sufficient to cause the capital account of a Series B Preferred Unit to equal the liquidation preference of a Series B Preferred Unit, then the amount that a holder of Series B Preferred Units would receive upon liquidation may be less

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than the Series B Preferred Unit liquidation preference even though there may be cash available for distribution to the holders of Units or any other Junior Securities with respect to their capital accounts. Any accumulated and unpaid distributions on the Series B Preferred Units will be paid prior to any distributions in liquidation made in accordance with capital accounts.

Voting Rights

The Series B Preferred Units will have no voting rights except as set forth below or as otherwise provided by Delaware law.

Unless we have received the affirmative vote or consent of the holders of at least two-thirds of the outstanding Series B Preferred Units, voting as a separate class, we may not adopt any amendment to our Amended Partnership Agreement that has a material adverse effect on the existing terms of the Series B Preferred Units.

In addition, unless we have received the affirmative vote or consent of the holders of at least two-thirds of the outstanding Series B Preferred Units, voting together with holders of any other Parity Securities upon which like voting rights have been conferred and are exercisable, as a separate class, we may not create or issue any Senior Securities or, if the cumulative distributions payable on outstanding Series B Preferred Units or any Parity Securities are in arrears, create or issue any additional Series B Preferred Units or Parity Securities.

On any matter described above in which the holders of the Series B Preferred Units are entitled to vote as a class, such holders will be entitled to one vote per Series B Preferred Unit. The Series B Preferred Units held by us or any of our subsidiaries will not be entitled to vote.

Series B Preferred Units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise.

Distributions

General

Holders of Series B Preferred Units will be entitled to receive, when, as and if declared by the board of directors of our general partner out of legally available funds for such purpose, cumulative cash monthly distributions from , 2014 (or, for Series B Preferred Units issued after such date, from the Distribution Payment Date immediately preceding the issuance of such Series B Preferred Units).

Distribution Rate

Distributions on Series B Preferred Units will be cumulative, commencing on , 2014 (or, for Series B Preferred Units issued after the initial Distribution Payment Date, commencing on the Distribution Payment Date immediately preceding the issuance of such Series B Preferred Units), and payable monthly on each Distribution Payment Date, commencing , 2014, when, as and if declared by the board of directors of our general partner or any authorized committee thereof out of legally available funds for such purpose. The initial distribution rate for the Series B Preferred Units from, and including the date of original issuance to, but not including , 2024, will be % per annum of the $25.00 liquidation preference per Series B Preferred Unit (equal to $ per Series B Preferred Unit). On and after , 2024, distributions on the Series B Preferred Units will accrue at an annual rate equal to the sum of (a) Three-Month LIBOR (as defined below) as calculated on each applicable date of determination and (b) %, based on the $25.00 liquidation preference per Series B Preferred Unit.

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The term "Three-Month LIBOR" means, on the second business day in London immediately preceding the first day of each relevant distribution period for the Series B Preferred Units, the rate (expressed as a percentage per year) for deposits in U.S. dollars for a three-month period as appears on Bloomberg, L.P. page US0003M, as set by the British Bankers Association at 11:00 a.m. (London time) on such date of determination.

All distributions accrue daily during the relevant distribution period. For distribution periods beginning on and after , 2024, Three-Month LIBOR will be determined on each distribution payment date, or, if applicable, the redemption date, which determination will apply to each day during the distribution period.

Distribution Payment Dates

The "Distribution Payment Dates" for the Series B Preferred Units will be on the 15th day of each month of each year commencing on 15, 2014. Distributions will accumulate in each monthly distribution period from and including the preceding Distribution Payment Date or the initial issue date, as the case may be, to but excluding the applicable Distribution Payment Date for such monthly distribution period, and distributions will accrue on accumulated distributions at the applicable distribution rate. If any Distribution Payment Date otherwise would fall on a day that is not a Business Day, declared distributions will be paid on the immediately succeeding Business Day without the accumulation of additional distributions. Distributions on the Series B Preferred Units will be payable based on a 360-day year consisting of twelve 30-day months. "Business Day" means Monday through Friday of each week, except that a legal holiday recognized as such by the government of the United States of America or the State of New York shall not be recognized as such.

Payment of Distributions

Not later than 5:00 p.m., New York City time, on each Distribution Payment Date, we will pay those monthly distributions, if any, on the Series B Preferred Units that have been declared by the board of directors of our general partner to the holders of such Series B Preferred Units as such holders' names appear on our unit transfer books maintained by the Registrar and Transfer Agent on the applicable record date. The record date will be the first Business Day of the month during which the applicable Distribution Payment Date occurs, except that in the case of payments of distributions in arrears, the record date with respect to a Distribution Payment Date will be such date as may be designated by the board of directors of our general partner in accordance with our Amended Partnership Agreement.

So long as the Series B Preferred Units are held of record by the nominee of the Securities Depositary, declared distributions will be paid to the Securities Depositary in same-day funds on each Distribution Payment Date. The Securities Depositary will credit accounts of its participants in accordance with the Securities Depositary's normal procedures. The participants will be responsible for holding or disbursing such payments to beneficial owners of the Series B Preferred Units in accordance with the instructions of such beneficial owners.

No distribution may be declared or paid or set apart for payment on any Junior Securities (other than a distribution payable solely in units of Junior Securities or cash in lieu of fractional Junior Securities) unless full cumulative distributions have been or contemporaneously are being paid or provided for on all outstanding Series B Preferred Units and any Parity Securities through the most recent respective distribution payment dates. Accumulated distributions in arrears for any past distribution period may be declared by the board of directors of our general partner and paid on any date fixed by the board of directors of our general partner, whether or not a Distribution Payment Date, to holders of the Series B Preferred Units on the record date for such payment, which may not be more than 60 days, nor less than 15 days, before such payment date. Subject to the next succeeding

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sentence, if all accumulated distributions in arrears on all outstanding Series B Preferred Units and any Parity Securities have not been declared and paid, or sufficient funds for the payment thereof have not been set apart, payment of accumulated distributions in arrears will be made in order of their respective distribution payment dates, commencing with the earliest. If less than all distributions payable with respect to all Series B Preferred Units and any Parity Securities are paid, any partial payment will be made pro rata with respect to the Series B Preferred Units and any Parity Securities entitled to a distribution payment at such time in proportion to the aggregate amounts remaining due in respect of such units at such time. Holders of the Series B Preferred Units will not be entitled to any distribution, whether payable in cash, property or units, in excess of full cumulative distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid distributions as described under " Distributions Distribution Rate," no interest or sum of money in lieu of interest will be payable in respect of any distribution payment which may be in arrears on the Series B Preferred Units.

Redemption

Optional Redemption

In the event of a Change of Control (as set forth in " Change of Control") or any time on or after , 2019, we may redeem, at our option, in whole or in part, the Series B Preferred Units at a redemption price in cash equal to $25.00 per Series B Preferred Unit plus an amount equal to all accumulated and unpaid distributions thereon to the date of redemption, whether or not declared. Any such optional redemption shall be effected only out of funds legally available for such purpose. We may undertake multiple partial redemptions. Any such redemption is subject to compliance with the provisions of our Amended and Restated Credit Agreement, our 8% Senior Notes due 2020, our 6.625% Senior Notes due 2021 and any debt securities or Senior Securities we may issue in the future prior to such redemption.

Redemption Procedures

We will give notice of any redemption by mail, postage prepaid, not less than 30 days and not more than 60 days before the scheduled date of redemption, to the holders of any Series B Preferred Units to be redeemed as such holders' names appear on our unit transfer books maintained by the Registrar and Transfer Agent at the address of such holders shown therein. Such notice shall state: (i) the redemption date, (ii) the number of Series B Preferred Units to be redeemed and, if less than all outstanding Series B Preferred Units are to be redeemed, the number (and the identification) of Series B Preferred Units to be redeemed from such holder, (iii) the redemption price, (iv) the place where the Series B Preferred Units are to be redeemed and shall be presented and surrendered for payment of the redemption price therefor and (v) that distributions on the Series B Preferred Units to be redeemed will cease to accumulate from and after such redemption date.

If fewer than all of the outstanding Series B Preferred Units are to be redeemed, the number of Series B Preferred Units to be redeemed will be determined by us, and such Series B Preferred Units will be redeemed by such method of selection as the Securities Depositary shall determine, pro rata or by lot, with adjustments to avoid redemption of fractional Series B Preferred Units. So long as all Series B Preferred Units are held of record by the nominee of the Securities Depositary, we will give notice, or cause notice to be given, to the Securities Depositary of the number of Series B Preferred Units to be redeemed, and the Securities Depositary will determine the number of Series B Preferred Units to be redeemed from the account of each of its participants holding such Series B Preferred Units in its participant account. Thereafter, each participant will select the number of Series B Preferred Units to be redeemed from each beneficial owner for whom it acts (including the participant, to the extent it holds Series B Preferred Units for its own account). A participant may determine to

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redeem Series B Preferred Units from some beneficial owners (including the participant itself) without redeeming Series B Preferred Units from the accounts of other beneficial owners.

So long as the Series B Preferred Units are held of record by the nominee of the Securities Depositary, the redemption price will be paid by the Paying Agent to the Securities Depositary on the redemption date. The Securities Depositary's normal procedures provide for it to distribute the amount of the redemption price in same-day funds to its participants who, in turn, are expected to distribute such funds to the persons for whom they are acting as agent.

If we give or cause to be given a notice of redemption, then we will deposit with the Paying Agent funds in an amount sufficient to redeem the Series B Preferred Units as to which notice has been given by 5:00 p.m., New York City time, no later than the Business Day immediately preceding the date fixed for redemption, and will give the Paying Agent irrevocable instructions and authority to pay the redemption price to the holder or holders thereof upon surrender or deemed surrender (which will occur automatically if the certificate representing such Series B Preferred Units is issued in the name of the Securities Depositary or its nominee) of the certificates therefor. If notice of redemption shall have been given, then from and after the date fixed for redemption, unless we default in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the notice, all distributions on such Series B Preferred Units will cease to accumulate and all rights of holders of such Series B Preferred Units as our unitholders will cease, except the right to receive the redemption price, including an amount equal to accumulated and unpaid distributions through the date fixed for redemption, whether or not declared.

If only a portion of the Series B Preferred Units represented by a certificate has been called for redemption, upon surrender of the certificate to the Paying Agent (which will occur automatically if the certificate representing such Series B Preferred Units is registered in the name of the Securities Depositary or its nominee), the Paying Agent will issue to the holder of such Series B Preferred Units a new certificate (or adjust the applicable book-entry account) representing the number of Series B Preferred Units represented by the surrendered certificate that have not been called for redemption.

Notwithstanding any notice of redemption, there will be no redemption of any Series B Preferred Units called for redemption until funds sufficient to pay the full redemption price of such Series B Preferred Units, including all accumulated and unpaid distributions to the date of redemption, whether or not declared, have been deposited by us with the Paying Agent.

We and our affiliates may from time to time purchase the Series B Preferred Units, subject to compliance with all applicable securities and other laws. Neither we nor any of our affiliates has any obligation, or any present plan or intention, to purchase any Series B Preferred Units. Any Series B Preferred Units that are redeemed or otherwise acquired by us will be cancelled.

Notwithstanding the foregoing, in the event that full cumulative distributions on the Series B Preferred Units and any Parity Securities have not been paid or declared and set apart for payment, we may not repurchase, redeem or otherwise acquire, in whole or in part, any Series B Preferred Units or Parity Securities except pursuant to a purchase or exchange offer made on the same terms to all holders of Series B Preferred Units and any Parity Securities. Units and any other Junior Securities may not be redeemed, repurchased or otherwise acquired unless full cumulative distributions on the Series B Preferred Units and any Parity Securities for all prior and the then-ending distribution periods have been paid or declared and set apart for payment.

Non-Citizen Assignees

If we are or become subject to federal, state or local laws or regulations that, in the reasonable determination of our general partner, create a substantial risk of cancellation or forfeiture of any property that we have an interest in because of the nationality, citizenship or other related status of any

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limited partner, including a holder of Series B Preferred Units, our general partner may redeem the limited partner interests held by the limited partner at their current market price. In order to avoid any cancellation or forfeiture, our general partner may require each limited partner to furnish information about his nationality, citizenship or related status. If a limited partner fails to furnish information about his nationality, citizenship or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner is not an eligible citizen, our general partner may elect to treat the limited partner as a non-citizen assignee. A non-citizen assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. A non-citizen assignee does not have the right to direct the voting of his limited partner interests and may not receive distributions in kind upon our liquidation.

No Sinking Fund

The Series B Preferred Units will not have the benefit of any sinking fund.

No Fiduciary Duty

We and the officers and directors of our general partner will not owe any fiduciary duties to holders of the Series B Preferred Units other than a contractual duty of good faith and fair dealing pursuant to our Amended Partnership Agreement.

Book-Entry System

All Series B Preferred Units offered hereby will be represented by a single certificate issued to The Depository Trust Company (and its successors or assigns or any other securities depositary selected by us) (the "Securities Depositary"), and registered in the name of its nominee (initially, Cede & Co.). The Series B Preferred Units offered hereby will continue to be represented by a single certificate registered in the name of the Securities Depositary or its nominee, and no holder of the Series B Preferred Units offered hereby will be entitled to receive a certificate evidencing such Series B Preferred Units unless otherwise required by law or the Securities Depositary gives notice of its intention to resign or is no longer eligible to act as such and we have not selected a substitute Securities Depositary within 60 calendar days thereafter. Payments and communications made by us to holders of the Series B Preferred Units will be duly made by making payments to, and communicating with, the Securities Depositary. Accordingly, unless certificates are available to holders of the Series B Preferred Units, each purchaser of Series B Preferred Units must rely on (i) the procedures of the Securities Depositary and its participants to receive distributions, any redemption price, liquidation preference and notices, and to direct the exercise of any voting or nominating rights, with respect to such Series B Preferred Units and (ii) the records of the Securities Depositary and its participants to evidence its ownership of such Series B Preferred Units.

So long as the Securities Depositary (or its nominee) is the sole holder of the Series B Preferred Units, no beneficial holder of the Series B Preferred Units will be deemed to be a unitholder of us. The Depository Trust Company, the initial Securities Depositary, is a New York-chartered limited purpose trust company that performs services for its participants, some of whom (and/or their representatives) own The Depository Trust Company. The Securities Depositary maintains lists of its participants and will maintain the positions (i.e., ownership interests) held by its participants in the Series B Preferred Units, whether as a holder of the Series B Preferred Units for its own account or as a nominee for another holder of the Series B Preferred Units.

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CASH DISTRIBUTION POLICY FOLLOWING THE ISSUANCE OF INCENTIVE DISTRIBUTION UNITS

Our Cash Distribution Policy Following the Issuance of Incentive Distribution Units

On June 4, 2014, our partnership agreement was amended to create and issue Incentive Distribution Units. A portion of the Incentive Distribution Units were initially issued out of treasury of the Partnership to WPX with the remaining Incentive Distribution Units continuing to be held in treasury by the Partnership. In connection with the issuance of Incentive Distribution Units, the amendment of our partnership agreement provided for the revised cash distribution policy set forth below. The Series B Preferred Units are senior in right of payment of cash distributions to our units and Incentive Distribution Units. The below discussion of our cash distribution policy assumes that we have fully made all monthly distributions on our Series B Preferred Units and all Parity Securities.

Distributions of Available Cash

General

Our partnership agreement requires that, within 45 days after the end of each quarter, we distribute all of our available cash to unitholders of record on the applicable record date.

Definition of Available Cash

Our partnership agreement generally defines available cash, for any quarter, as all cash and cash equivalents on hand at the end of that quarter, including cash resulting from working capital borrowings made after the end of such quarter:

less, the amount of cash reserves established by our general partner at the date of determination of available cash for the quarter to:

provide for the proper conduct of our business, which could include, but is not limited to, amounts reserved for capital expenditures including drilling and acquisitions and for our anticipated future credit needs;

comply with applicable law, any of our debt instruments or other agreements; or

provide funds for distributions in respect of our preferred units;

provide funds for distributions to our unitholders (including our general partner) for any one or more of the next four quarters.

Operating Surplus and Capital Surplus

Generally

All cash distributed to unitholders is characterized as either from "operating surplus" or "capital surplus." Our partnership agreement requires that we distribute available cash from operating surplus differently than available cash from capital surplus.

Operating Surplus

Operating surplus is defined in our partnership agreement to generally mean, for any period:

$140.0 million (as described below); *plus*

all of the cash receipts of the Partnership and its subsidiaries (or the Partnership's proportionate share of cash receipts in the case of subsidiaries that are not wholly owned) after the first day of

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the fiscal quarter in which the Incentive Distribution Units are issued, excluding cash from interim capital transactions, which include the following:

- borrowings (including sales of debt securities), refinancings or refundings of indebtedness that are not working capital borrowings;
- sales of equity interests;
- sales and other dispositions of any assets outside the ordinary course of business (excluding dispositions of inventory, accounts receivable and other assets in the ordinary course of business and sales of assets as part of normal retirements or replacements);
- capital contributions received; and
- corporate reorganizations or restructurings;

provided that cash receipts from the termination of a commodity, currency, basis differential or interest rate hedge prior to its specified termination date shall be included in operating surplus in equal quarterly installments over the remaining scheduled life of such commodity hedge or interest rate hedge; *plus*

working capital borrowings made after the end of the period but on or before the date of determination of operating surplus for the period; *plus*

cash distributions paid on equity issued (including incremental distributions on Incentive Distribution Units), to fund all or a portion of an acquisition or a capital improvement or replacement of a capital asset (such as reserves or equipment) in respect of the period from the date we enter into a binding obligation to make an acquisition or a capital improvement or replacement of a capital asset until the earlier to occur of the date the capital improvement or acquisition begins producing in paying quantities or is placed into service, as applicable, and the date that it is abandoned or disposed of (including equity issued to fund interest payments and related fees on debt incurred to fund all or a portion of a capital improvement or acquisition); *less*

all of our operating expenditures (as defined below) between the first day of the fiscal quarter in which the Incentive Distribution Units are first issued and the end of the period; *less*

the amount of cash reserves established by our general partner (or the Partnership's proportionate share of cash receipts in the case of subsidiaries that are not wholly owned) to provide funds for future operating expenditures; *less*

all working capital borrowings not repaid within twelve months after having been incurred, or repaid within such twelve-month period with the proceeds of additional working capital borrowings; *less*

any loss realized on disposition of an investment capital expenditure.

As described above, operating surplus does not reflect actual cash on hand that is available for distribution to our unitholders and is not limited to cash generated by our operations. For example, it includes a basket of $140.0 million that enables us, if we choose, to distribute as operating surplus cash we receive in the future from non-operating sources such as asset sales, issuances of securities and long-term borrowings that would otherwise be distributed as capital surplus. In addition, the effect of including (as described above) certain cash distributions on

equity interests in operating surplus will be to increase operating surplus by the amount of any such cash distributions. As a result, we may also distribute as operating surplus up to the amount of any such cash that we receive from non-operating sources.

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The proceeds of working capital borrowings increase operating surplus and repayments of working capital borrowings are generally operating expenditures (as described below) and thus reduce operating surplus when repayments are made. However, if a working capital borrowing is not repaid during the twelve-month period following the borrowing, it will be deemed repaid at the end of such period, thus decreasing operating surplus at such time. When such working capital borrowing is in fact repaid, it will be excluded from operating expenditures because operating surplus will have been previously reduced by the deemed repayment.

Operating expenditures are defined in our partnership agreement to generally mean all of our cash expenditures (or our proportionate share of cash expenditures in the case of subsidiaries that are not wholly owned), including, but not limited to, taxes, reimbursement of expenses to our general partner and its affiliates, payments made in the ordinary course of business under commodity, currency, basis differential or interest rate hedge contracts (provided that (i) with respect to amounts paid in connection with the initial purchase of a commodity, currency, basis differential or interest rate hedge contract, such amounts will be amortized in accordance with the monthly allocations of fair value conducted at the time the applicable commodity, currency, basis differential or interest rate hedge contract is entered into and (ii) payments made in connection with the termination of any interest rate hedge contract or commodity hedge contract prior to the expiration of its stipulated settlement or termination date will be included in operating expenditures in equal quarterly installments over the remaining scheduled life of such interest rate hedge contract or commodity hedge contract), officer compensation, repayment of working capital borrowings, debt service payments (except as otherwise provided in our partnership agreement) and estimated maintenance capital expenditures (as discussed in further detail below), provided that operating expenditures do not include:

- repayment of working capital borrowings previously deducted from operating surplus pursuant to the provision described in the penultimate bullet point of the description of operating surplus above when such repayment actually occurs;
- payments (including prepayments and prepayment penalties) of principal of and premium on indebtedness, other than working capital borrowings;
- growth capital expenditures;
- actual maintenance capital expenditures (as discussed in further detail below);
- investment capital expenditures;
- payment of transaction expenses relating to interim capital transactions;
- distributions to our partners (including distributions in respect of the Incentive Distribution Units); or
- repurchases of equity interests except to fund obligations under employee benefit plans.

Capital Surplus

Capital surplus is defined in our partnership agreement to generally mean any distribution of available cash in excess of our cumulative operating surplus. Accordingly, capital surplus would generally be generated only by the following (which we refer to as "interim capital transactions"):

- borrowings (including sales of debt securities), refinancings or refundings of indebtedness other than working capital borrowings and other than for items purchased on open account or for a deferred purchase price in the ordinary course of business;
- sales of our equity interests;

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sales or other dispositions of assets outside the ordinary course of business (other than dispositions of inventory, accounts receivable and other assets in the ordinary course of business and sales and other dispositions of assets as part of normal retirements or replacements);

capital contributions received; and

corporate reorganizations and restructurings.

Characterization of Cash Distributions

Our partnership agreement requires that we treat all available cash distributed as coming from operating surplus until the sum of all available cash distributed since the first day of the fiscal quarter in which the Incentive Distribution Units are first issued equals the operating surplus from the first day of the fiscal quarter in which the Incentive Distribution Units are first issued through the end of the quarter immediately preceding that distribution. Our partnership agreement requires that we treat any amount distributed in excess of operating surplus, regardless of its source, as capital surplus. As described above, operating surplus includes up to $140.0 million, which does not reflect actual cash on hand that is available for distribution to our unitholders. Rather, it is a provision that will enable us, if we choose, to distribute as operating surplus up to this amount of cash we receive in the future from interim capital transactions that would otherwise be distributed as capital surplus. We do not anticipate that we will make any distributions from capital surplus.

Capital Expenditures

Our partnership agreement provides that estimated maintenance capital expenditures reduce operating surplus, but growth capital expenditures, actual maintenance capital expenditures and investment capital expenditures do not. Maintenance capital expenditures are those capital expenditures made to maintain, over the long term, the production levels of our oil and natural gas properties or the operating capacity of our other capital assets existing on the date of such expenditure. We expect that a primary component of maintenance capital expenditures will be capital expenditures associated with the replacement of equipment and, to the extent required to maintain production, oil and natural gas reserves (including non-proved reserves attributable to undeveloped leasehold acreage), whether through the development, exploitation and production of existing oil and natural gas properties or the acquisition or development of a new oil or natural gas properties. Maintenance capital expenditures may also include interest (and related fees) on debt incurred and distributions on equity issued (including incremental distributions on the Incentive Distribution Units) to finance all or any portion of any replacement asset that is paid in respect of the period from the date that we enter into a binding agreement to commence construction or development of a replacement asset until the earlier to occur of the date that any such replacement asset begins producing in paying quantities or is placed into service, as applicable, and the date that it is abandoned or disposed of. Plugging and abandonment costs are also expected to constitute maintenance capital expenditures. Capital expenditures made solely for investment purposes are considered maintenance capital expenditures.

Because our maintenance capital expenditures can be irregular, the amount of our actual maintenance capital expenditures may differ substantially from period to period, which could cause similar fluctuations in the amounts of operating surplus, adjusted operating surplus and cash available for distribution to our unitholders if we subtracted actual maintenance capital expenditures from operating surplus. To address this issue, our partnership agreement requires that an estimate of the average quarterly maintenance capital expenditures necessary to maintain, over the long term, production levels of our oil and natural gas properties or the operating capacity of our other assets be subtracted from operating surplus each quarter as opposed to the actual amounts spent. The amount of estimated maintenance capital expenditures deducted from operating surplus is subject to review and change by our general partner's board of directors. The estimate will be made at least annually and

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whenever an event occurs that is likely to result in a material adjustment to the amount of our maintenance capital expenditures, such as a major acquisition or the introduction of new governmental regulations that will impact our business. Our partnership agreement does not cap the amount of maintenance capital expenditures that our general partner may estimate. For purposes of calculating operating surplus, any adjustment to this estimate will be prospective only.

The use of estimated maintenance capital expenditures in calculating operating surplus has the following effects:

- it reduces the risk that maintenance capital expenditures in any one quarter will be large enough to render operating surplus insufficient to maintain our quarterly distribution rate; and

- in quarters where estimated maintenance capital expenditures exceed actual maintenance capital expenditures, it will be more difficult for us to raise our distribution above the then-current level and pay incentive distributions on the Incentive Distribution Units to the holders thereof because the amount of estimated maintenance capital expenditures reduces the amount of cash available for distribution to our unitholders and the holders of Incentive Distribution Units, even in quarters where there are no corresponding actual capital expenditures; conversely, the use of estimated maintenance capital expenditures in calculating operating surplus will have the opposite effect for quarters in which actual maintenance capital expenditures exceed our estimated maintenance capital expenditures.

Growth capital expenditures are defined in our partnership agreement as those capital expenditures with respect to acquisitions or capital improvements that we expect will increase, over the long term, the production of our oil and natural gas properties or the operating capacity of our other capital assets existing on the date of such expenditure. Examples of growth capital expenditures include the acquisition of reserves or equipment, the acquisition of new leasehold interests, or the development, exploitation and production of an existing leasehold interest, to the extent such expenditures are incurred to increase, over the long term, the production of our oil and natural gas properties or the operating capacity of our other capital assets existing on the date of such expenditure. Growth capital expenditures also may include interest (and related fees) on debt incurred and distributions on equity issued (including incremental distributions on the Incentive Distribution Units) to finance all or any portion of such capital improvement during the period from the date we enter into a binding obligation to acquire the related capital asset or commence the related capital improvement until the earlier to occur of the date any such capital asset or capital improvement begins producing in paying quantities or is placed into service, as applicable, or the date that it is abandoned or disposed of. Capital expenditures made solely for investment purposes are not considered growth capital expenditures.

Investment capital expenditures are defined in our partnership agreement as those capital expenditures that are neither maintenance capital expenditures nor growth capital expenditures. Investment capital expenditures largely consist of capital expenditures made for investment purposes. Examples of investment capital expenditures include traditional capital expenditures for investment purposes, such as purchases of securities, as well as other capital expenditures that might be made in lieu of such traditional investment capital expenditures, such as the acquisition of a capital asset for investment purposes or development of our undeveloped properties in excess of the maintenance of our current production levels of our oil and natural gas properties or the current operating capacity of our other capital assets, but which are not expected to increase the production of our oil and natural gas properties or the operating capacity of our other capital assets for more than the short term.

As described above, neither investment capital expenditures nor growth capital expenditures are included in operating expenditures, and thus will not reduce operating surplus. Because growth capital expenditures may include interest payments (and related fees) on debt incurred to finance all or a portion of a growth capital expenditure during the period from the date we enter into a binding

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obligation to acquire the related capital asset or commence construction of the related capital improvement until the earlier to occur of the date any such capital asset or capital improvement begins producing in paying quantities or is placed into service, as applicable, and the date that it is abandoned or disposed of, such interest payments also may not reduce operating surplus. Losses on disposition of an investment capital expenditure reduce operating surplus when realized and cash receipts from an investment capital expenditure are treated as a cash receipt for purposes of calculating operating surplus only to the extent the cash receipt is a return on principal.

Capital expenditures that are made in part for maintenance capital purposes and in part for investment capital or growth capital purposes are allocated as maintenance capital expenditures, investment capital expenditures or growth capital expenditure by our general partner's board of directors.

Adjusted Operating Surplus

Adjusted operating surplus is intended to reflect the cash generated from operations during a particular period and therefore excludes net increases in working capital borrowings and net drawdowns of reserves of cash generated in prior periods. Adjusted operating surplus is calculated using estimated maintenance capital expenditures rather than actual maintenance capital expenditures and, to the extent the estimated amount is less than the actual amount, the cash generated from operations during that period would be less than the adjusted operating surplus for that period. Adjusted operating surplus for any period consists of:

operating surplus generated with respect to that period (excluding any amounts attributable to the items described in the first bullet point under " Operating Surplus and Capital Surplus Operating Surplus"); *less*

any net increase in working capital borrowings (or the Partnership's proportionate share of any net increase in working capital borrowings in the case of subsidiaries that are not wholly owned) with respect to that period; *less*

any net decrease in cash reserves (or the Partnership's proportionate share of any net decrease in cash reserves in the case of subsidiaries that are not wholly owned) for operating expenditures with respect to that period not relating to an operating expenditure made with respect to that period; *plus*

any net decrease in working capital borrowings (or the Partnership's proportionate share of any net decrease in working capital borrowings in the case of subsidiaries that are not wholly owned) with respect to that period; *plus*

any net increase in cash reserves (or the Partnership's proportionate share of any net increase in cash reserves in the case of subsidiaries that are not wholly owned) for operating expenditures with respect to that period required by any debt instrument for the repayment of principal, interest or premium; *plus*

any net decrease made in subsequent periods in cash reserves for operating expenditures initially established with respect to such period to the extent such decrease results in a reduction of adjusted operating surplus in subsequent periods pursuant to the third bullet point above.

Distributions of Available Cash from Operating Surplus

We will make distributions of available cash from operating surplus for any quarter in the following manner:

first, 100.00% to the unitholders and our general partner, pro rata, until we distribute for each unit an amount equal to at least $0.5900; and

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thereafter, in the manner described below in " Incentive Distribution Units."

Incentive Distribution Units

Incentive Distribution Units consist of a class of 1,000,000 units, which amount may not be increased except with the consent the holders of at least 75% of the outstanding Incentive Distribution Units. The distribution percentages referenced below with respect to the Incentive Distribution Units apply to the entirety of the class of Incentive Distribution Units with each unit thereof entitled to its proportionate share of such percentage.

Incentive Distribution Units represent the right to receive an increasing percentage (13% and 23%) of the quarterly distributions of available cash from operating surplus after certain target distribution levels have been paid. If, for any quarter, the Partnership has distributed available cash from operating surplus to the unitholders and the general partner of the Partnership an amount equal to at least $0.5900 per unit, then the Partnership will distribute any additional available cash from operating surplus for that quarter in the following manner:

first, 100.00% to the unitholders and our general partner, pro rata, and 0.00% to the holders of the Incentive Distribution Units, until each unitholder receives a total of $0.6785 per unit for that quarter;

second, 87.00% to the unitholders and our general partner, pro rata and 13.00% to the holders of the Incentive Distribution Units, pro rata, until each unitholder receives a total of $0.7375 per unit for that quarter; and

thereafter, 77.00% to the unitholders and our general partner, pro rata, and 23.00% to the holders of Incentive Distribution Units, pro rata.

All Incentive Distribution Units that are not held by third parties are currently deemed to be held in treasury by the Partnership. Incentive Distribution Units held in treasury receive their pro rata share of any distributions made in respect of the Incentive Distribution Units, and the additional cash to be received by the Partnership from these distributions may be distributed to the unitholders, our general partner and the holders of Incentive Distribution Units, in the manner described above or may be retained by the Partnership as cash reserves for any permissible Partnership purpose.

General Partner's Right to Reset Incentive Distribution Levels

Our partnership agreement grants our general partner the right to elect to reset, at a higher level, the cash target distribution levels upon which the incentive distribution payments to the holders of Incentive Distribution Units will be set. The right to reset the target distribution levels upon which the incentive distributions are based may be exercised without the approval of our unitholders or the holders of Incentive Distribution Units or the conflicts committee, at any time when:

the Partnership has paid four consecutive quarterly distributions in respect of each unit of an amount equal to at least $0.7375 for each such quarter; and

the amount of all distributions during each quarter within such four-quarter period did not exceed the adjusted operating surplus for such quarter.

The reset target distribution levels will be higher than the target distribution levels prior to the reset such that there will be no incentive distributions paid under the reset target distribution levels until cash distributions per unit following this event increase as described below. We anticipate that our general partner would exercise this reset right in order to facilitate acquisitions or internal growth projects that would otherwise not be sufficiently accretive to cash distributions per unit, taking into account the existing levels of incentive distribution payments being made to the holders of Incentive Distribution Units.

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In connection with the resetting of the target distribution levels and the corresponding relinquishment of incentive distribution payments by the holders of Incentive Distribution Unit based on the target cash distributions prior to the reset, the holders of Incentive Distribution Units will be entitled to receive a number of newly issued units based on a predetermined formula described below that takes into account the "cash parity" value of the average cash distributions related to the Incentive Distribution Units received by the holders of Incentive Distribution Units for the two quarters prior to the reset event as compared to the average cash distributions per unit during that two-quarter period.

The number of units that the holders of Incentive Distribution Units would be entitled to receive from us in connection with a resetting of the target distribution levels then in effect would be equal to the quotient determined by dividing (x) the average aggregate amount of cash distributions received in respect of the issued and outstanding Incentive Distribution Units during the two consecutive fiscal quarters ended immediately prior to the date of such reset election by (y) the average of the amount of cash distributed per unit during each quarter in that two-quarter period.

Following a reset election, the target distribution amount of $0.5900 per unit will be reset to an amount equal to the average cash distribution amount per unit for the two fiscal quarters immediately preceding the reset election (which amount we refer to as the "reset minimum target distribution") and the target distribution levels will be reset to be correspondingly higher such that we would distribute all of our available cash from operating surplus for each quarter thereafter as follows:

- *first*, 100.00% to the unitholders and our general partner, pro rata, and 0.00% to the holders of the Incentive Distribution Units, until each unitholder receives an amount equal to 115% of the reset minimum target distribution for that quarter;

- *second*, 87.00% to the unitholders and our general partner, pro rata, and 13.00% to the holders of the Incentive Distribution Units, pro rata, until each unitholder receives an amount equal to 125% of the reset minimum target distribution per unit for that quarter; and

- *thereafter*, 77.00% to the unitholders and our general partner, pro rata, and 23.00% to the holders of Incentive Distribution Units, pro rata;

provided that, if the target distribution levels have been reduced to zero in connection with the adjustments described below in the last paragraph of " Distributions from Capital Surplus," the distribution of available cash that is deemed to be operating surplus with respect to any quarter will be made solely in accordance with the third bullet point above.

Distributions from Capital Surplus

We make distributions of available cash from capital surplus, if any, in the following manner:

- *first*, 100% to the unitholders and our general partner, pro rata, until the initial target distribution amount of $0.5900 has been reduced to zero as described below; and

- *thereafter*, we make all distributions of available cash from capital surplus as if they were from operating surplus.

In the event of a distribution of cash that is deemed to be from capital surplus, then the applicable target distribution amount (which will be either $0.5900 or the adjusted amount as described under " Distributions of Available Cash From Operating Surplus General Partner's Right to Reset Incentive Distribution Levels," as adjusted pursuant to this paragraph) and the target distribution levels described above under " Distributions of Available Cash from Operating Surplus Incentive Distribution Units" will be reduced in the same proportion that the distribution of available cash from capital surplus had to the fair market value of our units immediately prior to the announcement of the distribution. The fair market value of our units will be either the current market price of the units before the ex-dividend date with respect to the distribution or, if the units are not then admitted to

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trading on a national securities exchange, the fair market value of the units as determined by the board of directors of our general partner.

General Partner's Incentive Distribution Conversion Rights in Connection with a Change of Control

For 180 days following an IDR change of control as set forth in our partnership agreement, our general partner will have the right to cause a conversion of all, but not less than all, of the vested and outstanding Incentive Distribution Units. In the event that the general partner elects to convert the Incentive Distribution Units upon or following a change of control, the holders of Incentive Distribution Units will receive a number of units equal to:

the average aggregate amount of cash distributions made by the Partnership for the two quarters immediately preceding the election in respect of the Incentive Distribution Units held by the holder thereof; and
divided by

the average amount of cash distributions actually made by the Partnership in respect of each unit for the two quarters immediately preceding the election.

If the holders of units receive cash or other equity interests from a third party in connection with a change of control prior to a conversion described above, the Incentive Distribution Units will be converted into an equivalent amount of cash or such other equity interests that would have been received if the conversion described above had occurred immediately prior to the issuance of cash or such other equity interests.

Incentive Distribution Units Issued to WPX

In conjunction with the closing of the Piceance Basin Acquisition, the Partnership entered into an IDR Holders Agreement (the "IDR Agreement") with WPX, which governs the terms of the Incentive Distribution Units issued to WPX as consideration. Upon the closing of the Piceance Basin Acquisition, the Partnership granted WPX a total of 300,000 Incentive Distribution Units, which were composed of (i) 100,000 fully vested Incentive Distribution Units and (ii) 200,000 unvested Incentive Distribution Units (the "Unvested IDRs").

The Unvested IDRs will not participate in cash distributions of the Partnership until vested. The Unvested IDRs will automatically be forfeited on each of the first two anniversaries of the closing date of the Piceance Basin Acquisition in an amount per forfeiture equal to 66,666 Incentive Distribution Units and on the third anniversary of the closing date of the Acquisition in an amount equal to 66,668 Incentive Distribution Units. Unvested IDRs that have not been forfeited will vest ratably at a rate of 10,000 Incentive Distribution Units per $35.5 million of additional cash consideration that is paid by the Partnership to WPX or to a third party (along with the fair market value of any non-cash consideration) in connection with the consummation of any transaction by which the Partnership acquires oil and natural gas properties (or rights therein or other assets related thereto) from WPX or jointly with WPX and such third party.

In addition, the IDR Agreement provides the Partnership with conversion rights on all of the vested and outstanding Incentive Distribution Units held by WPX at any time when:

the Partnership has made a distribution in respect of its units for each of the four full fiscal quarters prior to the Partnership's delivery of its conversion notice, and the amount of the distribution in respect of the units for the full quarter immediately preceding the Partnership's delivery of its conversion notice was equal to at least $0.90 per unit; and

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the amount of all distributions during each quarter within the four-quarter period immediately preceding the Partnership's delivery of its conversion notice did not exceed the Adjusted Operating Surplus for such quarter.

In the event that our general partner elects to convert the vested Incentive Distribution Units held by WPX under these circumstances, each vested Incentive Distribution Unit held by WPX will convert into a number of units equal to the product of (i) a conversion factor, which will be 1.2 in the event the distribution described in the first bullet above is equal to at least $0.90, 1.1 in the event the distribution described in the first bullet above is equal to at least $1.00 or 1.0 in the event the distribution described in the first bullet above is equal to at least $1.10 and (ii) the quotient of (a) the aggregate amount of cash distributions made by the Partnership for the full quarter immediately preceding the delivery by the Partnership of the conversion notice in respect of the vested Incentive Distribution Units held by WPX and (b) the cash distribution per unit made by the Partnership for the full quarter immediately preceding delivery by the Partnership of the conversion notice.

In addition, the IDR Agreement provides WPX the ability to convert any of its vested Incentive Distribution Units beginning three years after the date of the closing of the Piceance Basin Acquisition. If WPX elects to convert its vested Incentive Distribution Units, they will convert into a number of units equal to the quotient of:

the average aggregate amount of cash distributions made by the Partnership for each of the two full quarters immediately preceding the delivery by WPX of its notice of conversion in respect of the vested Incentive Distribution Units held by WPX prior to the conversion; over

the average cash distribution per unit made by the Partnership for each of the two full quarters immediately preceding the delivery by WPX of its notice of conversion.

The IDR Agreement also provides for the immediate forfeit of any vested and unvested Incentive Distribution Units transferred by WPX to any person that is not a controlled affiliate of WPX, unless our general partner consents to the transfer. In addition, the IDR Agreement provides WPX with certain registration rights in respect of units issued upon conversion of Incentive Distribution Units held by WPX and its controlled affiliates.

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MATERIAL TAX CONSIDERATIONS

The tax consequences to you of an investment in the Series B Preferred Units will depend in part on your own tax circumstances. Although this section updates and adds information related to certain tax considerations, it should be read in conjunction with the risk factors included under the caption "Risks Related to the Series B Preferred Units" in this prospectus supplement and under the caption "Tax Risks to Unitholders" in our most recent Annual Report on Form 10-K, and with "Material Tax Consequences" in the accompanying base prospectus, which provides a discussion of the principal U.S. federal income tax considerations associated with our operations. The following discussion is limited as described under the caption "Material Tax Consequences" in the accompanying base prospectus.

All prospective holders of Series B Preferred Units are encouraged to consult with their own tax advisors about the U.S. federal, state, local and foreign tax consequences particular to their own circumstances. In particular, ownership of Series B Preferred Units by tax-exempt entities, including employee benefit plans and IRAs, and non-U.S. investors raises issues unique to such persons. The relevant rules are complex, and the discussions herein and in the accompanying base prospectus do not address many tax considerations applicable to tax-exempt entities and non-U.S. investors, except as specifically set forth in the accompanying base prospectus. Please read "Material Tax Consequences Tax-Exempt Organizations and Other Investors" in the accompanying base prospectus.

Unitholder Status

The tax treatment of our Series B Preferred Units is uncertain. Although the IRS may disagree with our treatment, we will treat holders of our Series B Preferred Units as partners entitled to a guaranteed payment for the use of capital contributed for their units. If the Series B Preferred Units are not partnership interests, they would likely constitute indebtedness for U.S. federal income tax purposes and distributions on the Series B Preferred Units would constitute ordinary interest income to the holders of Series B Preferred Units.

Treatment of Distributions

We will treat distributions on the Series B Preferred Units as guaranteed payments for the use of capital that will generally be taxable to the holders of Series B Preferred Units as ordinary income and will be deductible by us. Although a holder of Series B Preferred Units could recognize taxable income from the accrual of such a guaranteed payment even in the absence of a contemporaneous distribution, we anticipate accruing and making the guaranteed payment distributions monthly. Otherwise, except as described below, the holders of Series B Preferred Units are generally not anticipated to share in our items of income, gain, loss or deduction, nor will we allocate any share of our nonrecourse liabilities to the holders of Series B Preferred Units.

Basis of Units

A unitholder's tax basis in its units (including Series B Preferred Units) initially will be the amount paid for those units. A unitholder's basis will be increased by the unitholder's initial allocable share of our liabilities. That basis generally will be (i) increased by the unitholder's share of our income and any increases in such unitholder's share of our liabilities, and (ii) decreased, but not below zero, by the amount of all distributions to the unitholder, the unitholder's share of our losses, any decreases in the unitholder's share of our liabilities, and certain other items.

However, a Series B Preferred unitholder's tax basis will not be affected by any distributions on its preferred units, and we do not anticipate that a Series B Preferred unitholder will be allocated any share of our liabilities. The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all of

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those interests. If you own units and Series B Preferred Units, please consult your tax advisor with respect to determining the consequences of a guaranteed payment on your basis in your units.

Limitations on Deductibility of Losses

A holder of Series B Preferred Units will only be allocated loss to the extent the capital accounts of our unitholders have been reduced to zero. Although it is not anticipated that a holder of Series B Preferred Units would be allocated loss, the deductibility of any such loss may be limited for various reasons. In the event that you are allocated loss as a holder of a Series B Preferred Unit, please consult your tax advisor as to the application of any limitation to the deductibility of that loss.

Allocation of Income, Gain, Loss and Deduction

If we have a net profit, our items of income, gain, loss and deduction will be allocated among our holders of units other than holders of Series B Preferred Units, in accordance with their percentage interests in us. If we have a net loss, our items of income, gain, loss and deduction will be allocated among our unitholders in accordance with their percentage interests in us to the extent of their positive capital accounts. Holders of our Series B Preferred Units generally will only be allocated net loss in the event that the capital accounts of our unitholders have been reduced to zero. Because holders of Series B Preferred Units will not receive allocations of our gross income, such holders will not be entitled to deductions for percentage depletion.

Generally, holders of Series B Preferred Units will have a capital account equal to the stated liquidation preference of each Series B Preferred Unit, or $25.00, without regard to the price paid for such units or whether such units were purchased from us or on the open market, but will have an initial tax basis with respect to the Series B Preferred Units equal to the price paid for such units. If Series B Preferred Unit are sold by us for an amount exceeding the stated liquidation preference, we will have income to the extent the purchase price paid for the Series B Preferred Units exceeds the stated liquidation preference of such units, which income will be allocated to the holders of our units.

Allocations Between Transferors and Transferees

The accrued distributions of income treated as guaranteed payments for the use of capital will be allocated to holders of Series B Preferred Units owning Series B Preferred Units as of the opening of the applicable exchange on the first business day of the month (the "Allocation Date"), and those holders will also be entitled to receive the distribution of the guaranteed payment payable with respect to their units on or about the 15th business day of the month. Purchasers of Series B Preferred Units after the Allocation Date will therefore not be accrued any guaranteed payment income or be entitled to a cash distribution on their Series B Preferred Units until the next Allocation Date.

Tax Rates

Under current law, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 39.6% and the highest marginal U.S. federal income tax rate applicable to long-term capital gains (generally, gains from the sale or exchange of certain investment assets held for more than one year) of individuals is 20%. However, these rates are subject to change by new legislation at any time.

In addition, a 3.8% net investment income tax (NIIT) applies to certain investment income earned by individuals, estates, and trusts. The Department of the Treasury and the IRS have issued proposed Treasury regulations applying the NIIT to guaranteed payments received for the use of capital, effective taxable years beginning after December 31, 2013. In the case of an individual, the tax will be imposed on the lesser of (i) the unitholder's net investment income from all investments, or (ii) the amount by which the unitholder's modified adjusted gross income exceeds specified threshold levels depending on

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a unitholder's federal income tax filing status. In the case of an estate or trust, the tax will be imposed on the lesser of (i) undistributed net investment income, or (ii) the excess adjusted gross income over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins.

Administrative Matters

Holders of Series B Preferred Units will receive specific tax information from us, including a Schedule K-1 which generally would be expected to provide a single income item equal to the preferred return. See "Administrative Matters Information Returns and Audit Procedures" in the accompanying base prospectus. Notwithstanding the general rule requiring aggregation of partnership interests purchased in separate transactions, you may receive two Schedules K-1 if you hold units and Series B Preferred Units due to administrative reporting limitations.

State, Local and Other Tax Considerations

In addition to U.S. federal income taxes, unitholders will be subject to other taxes, including state and local income taxes, unincorporated business taxes, and estate, inheritance or intangibles taxes that may be imposed by the various jurisdictions in which we conduct business or owns property or in which the unitholder is a resident. We currently conduct business or own property in multiple states, most of which impose personal income taxes on individuals. Most of these states also impose an income tax on corporations and other entities. Moreover, we may also own property or do business in other states in the future that impose income or similar taxes on nonresident individuals. Although an analysis of those various taxes is not presented here, each prospective unitholder should consider their potential impact on his investment in us. A unitholder may be required to file state income tax returns and to pay state income taxes in any state in which we do business or own property, and such unitholder may be subject to penalties for failure to comply with those requirements. In some states, tax losses may not produce a tax benefit in the year incurred and also may not be available to offset income in subsequent taxable years. Some of the states may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the state. Withholding, the amount of which may be greater or less than a particular unitholder's income tax liability to the state, generally does not relieve a nonresident unitholder from the obligation to file an income tax return. Amounts withheld may be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read "Tax Consequences of Unit Ownership Entity-Level Collections of Unitholder Taxes" in the accompanying base prospectus. Based on current law and our estimate of our future operations, we anticipate that any amounts required to be withheld will not be material.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent states and localities, of his investment in us. Andrews Kurth LLP has not rendered an opinion on the state, local, or non-U.S. tax consequences of an investment in us. We strongly recommend that each prospective unitholder consult, and depend on, his own tax counsel or other advisor with regard to those matters. It is the responsibility of each unitholder to file all tax returns that may be required of him.

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UNDERWRITING

UBS Securities LLC, Morgan Stanley & Co. LLC, Stifel, Nicolaus & Company, Incorporated and MLV & Co. LLC are acting as joint book-running managers of the underwritten offering and representatives of the underwriters named below. Subject to the terms and conditions stated in the underwriting agreement dated the date of this prospectus supplement, each underwriter named below has agreed to purchase, and we have agreed to sell to that underwriter, the number of Series B Preferred Units set forth opposite the underwriter's name.

Underwriters	Number of Series B Preferred Units
UBS Securities LLC	
Morgan Stanley & Co. LLC	
Stifel, Nicolaus & Company, Incorporated	
MLV & Co. LLC	
Janney Montgomery Scott LLC	
Barclays Capital Inc.	
J.P. Morgan Securities LLC	
Ladenburg Thalmann & Co. Inc.	
Oppenheimer & Co. Inc.	
Total	

An entity controlled by Cary D. Brown, the Chairman, President and Chief Executive Officer of our general partner and Dale A. Brown, a member of the board of directors of our general partner, expects to purchase Series B Preferred Units in this offering directly from the underwriters at a price per Series B Preferred Unit equal to the public offering price. Messrs. Brown are not obligated to purchase such Series B Preferred Units.

The underwriting agreement provides that the obligations of the underwriters to purchase the Series B Preferred Units included in this offering are subject to approval of legal matters by counsel and to other conditions. The underwriters are obligated to purchase all of the Series B Preferred Units (other than those covered by the underwriters' option to purchase additional Series B Preferred Units described below) if they purchase any of the Series B Preferred Units.

Option to Purchase Additional Series B Preferred Units

We have granted to the underwriters an option, exercisable for up to 30 days from the date of this prospectus supplement, to purchase up to additional Series B Preferred Units at the public offering price less the underwriting discount. To the extent the option is exercised, each underwriter must purchase the number of additional Series B Preferred Units approximately proportionate to that underwriter's initial purchase commitment.

Underwriting Discount and Expenses

The underwriters are purchasing the Series B Preferred Units from us at $ per Series B Preferred Unit (representing approximately $ net proceeds to us, before deducting our out-of-pocket expenses of approximately $300,000).

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The following table shows the total underwriting discounts and commissions that we are to pay to the underwriters in connection with this offering. These amounts are shown assuming both no exercise and full exercise of the underwriters' option to purchase additional Series B Preferred Units.

	No Exercise	Full Exercise
Per Series B Preferred Unit	$	$
Total	$	$

Series B Preferred Units sold by the underwriters to the public will initially be offered at the public offering price set forth on the cover of this prospectus supplement. Any Series B Preferred Units sold by the underwriters to security dealers may be sold at a discount from the initial public offering price of up to $ per Series B Preferred Unit. Any such securities dealers may resell any Series B Preferred Units purchased from the underwriters to certain other brokers and dealers at a discount from the initial public offering price of up to $ per Series B Preferred Unit. If all of the Series B Preferred Units are not sold at the initial public offering price, the underwriters may change the offering price and the other selling terms.

Lock-Up Agreements

We have agreed that during the 45 days after the date of this prospectus supplement, we will not, without the prior written consent of UBS Securities LLC and Morgan Stanley & Co. LLC, directly or indirectly, offer for sale, contract to sell, sell, distribute, grant any option, right or warrant to purchase, pledge, hypothecate, enter into any derivative transaction with similar effect as a sale or otherwise dispose of any Series B Preferred Units or other substantially similar securities, any securities convertible into, or exercisable or exchangeable for, Series B Preferred Units or other substantially similar securities or any other rights to acquire Series B Preferred Units or other substantially similar securities within the time period of the lock-up, other than (1) pursuant to the underwriters' option to purchase additional Series B Preferred Units and (2) issuances of Series B Preferred Units directly to a seller of a business as part of the purchase price if our general partner determines that such acquisition will increase cash flow from operations on a per unit basis after giving effect to such issuance, provided that the persons receiving Series B Preferred Units shall have agreed in writing to be bound by the terms of the lock-up provisions for the remainder of the lock-up period. UBS Securities LLC and Morgan Stanley & Co. LLC may, in their sole discretion, allow any of these parties to offer for sale, contract to sell, sell, distribute, grant any option, right or warrant to purchase, pledge, hypothecate, enter into any derivative transaction with similar effect as a sale or otherwise dispose of any Series B Preferred Units or other substantially similar securities, any securities convertible into, or exercisable or exchangeable for, Series B Preferred Units or other substantially similar securities or any other rights to acquire such Series B Preferred Units or other substantially similar securities prior to the expiration of such 45-day period in whole or in part at any time without notice.

Listing

The Series B Preferred Units are a new issue of securities with no established trading market. We intend to apply to list the Series B Preferred Units on the NASDAQ under the symbol "LGCYO." If the application is approved, trading of the Series B Preferred Units on the NASDAQ is expected to begin within 30 days after the date of initial delivery of the Series B Preferred Units. The underwriters have advised us that they intend to make a market in the Series B Preferred Units before commencement of trading on the NASDAQ. They will have no obligation to make a market in the Series B Preferred Units, however, and may cease market-making activities, if commenced, at any time. Accordingly, an active trading market on the NASDAQ for the Series B Preferred Units may not develop or, even if one develops, may not last, in which case the liquidity and market price of the Series B Preferred Units could be adversely affected, the difference between bid and asked prices could

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be substantial and your ability to transfer Series B Preferred Units at the time and price desired will be limited.

Price Stabilization, Short Positions and Penalty Bids

In connection with the offering, the underwriters may purchase and sell Series B Preferred Units in the open market. Purchases and sales in the open market may include short sales, purchases to cover short positions, which may include purchases pursuant to the over-allotment option, and stabilizing purchases.

Short sales involve secondary market sales by the underwriters of a greater number of Series B Preferred Units than they are required to purchase in the offering.

"Covered" short sales are sales of Series B Preferred Units in an amount up to the number of Series B Preferred Units represented by the underwriters' over-allotment option.

"Naked" short sales are sales of Series B Preferred Units in an amount in excess of the number of Series B Preferred Units represented by the underwriters' over-allotment option.

Covering transactions involve purchases of Series B Preferred Units either pursuant to the underwriters' over-allotment option or in the open market after the distribution has been completed in order to cover short positions.

To close a naked short position, the underwriters must purchase Series B Preferred Units in the open market after the distribution has been completed. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the Series B Preferred Units in the open market after pricing that could adversely affect investors who purchase in the offering.

To close a covered short position, the underwriters must purchase Series B Preferred Units in the open market after the distribution has been completed or must exercise the over-allotment option. In determining the source of Series B Preferred Units to close the covered short position, the underwriters will consider, among other things, the price of Series B Preferred Units available for purchase in the open market as compared to the price at which they may purchase Series B Preferred Units through the over-allotment option.

Stabilizing transactions involve bids to purchase Series B Preferred Units so long as the stabilizing bids do not exceed a specified maximum.

Purchases to cover short positions and stabilizing purchases, as well as other purchases by the underwriters for their own accounts, may have the effect of preventing or retarding a decline in the market price of the Series B Preferred Units. They may also cause the price of the Series B Preferred Units to be higher than the price that would otherwise exist in the open market in the absence of these transactions. The underwriters may conduct these transactions on the NASDAQ, in the over-the-counter market or otherwise. If the underwriters commence any of these transactions, they may discontinue them at any time.

Relationships with Underwriters

Some of the underwriters and their affiliates have performed investment and commercial banking and advisory services for us and our affiliates from time to time for which they have received customary fees and expenses. The underwriters and their affiliates may, from time to time in the future, engage in transactions with and perform services for us in the ordinary course of their business. In the ordinary course of their various business activities, the underwriters and their respective affiliates may make or hold a broad array of investments and actively trade in our debt and equity securities (or related

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derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers and may at any time hold long and short positions in such securities and instruments.

Certain Relationships

Affiliates of UBS Securities LLC, Barclays Capital Inc. and J.P. Morgan Securities LLC are lenders under our Amended and Restated Credit Agreement and may receive a portion of the proceeds from this offering pursuant to the repayment of borrowings under that facility. Because the Financial Industry Regulatory Authority, or FINRA, views the Series B Preferred Units offered hereby as interests in a direct participation program, there is no conflict of interest between us and the underwriters under FINRA Rule 5121, and this offering is being made in compliance with FINRA Rule 5110. Investor suitability with respect to the Series B Preferred Units will be judged similarly to the suitability with respect to other securities that are listed for trading on a national securities exchange.

Indemnification

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act of 1933, as amended, or to contribute to payments the underwriters may be required to make because of any of those liabilities.

Settlement

We expect delivery of the Series B Preferred Units will be made against payment therefor on or about , 2014, which will be the fifth business day following the first trading date of the Series B Preferred Units (such settlement being referred to as "T+5"). Under Rule 15c6-1 of the Exchange Act, trades in the secondary market generally are required to settle in three business days unless the parties to any such trade expressly agree otherwise. Accordingly, purchasers who wish to trade the Series B Preferred Units on the date of this prospectus supplement or the next succeeding business day will be required, by virtue of the fact that the Series B Preferred Units initially will settle in T+5, to specify an alternate settlement cycle at the time of any such trade to prevent failed settlement and should consult their own advisers.

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LEGAL MATTERS

The validity of the Series B Preferred Units offered in this prospectus supplement will be passed upon for us by Andrews Kurth LLP, Houston, Texas. Certain legal matters in connection with the Series B Preferred Units offered hereby will be passed upon for the underwriters by Vinson & Elkins L.L.P., Houston, Texas.

EXPERTS

The consolidated balance sheets of Legacy Reserves LP as of December 31, 2013 and 2012 and the related consolidated statements of operations, unitholders' equity, and cash flows for each of the years in the three year period ended December 31, 2013 incorporated in this prospectus supplement by reference from Legacy Reserves LP's annual report on Form 10-K for the year ended December 31, 2013 have been audited by BDO USA, LLP, an independent registered public accounting firm, incorporated herein by reference given on the authority of said firm as experts in auditing and accounting.

Information about our estimated net proved reserves and the future net cash flows attributable to the oil and natural gas reserves of Legacy Reserves LP as of December 31, 2013 contained in Legacy Reserves LP's annual report for the year ended December 31, 2013 filed on Form 10-K and incorporated herein by reference was prepared by LaRoche Petroleum Consultants, Ltd., an independent reserve engineer and geological firm. These estimates are incorporated herein in reliance upon the authority of such firms as experts in these matters.

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INCORPORATION BY REFERENCE

The SEC allows us to "incorporate by reference" the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus supplement by referring you to other documents filed separately with the SEC. These other documents contain important information about us, our financial condition and results of operations. The information incorporated by reference is an important part of this prospectus supplement and the accompanying prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus supplement, the accompanying prospectus and information previously filed with the SEC.

We are incorporating by reference into this prospectus supplement the documents listed below and any subsequent filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (File no. 001-33249) (excluding information deemed to be furnished and not filed with the SEC) until all the Series B Preferred Units are sold:

We incorporate by reference into this prospectus supplement the documents listed below:

Our Annual Report on Form 10-K for the year ended December 31, 2013;

Our Quarterly Report on Form 10-Q for the quarter ended March 31, 2014;

Our Current Reports on Form 8-K filed April 2, 2014, April 16, 2014, April 17, 2014, May 6, 2014, May 9, 2014, May 13, 2014, May 16, 2014, May 28, 2014 and June 4, 2014;

The description of our units in our registration statement on Form 8-A filed January 10, 2007; and

The description of our Series A Preferred Units in our registration statement on Form 8-A filed April 17, 2014.

You may obtain any of the documents incorporated by reference in this prospectus supplement or the accompanying prospectus from the SEC through the SEC's website at *www.sec.gov*. You also may request a copy of any document incorporated by reference in this prospectus supplement and the accompanying prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting our internet website at *http://www.legacylp.com*, or by writing or calling us at the address set forth below. Information on our website is not incorporated into this prospectus supplement, the accompanying prospectus or our other securities filings and is not a part of this prospectus supplement or the accompanying prospectus.

Legacy Reserves LP
303 W. Wall St., Suite 1800
Midland, Texas 79701
Attention: Investor Relations
Telephone: (432) 689-5200

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FORWARD-LOOKING STATEMENT

Some of the information included in this prospectus supplement and the documents we incorporate by reference herein contain "forward-looking" statements that are subject to a number of risks and uncertainties, many of which are beyond our control, which may include statements about:

- our business strategy;
- the amount of oil and natural gas we produce;
- the price at which we are able to sell our oil and natural gas production;
- our ability to acquire additional oil and natural gas properties at economically attractive prices;
- our drilling locations and our ability to continue our development activities at economically attractive costs;
- the level of our lease operating expenses, general and administrative costs and finding and development costs, including payments to our general partner;
- the level of our capital expenditures;
- the level of cash distributions to our unitholders;
- our future operating results; and
- our plans, objectives, expectations and intentions.

All of these types of statements, other than statements of historical fact included in this prospectus supplement and the documents we incorporate by reference herein, are forward-looking statements. In some cases, you can identify forward-looking statements by terminology such as "may," "could," "should," "expect," "plan," "project," "intend," "anticipate," "believe," "estimate," "predict," "potential," "pursue," "target," "continue," the negative of such terms or other comparable terminology.

The forward-looking statements included in this prospectus supplement and the documents we incorporate by reference herein are largely based on our expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe such estimates and assumptions to be reasonable, they are inherently uncertain and involve a number of risks and uncertainties that are beyond our control. In addition, management's assumptions about future events may prove to be inaccurate. All readers are cautioned that the forward-looking statements contained in this document and the documents we incorporate by reference herein are not guarantees of future performance, and our expectations may not be realized or the forward-looking events and circumstances may not occur. Actual results may differ materially from those anticipated or implied in the forward-looking statements due to factors described under the caption "Risk Factors" in this prospectus supplement and in the accompanying prospectus, as well as the risk factors included in Item 1A. "Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2013 and the risk factors included in Item 1A. "Risk Factors" in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2014. We disclaim any obligation to update these statements unless required by securities law, and we caution you not to rely on them unduly.

PROSPECTUS

LEGACY RESERVES LP
LEGACY RESERVES FINANCE CORPORATION

Units Representing Limited Partner Interests
Preferred Units Representing Limited Partner Interests
Debt Securities

We may offer, from time to time, in one or more series, the following securities under this prospectus:

- units representing limited partner interests in Legacy Reserves LP;
- preferred units representing limited partner interests in Legacy Reserves LP; and
- debt securities, which may be secured or unsecured senior debt securities or secured or unsecured subordinated debt securities.

Legacy Reserve Finance Corporation may act as co-issuer of the debt securities. All other direct or indirect subsidiaries of Legacy Reserves LP, other than "minor subsidiaries" (except Legacy Reserves Finance Corporation) as such item is interpreted in securities regulations governing financial reporting for guarantors, may guarantee the debt securities.

Our units are listed on The NASDAQ Global Select Market, or NASDAQ, under the symbol "LGCY." We will provide information in a prospectus supplement, for the trading market, if any, for any debt securities we may offer.

We may offer and sell these securities to or through one or more underwriters, dealers and agents, or directly to purchasers, on a continuous or delayed basis. This prospectus describes some of the general terms that may apply to these securities and the general manner in which these securities may be offered. Specific terms of any securities to be offered and the specific manner in which we will offer such securities will be provided in one or more supplements to this prospectus. A prospectus supplement may also add, update, or change information contained in this prospectus.

You should carefully read this prospectus and any applicable prospectus supplement before you invest. You also should read the documents we have referred you to under the headings "Where You Can Find More Information" and "Incorporation By Reference" of this prospectus for information on us and our financial statements.

This prospectus may not be used to consummate sales of securities unless accompanied by a prospectus supplement.

Investing in our securities involves a high degree of risk. Limited partnerships are inherently different from corporations. For a discussion of the factors you should consider before deciding to purchase our securities, please see "Risk Factors" on page 3 of this prospectus, any risk factors contained in any applicable prospectus supplement, as well as any additional risk factors that may be contained in the documents incorporated by reference herein and therein.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is April 2, 2014.

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In making your investment decision, you should rely only on the information contained in this prospectus, any prospectus supplement and the documents we have incorporated by reference. We have not authorized anyone to provide you with different information. We are not making an offer of these securities in any state where the offer is not permitted. You should not assume that the information contained in this prospectus or any prospectus supplement, as well as or that the information contained in any document incorporated by reference herein or therein, is accurate as of any date other than its respective date.

ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement on Form S-3 that we filed with the Securities and Exchange Commission, or SEC, utilizing a "shelf" registration process or continuous offering process for "well-known seasoned issuers." Under this shelf registration process, we may sell from time to time any combination of the securities described in this prospectus in one or more offerings.

This prospectus provides you with only a general description of the securities that we may offer. This prospectus does not contain all of the information set forth in the registration statement of which this prospectus is a part, as permitted by the rules and regulations of the SEC. Each time we offer securities, we will provide you with a prospectus supplement that will describe, among other things, the specific number, amounts and prices of the securities being offered, the specific manner in which they may be offered and the terms of the offering, including in the case of debt securities or preferred units, the specific terms of the securities. The prospectus supplement may include additional risk factors or other special considerations applicable to those securities. The prospectus supplement may also add, update, or change information contained in this prospectus. If there is any inconsistency between the information in this prospectus and any prospectus supplement, you should rely on the information in the prospectus supplement.

The rules of the SEC allow us to incorporate by reference information into this prospectus and any prospectus supplement. Any information incorporated by reference is considered to be a part of this prospectus and any applicable prospectus supplement, and information that we file later with the SEC that is incorporated by reference herein will automatically update and supersede this information. Additional information, including our financial statements and the notes thereto, is incorporated in this prospectus by reference to our reports filed with the SEC. See "Where You Can Find More Information" and "Incorporation By Reference." In particular, you should carefully consider the risks and uncertainties described under the heading "Risk Factors" in this prospectus and those included in our periodic reports, which are all incorporated by reference in this prospectus, or otherwise included in any applicable prospectus supplement. Before investing in any of our securities, you are urged to carefully read this prospectus and any applicable prospectus supplement relating to the securities offered to you, together with the information and documents described under the headings "Where You Can Find More Information" and "Incorporation By Reference" of this prospectus and the information and documents incorporated by reference in the prospectus supplement.

References in this prospectus to "Legacy Reserves," "Legacy," "we," "our," "us," or like terms refer to Legacy Reserves LP and its subsidiaries unless the context otherwise requires.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

This prospectus and the documents we incorporate by reference herein contain forward-looking statements that are subject to a number of risks and uncertainties, many of which are beyond our control, which may include statements about:

- our business strategy;
- the amount of oil and natural gas we produce;
- the price at which we are able to sell our oil and natural gas production;
- our ability to acquire additional oil and natural gas properties at economically attractive prices;
- our drilling locations and our ability to continue our development activities at economically attractive costs;

the level of our lease operating expenses, general and administrative costs and finding and development costs, including payments to our general partner;

the level of our capital expenditures;

the level of cash distributions to our unitholders;

our future operating results; and

our plans, objectives, expectations and intentions.

All of these types of statements, other than statements of historical fact included in this prospectus, are forward-looking statements. In some cases, you can identify forward-looking statements by terminology such as "may," "could," "should," "expect," "plan," "project," "intend," "anticipate," "believe," "estimate," "predict," "potential," "pursue," "target," "continue," the negative of such terms or other comparable terminology.

The forward-looking statements contained in this prospectus and any documents incorporated by reference are largely based on our expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe such estimates and assumptions to be reasonable, they are inherently uncertain and involve a number of risks and uncertainties that are beyond our control. In addition, management's assumptions about future events may prove to be inaccurate. All readers are cautioned that the forward-looking statements contained in this prospectus are not guarantees of future performance, and our expectations may not be realized or the forward-looking events and circumstances may not occur. Actual results may differ materially from those anticipated or implied in the forward-looking statements due to factors set forth under the heading "Risk Factors" in this prospectus, in our filings with the SEC, including those factors described in our most recent annual report on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K that are incorporated by reference into this prospectus, or those factors otherwise included in any applicable prospectus supplement. The forward-looking statements in this prospectus speak only as of the date of this prospectus; we disclaim any obligation to update these statements unless required by securities law, and we caution you not to unduly rely on them.

ABOUT LEGACY RESERVES LP

We are a master limited partnership headquartered in Midland, Texas, focused on the acquisition and development of oil and natural gas properties primarily located in the Permian Basin, Mid-Continent and Rocky Mountain regions of the United States. Our primary business objective is to generate stable cash flows allowing us to make cash distributions to our unitholders and to support and increase quarterly cash distributions per unit over time through a combination of acquisitions of new properties and development of our existing oil and natural gas properties.

Our operations are conducted through, and our operating assets are owned by, our subsidiaries. Legacy Reserves Finance Corporation, our wholly owned subsidiary, has no material assets or any liabilities other than as a co-issuer of our debt securities. Its activities are limited to co-issuing our debt securities and activities incidental to its role as a co-issuer.

Our principal executive offices are located at 303 W. Wall Street, Suite 1800, Midland, Texas 79701 and our telephone number is (432) 689-5200.

THE SUBSIDIARY GUARANTORS

Certain of our subsidiaries may fully and unconditionally guarantee our payment obligations under any series of debt securities offered using this prospectus. Financial information concerning our subsidiary guarantors and any non-guarantor subsidiaries will, to the extent required by SEC rules and regulations, be included in our consolidated financial statements filed as part of our periodic reports pursuant to the Exchange Act.

RISK FACTORS

Limited partner interests are inherently different from the capital stock of a corporation, although many of the business risks to which we are subject are similar to those that would be faced by a corporation engaged in a similar business. Before you invest in our securities, you should carefully consider the following risk factors, those included in our most-recent annual report on Form 10-K, in our quarterly reports on Form 10-Q and in our current reports on Form 8-K that are incorporated herein by reference and those that may be included in the applicable prospectus supplement, together with all of the other information included in this prospectus, any prospectus supplement and the documents we incorporate by reference.

If any of these risks were actually to occur, our business, financial condition, results of operations, or cash flow could be materially adversely affected. In that case, our ability to make distributions to our unitholders or pay interest on, or the principal of, any debt securities, may be reduced, the trading price of our securities could decline and you could lose all or part of your investment.

Risks Related to our Business

We may not have sufficient available cash to pay the full amount of our current quarterly distribution, or any distribution at all, following establishment of cash reserves and payment of fees and expenses, including payments to our general partner.

We may not have sufficient available cash each quarter to pay the full amount of our current quarterly distribution, or any distribution at all. The amount of cash we distribute in any quarter to our unitholders may fluctuate significantly from quarter to quarter and may be significantly less than our current quarterly distribution. Under the terms of our partnership agreement, the amount of cash otherwise available for distribution will be reduced by our operating expenses and the amount of any cash reserves that our general partner establishes to provide for future operations, future capital expenditures, future debt service requirements and future cash distributions to our unitholders. Further, our debt agreements contain restrictions on our ability to pay distributions. The amount of cash we can distribute on our units principally depends upon the amount of cash we generate from our operations, which will fluctuate from quarter to quarter based on, among other things:

- the amount of oil, NGL and natural gas we produce;
- the price at which we are able to sell our oil, NGL and natural gas production;
- the amount and timing of settlements on our commodity and interest rate derivatives;
- whether we are able to acquire additional oil and natural gas properties at economically attractive prices;
- whether we are able to continue our development projects at economically attractive costs;
- the level of our lease operating expenses, general and administrative costs and development costs, including payments to our general partner;
- the level of our interest expense, which depends on the amount of our indebtedness and the interest payable thereon; and
- the level of our capital expenditures.

If we are not able to acquire additional oil and natural gas reserves on economically acceptable terms, our reserves and production will decline, which would adversely affect our business, results of operations and financial condition and our ability to make cash distributions to our unitholders.

We may be unable to sustain distributions at the current level without making accretive acquisitions or substantial capital expenditures that maintain or grow our asset base. Oil and natural

gas reserves are characterized by declining production rates, and our future oil and natural gas reserves and production and, therefore, our cash flow and our ability to make distributions are highly dependent on our success in economically finding or acquiring additional recoverable reserves and efficiently developing and exploiting our current reserves. Further, the rate of estimated decline of our oil and natural gas reserves may increase if our wells do not produce as expected. We may not be able to find, acquire or develop additional reserves to replace our current and future production at acceptable costs, which would adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Our future growth may be limited because we distribute all of our available cash to our unitholders, and potential future disruptions in the financial markets may prevent us from obtaining the financing necessary for growth and acquisitions.

Since we will distribute all of our available cash (as defined in our partnership agreement) to our unitholders, our growth may not be as fast as businesses that reinvest their available cash to expand ongoing operations. Further, since we depend on financing provided by commercial banks and other lenders and the issuance of debt and equity securities to finance any significant growth or acquisitions, potential future disruptions in the global financial markets and any associated severe tightening of credit supply may prevent us from obtaining adequate financing from these sources, and, as a result, our ability to grow, both in terms of additional drilling and acquisitions, will be limited.

Increases in the cost of or failure of costs to adjust downward for drilling rigs, service rigs, pumping services and other costs in drilling and completing wells could reduce the viability of certain of our development projects.

Higher oil and natural gas prices may increase the rig count and thus the cost of rigs and oil field services necessary to implement our development projects while also decreasing their availability. Increased capital requirements for our projects will result in higher reserve replacement costs which could reduce cash available for distribution. Higher project costs could cause certain of our projects to become uneconomic and therefore not to be implemented, reducing our production and cash available for distribution. Decreased availability of drilling equipment and services could significantly impact the planned execution of our scheduled development program.

If commodity prices decline and remain depressed for a prolonged period, a significant portion of our development projects may become uneconomic and cause write downs of the value of our oil and gas properties, which may adversely affect our financial condition and our ability to make distributions to our unitholders.

Lower oil and natural gas prices may not only decrease our revenues, but also reduce the amount of oil and natural gas that we can produce economically. For example, the drastically lower oil and natural gas prices experienced in the fourth quarter of 2008 rendered more than half of the development projects we had planned at such time uneconomic and resulted in a substantial downward adjustment to our estimated proved reserves. Further, deteriorating commodity prices may cause us to recognize impairments in the value of our oil and natural gas properties. For example, in the year ended December 31, 2013 we incurred impairment charges of $85.8 million, of which $78.0 million was driven largely by commodity price changes. In addition, if our estimates of development costs increase, production data factors change or drilling results deteriorate, accounting rules may require us to write down, as a non-cash charge to earnings, the carrying value of our oil and natural gas properties for impairments. We may incur impairment charges in the future related to depressed commodity prices, which could have a material adverse effect on our results of operations in the period taken.

Fluctuations in price and demand for our natural gas and NGLs may force us to shut in a significant number of our producing wells, which may adversely impact our revenues and ability to pay distributions to our unitholders.

We are subject to great fluctuations in the prices we are paid for our natural gas due to a number of factors including regional demand, weather, demand for NGLs which are recovered from our gas stream, and new natural gas pipelines. Drilling in shale resources has developed large amounts of new natural gas supplies, both from natural gas wells and associated natural gas from oil wells, that have depressed the prices paid for our natural gas, and we expect the shale resources to continue to be drilled and developed by our competitors. We also face the potential risk of shut-in natural gas due to high levels of natural gas and NGL inventory in storage, weak demand due to mild weather and the effects of any economic downturns on industrial demand. Lack of NGL storage in Mont Belvieu where our West Texas and New Mexico NGLs are shipped for processing could cause the processors of our natural gas to curtail or shut-in our natural gas wells and potentially force us to shut-in oil wells that produce associated natural gas. For example, following past hurricanes, certain Permian Basin natural gas processors were forced to shut down their plants due to the shutdown of the Texas Gulf Coast NGL fractionators, requiring us to vent or flare the associated natural gas from our oil wells. There is no certainty we will be able to vent or flare natural gas again due to potential changes in regulations. Furthermore we may encounter problems in restarting production of previously shut-in wells.

Our commodity and interest rate derivative activities may limit our ability to profit from price gains, could result in cash losses and expose us to counterparty risk and as a result could reduce our cash available for distributions.

We have entered into, and we expect in the future to enter into, oil and natural gas derivative contracts intended to offset the effects of commodity price volatility related to a significant portion of our oil and natural gas production. Many derivative instruments that we employ require us to make cash payments to the extent the applicable index exceeds a predetermined price, thereby limiting our ability to realize the benefit of increases in oil and natural gas prices.

In addition, we have entered into, and we may in the future enter into, interest rate swap contracts intended to offset the effects of interest rate volatility related to our outstanding indebtedness under our revolving credit facility. These instruments require us to make cash payments to the extent applicable floating interest rates are less than our contracted fixed rates, thereby limiting our ability to realize the benefit of declining interest rates.

There is always risk that counterparties in any commodity or interest rate derivative transaction cannot or will not perform under our derivative contracts. If a counterparty fails to perform and the derivative transaction is terminated, our cash flow and ability to pay distributions could be adversely impacted.

Further, if our actual production and sales for any period are less than our expected production covered by derivative contracts and sales for that period (including reductions in production due to involuntary shut-ins or operational delays) or if we are unable to perform our drilling activities as planned, we might be forced to satisfy all or a portion of our derivative contracts without the benefit of the cash flow from our sale of the underlying physical commodity, resulting in a substantial diminution of our liquidity. Under our revolving credit facility, we are prohibited from entering into commodity derivative contracts covering all of our production, and we therefore retain the risk of a price decrease on our volumes not covered by commodity derivative contracts.

An increase in the differential between the West Texas Intermediate ("WTI") or other benchmark prices of oil and the wellhead price we receive for our production could adversely affect our operating results and financial condition.

The prices that we receive for our oil production sometimes reflect a discount to the relevant benchmark prices, such as WTI, that are used for calculating derivative positions. The difference between the benchmark price and the price we receive is called a differential. Increases in the differential between the benchmark prices for oil and the wellhead price we receive could adversely affect our operating results and financial condition. For example, our realized oil price decreased $3.84 per Bbl to $85.78 per barrel for the year ended December 31, 2012 from $89.62 per barrel for the year ended December 31, 2011. This decrease in realized oil prices was primarily caused by a larger average oil differential of $2.75 per barrel as well as a lower average WTI price. This increased oil differential was largely due to a significant increase in the Midland-Cushing/WTI differential in 2012 compared to 2011. Significant differentials could adversely affect our operating results and financial condition.

Due to regional fluctuations in the actual prices received for our natural gas production, the derivative contracts we enter into may not provide us with sufficient protection against price volatility since they are based on indexes related to different and remote regional markets.

We sell our natural gas into local markets, the majority of which is produced in West Texas, Southeast New Mexico, the Texas Panhandle, Central Oklahoma and Wyoming and shipped to the Midwest, West Coast and Texas Gulf Coast. These regions account for over 90% of our natural gas sales. Currently we use swaps on Waha, ANR-Oklahoma and CIG-Rockies natural gas prices. While we are paid a local price indexed to or closely related to Waha, ANR-Oklahoma and CIG-Rockies, these indexes are heavily influenced by prices received in remote regional consumer markets less transportation costs and thus may not be effective in protecting us against local price volatility.

The substantial restrictions and financial covenants of our revolving credit facility, any negative redetermination of our borrowing base by our lenders and any potential disruptions of the financial markets could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

We depend on our revolving credit facility for future capital needs. Our revolving credit facility, which matures on April 1, 2019, limits the amounts we can borrow to a borrowing base amount, determined by the lenders in their sole discretion. As of April 1, 2014, our borrowing base was $800 million and we had approximately $439.9 million available for borrowing.

Our revolving credit facility restricts, among other things, our ability to incur debt and pay distributions to our unitholders, and requires us to comply with certain financial covenants and ratios. We may not be able to comply with these restrictions and covenants in the future and will be affected by the levels of cash flow from our operations and events or circumstances beyond our control, such as any potential disruptions in the financial markets. Our failure to comply with any of the restrictions and covenants under our revolving credit facility could result in a default under our revolving credit facility. A default under our revolving credit facility could cause all of our existing indebtedness, including our $300 million 8% senior unsecured notes maturing on December 1, 2020 and our $250 million 6.625% senior unsecured notes maturing on December 1, 2021 (collectively, the "Senior Notes"), to be immediately due and payable.

We are prohibited from borrowing under our revolving credit facility to pay distributions to unitholders if the amount of borrowings outstanding under our revolving credit facility reaches or exceeds 100% of the borrowing base, which is the amount of money available for borrowing, as determined semi-annually by our lenders in their sole discretion. The lenders will redetermine the borrowing base based on an engineering report with respect to our oil and natural gas reserves, which

will take into account the prevailing oil and natural gas prices and differentials at such time. Any time our borrowings meet or exceed 100% of the then specified borrowing base, our ability to pay distributions to our unitholders in any such quarter is solely dependent on our ability to generate sufficient cash from our operations after such cash flow is first used to cure any borrowing base deficiency.

Outstanding borrowings in excess of the borrowing base must be repaid, and, if mortgaged properties represent less than 80% of total value of oil and natural gas properties used to determine the borrowing base, we must pledge other oil and natural gas properties as additional collateral. We may not have the financial resources in the future to make any mandatory principal prepayments required under our revolving credit facility.

The occurrence of an event of default or a negative redetermination of our borrowing base, such as a result of lower commodity prices or a deterioration in the condition of the financial markets, could adversely affect our business, results of operations, financial condition and our ability to make distributions to our unitholders.

Restrictive covenants under the indentures governing our Senior Notes may adversely affect our operations.

The indentures governing our the Senior Notes contains, and any future indebtedness we incur may contain, a number of restrictive covenants that impose significant operating and financial restrictions on us, including restrictions on our ability to, among other things:

sell assets, including equity interests in our restricted subsidiaries;

pay distributions on, redeem or purchase our units or redeem or purchase our subordinated debt;

make investments;

incur or guarantee additional indebtedness or issue preferred units;

create or incur certain liens;

enter into agreements that restrict distributions or other payments from our restricted subsidiaries to us;

consolidate, merge or transfer all our substantially all of our assets;

engage in transactions with affiliates;

create unrestricted subsidiaries; and

engage in certain business activities.

As a result of these covenants, we are limited in the manner in which we conduct our business, and we may be unable to engage in favorable business activities or finance future operations or capital needs.

A failure to comply with the covenants in the indentures governing the Senior Notes or any future indebtedness could result in an event of default under the indentures governing the Senior Notes, our revolving credit facility, or any future indebtedness, which, if not cured or waived, could have a material adverse effect on our business, financial condition and results of operations. In addition, complying with these covenants may make it more difficult for us to successfully execute our business strategy and compete against companies that are not subject to such restrictions.

Our debt levels may limit our flexibility to obtain additional financing and pursue other business opportunities.

As of December 31, 2013, we had total long-term debt of approximately $878.7 million. Our existing and future indebtedness could have important consequences to us, including:

- our ability to obtain additional financing, if necessary, for working capital, capital expenditures, acquisitions or other purposes may be impaired or such financing may not be available on terms acceptable to us;
- covenants in our existing and future credit and debt arrangements will require us to meet financial tests that may affect our flexibility in planning for and reacting to changes in our business, including possible acquisition opportunities;
- our access to the capital markets may be limited;
- our borrowing costs may increase;
- we will need a substantial portion of our cash flow to make principal and interest payments on our indebtedness, reducing the funds that would otherwise be available for operations, future business opportunities and distributions to unitholders; and
- our debt level will make us more vulnerable than our competitors with less debt to competitive pressures or a downturn in our business or the economy generally.

Our ability to service our indebtedness will depend upon, among other things, our future financial and operating performance, which will be affected by prevailing economic conditions and financial, business, regulatory and other factors, some of which are beyond our control. If our operating results are not sufficient to service our current or future indebtedness, we will be forced to take actions such as reducing distributions, reducing or delaying business activities, acquisitions, investments and/or capital expenditures, selling assets, restructuring or refinancing our indebtedness, or seeking additional equity capital or bankruptcy protection. We may not be able to effect any of these remedies on satisfactory terms or at all.

Our estimated reserves are based on many assumptions that may prove inaccurate. Any material inaccuracies in these reserve estimates or underlying assumptions will materially affect the quantities and present value of our reserves.

No one can measure underground accumulations of oil and natural gas in an exact way. Oil and natural gas reserve engineering requires subjective estimates of underground accumulations of oil and natural gas and assumptions concerning future oil and natural gas prices, production levels, and operating and development costs. As a result, estimated quantities of proved reserves and projections of future production rates and the timing of development expenditures may prove to be inaccurate. Any material inaccuracies in these reserve estimates or underlying assumptions will materially affect the quantities and present value of our reserves which could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Further, the present value of future net cash flows from our proved reserves may not be the current market value of our estimated natural gas and oil reserves. In accordance with SEC requirements, we base the estimated discounted future net cash flows from our proved reserves on the 12-month average oil and gas index prices, calculated as the unweighted arithmetic average for the first-day-of-the-month price for each month and costs in effect on the date of the estimate, holding the prices and costs constant throughout the life of the properties. Actual future prices and costs may differ materially from those used in the net present value estimate, and future net present value estimates using then current prices and costs may be significantly less than the current estimate. In addition, the 10% discount factor we use when calculating discounted future net cash flows for reporting

requirements in compliance with the Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") 932 may not be the most appropriate discount factor based on interest rates in effect from time to time and risks associated with us or the natural gas and oil industry in general.

Our business depends on gathering and transportation facilities owned by others. Any limitation in the availability of those facilities would interfere with our ability to market the oil and natural gas we produce.

The marketability of our oil and natural gas production depends in part on the availability, proximity and capacity of gathering and pipeline systems owned by third parties. The amount of oil and natural gas that can be produced and sold is subject to curtailment in certain circumstances, such as pipeline interruptions due to scheduled and unscheduled maintenance, oversupply of oil due to nearby refinery outages, excessive pressure, physical damage to the gathering or transportation system, or lack of contracted capacity on such systems. The curtailments arising from these and similar circumstances may last from a few days to several months. In many cases, we are provided only with limited, if any, notice as to when these circumstances will arise and their duration. Any significant curtailment in gathering system or pipeline capacity, or significant delay in the construction of necessary gathering and transportation facilities, could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Our development projects require substantial capital expenditures, which will reduce our cash available for distribution. We may be unable to obtain needed capital or financing on satisfactory terms, which could lead to a decline in our oil and natural gas reserves.

We make and expect to continue to make substantial capital expenditures in our business for the development, production and acquisition of oil and natural gas reserves. These expenditures will reduce our cash available for distribution. We intend to finance our future capital expenditures with cash flow from operations and borrowings under our revolving credit facility. Our cash flow from operations and access to capital are subject to a number of variables, including:

our proved reserves;

the level of oil and natural gas we are able to produce from existing wells;

the prices at which our oil and natural gas are sold; and

our ability to acquire, locate and produce new reserves.

If our revenues or the borrowing base under our revolving credit facility decrease as a result of lower oil and/or natural gas prices, operating difficulties, declines in reserves or for any other reason, we may have limited ability to obtain the capital necessary to sustain our operations at current levels. Our revolving credit facility restricts our ability to obtain new financing. If additional capital is needed, we may not be able to obtain debt or equity financing. If cash generated by operations or available under our revolving credit facility is not sufficient to meet our capital requirements, the failure to obtain additional financing could result in a curtailment of our operations relating to development of our prospects, which in turn could lead to a decline in our oil and natural gas production and reserves, and could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

We do not control all of our operations and development projects and failure of an operator of wells in which we own partial interests to adequately perform could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Many of our business activities are conducted through joint operating agreements under which we own partial interests in oil and natural gas wells. If we do not operate wells in which we own an

interest, we do not have control over normal operating procedures, expenditures or future development of underlying properties. The success and timing of our development projects on properties operated by others is outside of our control.

The failure of an operator of wells in which we own partial interests to adequately perform operations, or an operator's breach of the applicable agreements, could reduce our production and revenues and could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Drilling for and producing oil and natural gas are high risk activities with many uncertainties that could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Our drilling activities are subject to many risks, including the risk that we will not discover commercially productive reservoirs. Drilling for oil and natural gas can be uneconomic, not only from dry holes, but also from productive wells that do not produce sufficient revenues to be commercially viable.

In addition, our drilling and producing operations may be curtailed, delayed or canceled as a result of other factors, including:

- the high cost, shortages or delivery delays of equipment and services;
- unexpected operational events;
- adverse weather conditions;
- facility or equipment malfunctions;
- title disputes;
- pipeline ruptures or spills;
- collapses of wellbore, casing or other tubulars;
- unusual or unexpected geological formations;
- loss of drilling fluid circulation;
- formations with abnormal pressures;
- fires;
- blowouts, craterings and explosions; and
- uncontrollable flows of oil, natural gas or well fluids.

Any of these events can cause substantial losses, including personal injury or loss of life, damage to or destruction of property, natural resources and equipment, pollution, environmental contamination, loss of wells and regulatory penalties.

We ordinarily maintain insurance against various losses and liabilities arising from our operations; however, insurance against all operational risks is not available to us. Additionally, we may elect not to obtain insurance if we believe that the cost of available insurance is excessive relative to the perceived risks presented. Losses could therefore occur for uninsurable or uninsured risks or in amounts in excess of existing insurance coverage. The occurrence of an event that is not fully covered by insurance could have a material adverse impact on our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Increases in interest rates could adversely affect our business, results of operations, cash flows from operations and financial condition, and cause a decline in the demand for yield-based equity investments such as our units.

Since all of the indebtedness outstanding under our revolving credit facility is at variable interest rates, we have significant exposure to increases in interest rates. As a result, our business, results of operations and cash flows may be adversely affected by significant increases in interest rates. Further, an increase in interest rates may cause a corresponding decline in demand for equity investments, in particular for yield-based equity investments such as our units. Any reduction in demand for our units resulting from other more attractive investment opportunities may cause the trading price of our units to decline.

Any acquisitions we complete are subject to substantial risks that could adversely affect our financial condition and results of operations and reduce our ability to make distributions to unitholders.

We may not achieve the expected results of any acquisition we complete, and any adverse conditions or developments related to any such acquisition may have a negative impact on our operations and financial condition.

Further, even if we complete any acquisitions, which we would expect to increase pro forma distributable cash per unit, actual results may differ from our expectations and the impact of these acquisitions may actually result in a decrease in pro forma distributable cash per unit. Any acquisition involves potential risks, including, among other things:

- the validity of our assumptions about reserves, future production, revenues, capital expenditures and operating costs;
- an inability to successfully integrate the businesses we acquire;
- a decrease in our liquidity by using a portion of our available cash or borrowing capacity under our revolving credit facility to finance acquisitions;
- a significant increase in our interest expense or financial leverage if we incur additional debt to finance acquisitions;
- the assumption of unknown liabilities, losses or costs for which we are not indemnified or for which our indemnity is inadequate;
- the diversion of management's attention from other business concerns;
- the incurrence of other significant charges, such as impairment of oil and natural gas properties, goodwill or other intangible assets, asset devaluation or restructuring charges;
- unforeseen difficulties encountered in operating in new geographic areas; and
- the loss of key purchasers.

Our decision to acquire a property depends in part on the evaluation of data obtained from production reports and engineering studies, geophysical and geological analyses, seismic data and other information, the results of which are often inconclusive and subject to various interpretations.

Also, our reviews of newly acquired properties are inherently incomplete because it is generally not feasible to perform an in-depth review of the individual properties involved in each acquisition given time constraints imposed by sellers. Even a detailed review of records and properties may not necessarily reveal existing or potential problems, nor will it permit a buyer to become sufficiently familiar with the properties to fully assess their deficiencies and potential. Inspections may not always be performed on every well, and environmental problems, such as groundwater contamination, are not necessarily observable even when an inspection is undertaken.

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Our identified drilling location inventories are scheduled out over several years, making them susceptible to uncertainties that could materially alter the occurrence or timing of their drilling.

Our management team has specifically identified and scheduled drilling locations as an estimation of our future multi-year drilling activities on our acreage. These identified drilling locations represent a significant part of our growth strategy. Our ability to drill and develop these locations depends on a number of factors, including the availability of capital, seasonal conditions, regulatory approvals, oil and natural gas prices, costs and drilling results. Our final determination on whether to drill any of these drilling locations will be dependent upon the factors described above as well as, to some degree, the results of our drilling activities with respect to our proved drilling locations. Because of these uncertainties, we do not know if the numerous drilling locations we have identified will be drilled within our expected timeframe or will ever be drilled or if we will be able to produce oil or natural gas from these or any other potential drilling locations. As such, our actual drilling activities may be materially different from those presently identified, which could adversely affect our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

The inability of one or more of our customers to meet their obligations may adversely affect our financial condition and results of operations.

Substantially all of our accounts receivable result from oil and natural gas sales or joint interest billings to third parties in the energy industry. This concentration of customers and joint interest owners may impact our overall credit risk in that these entities may be similarly affected by changes in economic and other conditions. In addition, our oil, natural gas and interest rate derivative transactions expose us to credit risk in the event of nonperformance by counterparties.

We depend on a limited number of key personnel who would be difficult to replace.

Our operations are dependent on the continued efforts of our executive officers, senior management and key employees. The loss of any member of our senior management or other key employees could negatively impact our ability to execute our strategy.

We may be unable to compete effectively, which could have an adverse effect on our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

The oil and natural gas industry is intensely competitive, and we compete with other companies that have greater resources than us. Our ability to acquire additional properties and to discover reserves in the future will be dependent upon our ability to evaluate and select suitable properties and to consummate transactions in a highly competitive environment. Many of our competitors not only explore for and produce oil and natural gas, but also carry on refining operations and market petroleum and other products on a regional, national or worldwide basis. These companies may be able to pay more for productive oil and natural gas properties and exploratory prospects or define, evaluate, bid for and purchase a greater number of properties and prospects than our financial or human resources permit. In addition, these companies may have a greater ability to continue exploration and development activities during periods of low oil and natural gas market prices and to absorb the burden of present and future federal, state, local and other laws and regulations. Our inability to compete effectively with these companies could have an adverse effect on our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

If we fail to maintain an effective system of internal controls, we may not be able to accurately report our financial results or prevent fraud. As a result, current and potential unitholders could lose confidence in our financial reporting, which would harm our business and the trading price of our units.

Internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate. If we cannot provide reliable financial reports or prevent fraud, our reputation and operating results could be harmed. We cannot be certain that our efforts to maintain our internal controls will be successful, that we will be able to maintain adequate controls over our financial processes and reporting in the future or that we will be able to continue to comply with our obligations under Section 404 of the Sarbanes-Oxley Act of 2002. Any failure to maintain effective internal controls, or difficulties encountered in implementing or improving our internal controls, could harm our operating results or cause us to fail to meet certain reporting obligations. Ineffective internal controls could also cause investors to lose confidence in our reported financial information, which could have a negative effect on the trading price of our units.

We are subject to complex federal, state, local and other laws and regulations that could adversely affect the cost, manner or feasibility of conducting our operations.

Our oil and natural gas exploration and production operations are subject to complex and stringent laws and regulations. In order to conduct our operations in compliance with these laws and regulations, we must obtain and maintain numerous permits, approvals and certificates from various federal, state and local governmental authorities. We may incur substantial costs in order to maintain compliance with these existing laws and regulations. In addition, our costs of compliance may increase if existing laws and regulations are revised or reinterpreted, or if new laws and regulations become applicable to our operations. All such costs may have a negative effect on our business, results of operations, financial condition and ability to make cash distributions to our unitholders.

Our business is subject to federal, state and local laws and regulations as interpreted and enforced by governmental authorities possessing jurisdiction over various aspects of the exploration for, and the production of, oil and natural gas. Failure to comply with such laws and regulations, as interpreted and enforced, could have a material adverse effect on our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Our operations expose us to significant costs and liabilities with respect to environmental and operational safety matters.

We may incur significant costs and liabilities as a result of environmental and safety requirements applicable to our oil and natural gas exploration and production activities. These costs and liabilities could arise under a wide range of federal, state and local environmental and safety laws and regulations, including regulations and enforcement policies, which have tended to become increasingly strict over time. Failure to comply with these laws and regulations may result in the assessment of administrative, civil and criminal penalties, imposition of cleanup and site restoration costs and liens, and to a lesser extent, issuance of injunctions to limit or cease operations. In addition, claims for damages to persons or property may result from environmental and other impacts of our operations.

Strict, joint and several liability may be imposed under certain environmental laws, which could cause us to become liable for the conduct of others or for consequences of our own actions that were in compliance with all applicable laws at the time those actions were taken. New laws, regulations or

enforcement policies could be more stringent and impose unforeseen liabilities or significantly increase compliance costs. If we were not able to recover the resulting costs through insurance or increased revenues, our ability to make cash distributions to our unitholders could be adversely affected.

Final rules regulating air emissions from natural gas production operations could cause us to incur increased capital expenditures and operating costs, which may be significant.

On April 17, 2012, the EPA approved final regulations under the Clean Air Act that, among other things, require additional emissions controls for natural gas and natural gas liquids production, including New Source Performance Standards to address emissions of sulfur dioxide and volatile organic compounds ("VOCs") and a separate set of emission standards to address hazardous air pollutants frequently associated with such production activities. The final regulations require the reduction of VOC emissions from natural gas wells through the use of reduced emission completions or "green completions" on all hydraulically fractured wells constructed or refractured after January 1, 2015. For well completion operations occurring at such well sites before January 1, 2015, the final regulations allow operators to capture and direct flowback emissions to completion combustion devices, such as flares, in lieu of performing green completions. These regulations also establish specific new requirements regarding emissions from dehydrators, storage tanks and other production equipment. We are currently reviewing this new rule and assessing its potential impacts. Compliance with these requirements could increase our costs of development and production, which costs may be significant.

Our sales of oil, natural gas, NGLs and other energy commodities, and related hedging activities, expose us to potential regulatory risks.

The Federal Trade Commission, the Federal Energy Regulatory Commission and the Commodity Futures Trading Commission (the "CFTC") hold statutory authority to monitor certain segments of the physical and futures energy commodities markets. These agencies have imposed broad regulations prohibiting fraud and manipulation of such markets. With regard to our physical sales of oil, natural gas, NGLs or other energy commodities, and any related hedging activities that we undertake, we are required to observe the market-related regulations enforced by these agencies, which hold substantial enforcement authority. Our sales may also be subject to certain reporting and other requirements. Failure to comply with such regulations, as interpreted and enforced, could have a material adverse effect on our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

The Dodd-Frank Wall Street Reform and Consumer Protection Act (the "Act"), which was enacted in July 2010, provides for statutory and regulatory requirements for certain derivative transactions, broadly referred to as "swaps" and which include some oil and gas transactions, including oil and gas hedging transactions, and interest rate swaps. Swaps designated by the CFTC or falling within classes of swaps designated by the CFTC are or will be required to be submitted for clearing on a derivative clearing organization ("DCO") and, if accepted for clearing, cleared on the DCO. To date, the CFTC has designated only certain interest rate swaps and index credit default swaps for mandatory clearing. Transactions in swaps accepted for clearing must be executed on a board of trade designated as a contract market or a swap execution facility if such swaps are made available for trading on such a board of trade or swap execution facility. The Act provides an exception from application of the Act's clearing and trade execution requirements that certain commercial end-users may elect for swaps they use to hedge or mitigate commercial risks ("End-User Exception"). Although we believe we will be able to elect such exception with respect to most, if not all, of the swaps we enter that are subject to mandatory clearing, if we cannot do so with respect to many of the swaps we enter into, our ability to execute our hedging program efficiently will be adversely affected.

In the event we do not qualify for the End-User Exception, we anticipate that, under regulations adopted under the Act and relevant DCO and other rules, we will be required to post margin in the form of cash collateral for those of our derivative transactions constituting swaps (including our interest rate swaps and commodities-related swaps) that we clear on a DCO. Moreover, the Act requires the CFTC and the federal regulators of banks and other financial institutions to adopt regulations imposing margin requirements for non-cleared swaps that, when adopted, could, in certain circumstances, require us to post margin in the form of cash or other types of collateral for any non-cleared swaps into which we enter. Posting margin in the form of cash collateral with respect to our swaps could cause liquidity issues for us by reducing our ability to use our cash for capital expenditures, distributions to unitholders or other partnership purposes. A requirement to post margin, especially in the form of cash collateral, with respect to any cleared or non-cleared swaps we enter could reduce our ability to execute strategic hedges to reduce commodity price uncertainty and, thus, to protect cash flows. In addition, even if we are not required to post margin for our swaps or to post margin of only immaterial amounts, the banks and other derivatives dealers who are the contractual counterparties to our swaps will be required to comply with the Act's new requirements, and the costs of their compliance will likely be passed on to customers, including us, thus increasing our costs of engaging in hedging transactions, decreasing the benefits of those transactions to us and reducing our cash flows. We currently hedge only with current or former lenders under our Current Credit Agreement, which have collateral in our oil and natural gas properties and do not require us to post cash collateral.

As required by the Act, the CFTC must also adopt limits on the positions that a party may hold in certain contracts relating to physical commodities. After previously adopted position limits rules were vacated by the United States District Court for the District of Columbia, the CFTC has proposed new regulations setting limits on the positions that a party may hold for its own account in specified core futures contracts relating to certain physical commodities, including NYMEX contracts relating to WTI crude oil and Henry Hub natural gas, as well as options and swaps that are economically equivalent to such future contracts, and futures contracts, options contracts, swaps, basis contracts and commodity index contracts linked to such futures contracts or such physical commodities. Under the proposed rule, such position limits would be subject to certain exemptions, including one for positions that qualify as bona fide hedging positions under the proposed rule. If the rule is adopted as proposed and for any reason our contracts relating to such commodities, if any, fail to qualify for an exemption from the position limits, our ability to execute strategic hedges to reduce commodity price uncertainty, and thus to protect cash flows, could be impaired.

Pursuant to the Act's requirements, the banking regulators have adopted a rule that could require certain of the counterparties to our commodity derivative contracts to spin off some of their derivatives activities to separate entities. Those separate entities could be our counterparties to our swaps and may not be as creditworthy as our current counterparties. If such a counterparty were unable to, or failed to, perform its obligations under swaps to which we were party, our business, results of operations, financial condition and our ability to make cash distributions to our unitholders could be adversely impacted.

The Act and the rules relating to derivative transactions adopted thereunder may significantly increase our cost of entering into and maintaining commodity derivative contracts, materially alter the terms on which we enter derivative contracts, reduce the availability of derivatives to protect against risks we encounter, reduce our ability to monetize or restructure our existing derivative contracts, and increase our exposure to less creditworthy counterparties. If we reduce our use of derivatives contracts as a result of the Act and the related rules, our results of operations may become more volatile and our cash flows may be less predictable, which could adversely affect our ability to plan for and fund capital expenditures and make distributions to our unitholders. Finally, the Act was intended, in part, to reduce the volatility of oil and natural gas prices, which some legislators attributed to speculative trading in derivatives and commodity instruments related to oil and natural gas. Our oil and natural gas

revenues could therefore be adversely affected if a consequence of the Act is to lower commodity prices. Any of these consequences could have a material adverse impact on our business, results of operations, financial condition and our ability to make cash distributions to our unitholders.

Federal and state legislation and regulatory initiatives relating to hydraulic fracturing could result in increased costs and additional operating restrictions or delays.

Congress has considered legislation to amend the federal Safe Drinking Water Act to require the disclosure of chemicals used by the oil and natural gas industry in the hydraulic fracturing process. Hydraulic fracturing is an important and commonly used process in the completion of unconventional natural gas wells in shale formations, as well as tight conventional formations including many of those that Legacy completes and produces. This process involves the injection of water, sand and chemicals under pressure into rock formations to stimulate natural gas production. Sponsors of these bills have asserted that chemicals used in the fracturing process could adversely affect drinking water supplies. In addition, some states have adopted and others are considering legislation to restrict hydraulic fracturing. Several states including Texas and Wyoming have adopted or are considering legislation requiring the disclosure of hydraulic fracturing chemicals. Public disclosure of chemicals used in the fracturing process, which could make it easier for third parties opposing the hydraulic fracturing process to initiate legal proceedings based on allegations that specific chemicals used in the fracturing process could adversely affect groundwater. In addition any additional level of regulation could lead to operational delays or increased operating costs and could result in additional regulatory burdens that could make it more difficult to perform hydraulic fracturing and increase our costs of compliance and doing business.

Units eligible for future sale may have adverse effects on our unit price and the liquidity of the market for our units.

We cannot predict the effect of future sales of our units, or the availability of units for future sales, on the market price of or the liquidity of the market for our units. Sales of substantial amounts of units, or the perception that such sales could occur, could adversely affect the prevailing market price of our units. Such sales, or the possibility of such sales, could also make it difficult for us to sell equity securities in the future at a time and at a price that we deem appropriate. As of April 1, 2014, the founding investors (the "Founding Investors") and their affiliates, including members of our management, own approximately 18% of our outstanding units. We granted the Founding Investors certain registration rights to have their units registered under the Securities Act. Upon registration, these units will be eligible for sale into the market without volume limitations. Because of the substantial size of the Founding Investors' holdings, the sale of a significant portion of these units, or a perception in the market that such a sale is likely, could have a significant impact on the market price of our units.

Our acquisitions may prove to be worth less than we paid, or provide less than anticipated proved reserves, production or cash flow because of uncertainties in evaluating recoverable reserves, well performance and potential liabilities as well as uncertainties in forecasting oil and gas prices and future development, production and marketing costs.

Successful acquisitions require an assessment of a number of factors, including estimates of recoverable reserves, development potential, well performance, future oil and natural gas prices, operating costs and potential environmental and other liabilities. Our estimates of future reserves and estimates of future production for our acquisitions and related forecasts of anticipated cash flow therefrom, are initially based on detailed information furnished by the sellers and subject to review, analysis and adjustment by our internal staff, typically without consulting with outside petroleum engineers. Such assessments are inexact and their accuracy is inherently uncertain and our proved

reserves estimates and cash flow forecasts therefrom may exceed actual acquired proved reserves or the estimates of future cash flows therefrom. In connection with our assessments, we perform a review of the acquired properties included in our acquisitions that we believe is generally consistent with industry practices. However, such a review will not reveal all existing or potential problems. In addition, our review may not permit us to become sufficiently familiar with the properties to fully assess their deficiencies and capabilities. We do not inspect every well. Even when we inspect a well, we do not always discover structural, subsurface and environmental problems that may exist or arise. As a result of these factors, the purchase price we pay to acquire oil and natural gas properties may exceed the value we realize.

Also, our reviews of the properties included in our acquisitions are inherently incomplete because it is generally not feasible to perform an in-depth review of the individual properties involved in each acquisition given time constraints imposed by sellers. Even a detailed review of records and properties may not necessarily reveal existing or potential problems, nor will it permit a buyer to become sufficiently familiar with the properties to fully assess their deficiencies and potential. Inspections may not always be performed on every well, and environmental problems, such as groundwater contamination, are not necessarily observable even when an inspection is undertaken.

Risks Related to Our Limited Partnership Structure

Our Founding Investors, including members of our management, own an approximately 18% limited partner interest in us and control our general partner, which has sole responsibility for conducting our business and managing our operations. Our general partner has conflicts of interest and limited fiduciary duties, which may permit it to favor its own interests to the detriment of our unitholders.

As of April 1, 2014, our Founding Investors, including members of our management own an approximately 18% limited partner interest in us and therefore have the ability to influence the election of the members of the board of directors of our general partner. Although our general partner has a fiduciary duty to manage us in a manner beneficial to us and our unitholders, the directors and officers of our general partner have a fiduciary duty to manage our general partner in a manner beneficial to its owners, our Founding Investors and their affiliates. Conflicts of interest may arise between our Founding Investors and their affiliates, including our general partner, on the one hand, and us and our unitholders, on the other hand. In resolving these conflicts of interest, our general partner may favor its own interests and the interests of its affiliates over the interests of our unitholders. These conflicts include, among others, the following situations:

- neither our partnership agreement nor any other agreement requires our Founding Investors or their affiliates, other than our executive officers, to pursue a business strategy that favors us;
- our general partner is allowed to take into account the interests of parties other than us, such as our Founding Investors, in resolving conflicts of interest, which has the effect of limiting its fiduciary duty to our unitholders;
- our Founding Investors and their affiliates (other than our executive officers and their affiliates) may engage in competition with us;
- our general partner has limited its liability and reduced its fiduciary duties under our partnership agreement and has also restricted the remedies available to our unitholders for actions that, without the limitations, might constitute breaches of fiduciary duty. As a result of purchasing units, unitholders consent to some actions and conflicts of interest that might otherwise constitute a breach of fiduciary or other duties under applicable state law;
- our general partner determines the amount and timing of asset purchases and sales, capital expenditures, borrowings, issuance of additional partnership securities, and reserves, each of which can affect the amount of cash that is distributed to our unitholders;

our general partner determines the amount and timing of any capital expenditures and whether a capital expenditure is a maintenance capital expenditure, which reduces operating surplus, or a growth capital expenditure, which does not reduce operating surplus. Such determination can affect the amount of cash that is distributed to our unitholders;

our general partner determines which costs incurred by it and its affiliates are reimbursable by us;

our partnership agreement does not restrict our general partner from causing us to pay it or its affiliates for any services rendered to us or entering into additional contractual arrangements with any of these entities on our behalf;

our general partner intends to limit its liability regarding our contractual and other obligations;

our general partner controls the enforcement of obligations owed to us by it and its affiliates; and

our general partner decides whether to retain separate counsel, accountants, or others to perform services for us.

Our partnership agreement restricts the voting rights of those unitholders owning 20% or more of our units.

Unitholders' voting rights are further restricted by the partnership agreement provision providing that any units held by a person that owns 20% or more of any class of units then outstanding, other than our general partner, its affiliates, their transferees, and persons who acquired such units with the prior approval of the board of directors of our general partner, cannot vote on any matter. Our partnership agreement also contains provisions limiting the ability of unitholders to call meetings or to acquire information about our operations, as well as other provisions limiting the unitholders' ability to influence the manner or direction of management.

Our Founding Investors and their affiliates (other than our executive officers and their affiliates) may compete directly with us.

Our Founding Investors and their affiliates, other than our general partner and our executive officers and their affiliates, are not prohibited from owning assets or engaging in businesses that compete directly or indirectly with us. In addition, our Founding Investors or their affiliates, other than our general partner and our executive officers and their affiliates, may acquire, develop and operate oil and natural gas properties or other assets in the future, without any obligation to offer us the opportunity to acquire, develop or operate those assets.

Cost reimbursements due our general partner and its affiliates will reduce our cash available for distribution to our unitholders.

Prior to making any distribution on our outstanding units, we will reimburse our general partner and its affiliates for all expenses they incur on our behalf. Any such reimbursement will be determined by our general partner in its sole discretion. These expenses will include all costs incurred by our general partner and its affiliates in managing and operating us. The reimbursement of expenses of our general partner and its affiliates could adversely affect our ability to pay cash distributions to our unitholders.

Our partnership agreement limits our general partner's fiduciary duties to our unitholders and restricts the remedies available to unitholders for actions taken by our general partner that might otherwise constitute breaches of fiduciary duty.

Our partnership agreement contains provisions that reduce the standards to which our general partner would otherwise be held by state fiduciary duty law. For example, our partnership agreement:

- permits our general partner to make a number of decisions in its individual capacity, as opposed to in its capacity as our general partner. This entitles our general partner to consider only the interests and factors that it desires, and it has no duty or obligation to give any consideration to any interest of, or factors affecting, us, our affiliates or any unitholder;

- provides that our general partner will not have any liability to us or our unitholders for decisions made in its capacity as a general partner so long as it acted in good faith, meaning it believed the decision was in the best interests of our partnership;

- provides that our general partner is entitled to make other decisions in "good faith" if it believes that the decision is in our best interest;

- provides generally that affiliated transactions and resolutions of conflicts of interest not approved by the conflicts committee of the board of directors of our general partner and not involving a vote of unitholders must be on terms no less favorable to us than those generally being provided to or available

from unrelated third parties or be "fair and reasonable" to us, as determined by our general partner in good faith, and that, in determining whether a transaction or resolution is "fair and reasonable," our general partner may consider the totality of the relationships between the parties involved, including other transactions that may be particularly advantageous or beneficial to us; and

- provides that our general partner and its officers and directors will not be liable for monetary damages to us, our unitholders or assignees for any acts or omissions unless there has been a final and non-appealable judgment entered by a court of competent jurisdiction determining that the general partner or those other persons acted in bad faith or engaged in fraud or willful misconduct.

Our partnership agreement permits our general partner to redeem any partnership interests held by a limited partner who is a non-citizen assignee.

If we are or become subject to federal, state or local laws or regulations that, in the reasonable determination of our general partner, create a substantial risk of cancellation or forfeiture of any property that we have an interest in because of the nationality, citizenship or other related status of any limited partner, our general partner may redeem the units held by the limited partner at their current market price. In order to avoid any cancellation or forfeiture, our general partner may require each limited partner to furnish information about his nationality, citizenship or related status. If a limited partner fails to furnish information about his nationality, citizenship or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner is not an eligible citizen, our general partner may elect to treat the limited partner as a non-citizen assignee. A non-citizen assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. A non-citizen assignee does not have the right to direct the voting of his units and may not receive distributions in kind upon our liquidation.

We may issue an unlimited number of additional units or other equity securities without the approval of our unitholders, which would dilute their existing ownership interest in us.

Our general partner, without the approval of our unitholders, may cause us to issue an unlimited number of additional units or other equity securities. The issuance by us of additional units or other equity securities of equal or senior rank will have the following effects:

- our unitholders' proportionate ownership interests in us will decrease;
- the amount of cash available for distribution on each unit may decrease;
- the risk that a shortfall in the payment of our current quarterly distribution will increase;
- the relative voting strength of each previously outstanding unit may be diminished; and
- the market price of the units may decline.

The liability of our unitholders may not be limited if a court finds that unitholder action constitutes control of our business.

A general partner of a partnership generally has unlimited liability for the obligations of the partnership, except for those contractual obligations of the partnership that are expressly made without recourse to the general partner. Our partnership is organized under Delaware law, and we conduct business in a number of other states. The limitations on the liability of holders of limited partner interests for the obligations of a limited partnership have not been clearly established in some of the other states in which we do business. In some states, including Delaware, a limited partner is only liable if he participates in the "control" of the business of the partnership. These statutes generally do not define control, but do permit limited partners to engage in certain activities, including, among other actions, taking any action with respect to the dissolution of the partnership, the sale, exchange, lease or mortgage of any asset of the partnership, the admission or removal of the general partner and the amendment of the partnership agreement. Our unitholders could, however, be liable for any and all of our obligations as if our unitholders were a general partner if:

- a court or government agency determined that we were conducting business in a state but had not complied with that particular state's partnership statute; or
- our unitholders' right to act with other unitholders to take other actions under our partnership agreement constitutes "control" of our business.

Unitholders may have liability to repay distributions that were wrongfully distributed to them.

Under certain circumstances, unitholders may have to repay amounts wrongfully returned or distributed to them. Under Section 17-607 of the Delaware Revised Uniform Limited Partnership Act, we may not make a distribution to our unitholders if the distribution would cause our liabilities to exceed the fair value of our assets. Delaware law provides that for a period of three years from the date of the distribution, limited partners who received an impermissible distribution and who knew at the time of the distribution that it violated Delaware law will be liable to the limited partnership for the distribution amount. Substituted limited partners are liable for the obligations of the transferring limited partner to make contributions to the partnership that are known to such substitute limited partner at the time it became a limited partner and for unknown obligations if the liabilities could be determined from the partnership agreement. Liabilities to partners on account of their partnership interest and liabilities that are non-recourse to the partnership are not counted for purposes of determining whether a distribution is permitted.

Tax Risks to Unitholders

Our tax treatment depends on our status as a partnership for U.S. federal income tax purposes, as well as our not being subject to a material amount of additional entity-level taxation by states and localities. If the IRS were to treat us as a corporation or if we were to become subject to a material amount of additional entity-level taxation for state or local tax purposes, then our cash available for distribution to our unitholders would be substantially reduced.

The anticipated after-tax economic benefit of an investment in our units depends largely on our being treated as a partnership for U.S. federal income tax purposes. We have not requested, and do not plan to request, a ruling from the IRS on this or any other tax matter affecting us.

Despite the fact that we are a limited partnership under Delaware law, it is possible, in certain circumstances, for a partnership such as ours to be treated as a corporation for U.S. federal income tax purposes. A change in our business or a change in current law could cause us to be treated as a corporation for U.S. federal income tax purposes or otherwise subject us to taxation as an entity. If we were treated as a corporation for U.S. federal income tax purposes, we would pay U.S. federal income tax on our taxable income at the corporate tax rate, which currently has a top marginal rate of 35%, and would likely pay state and local income tax at varying rates. Distributions to our unitholders would generally be taxed again as corporate distributions, and no income, gains, losses, deductions or credits would flow through to our unitholders. Because a tax would be imposed upon us as a corporation, our cash available to pay distributions to our unitholders would be substantially reduced. Therefore, treatment of us as a corporation would result in a material reduction in the anticipated cash flow and after-tax return to our unitholders likely causing a substantial reduction in the value of our units.

In addition, changes in current state law may subject us to entity-level taxation by individual states. Because of widespread state budget deficits and other reasons, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. For example, we are subject to an entity-level state tax on the portion of our gross income that is apportioned to Texas. If any additional states were to impose a tax upon us as an entity, the cash available for distribution to our unitholders would be reduced.

The tax treatment of publicly traded partnerships or an investment in our units could be subject to potential legislative, judicial or administrative changes and differing interpretations, possibly on a retroactive basis.

The present U.S. federal income tax treatment of publicly traded partnerships, including us, or an investment in our units may be modified by administrative, legislative or judicial interpretation at any time. For example, from time to time members of the U.S. Congress propose and consider substantive changes to the existing U.S. federal income tax laws that affect publicly traded partnerships. Any modification to the U.S. federal income tax laws and interpretations thereof may or may not be applied retroactively and could make it more difficult or impossible to meet the exception for us to be treated as a partnership for U.S. federal income tax purposes. We are unable to predict whether any of these changes, or other proposals, will ultimately be enacted. Any such changes could negatively impact the value of an investment in our units.

Certain federal income tax deductions currently available with respect to oil and natural gas drilling and development may be eliminated as a result of future legislation.

Both the Obama Administration and members of the U.S. Congress have during past legislative sessions proposed changes that would, if enacted into law, make significant changes to United States tax laws, including the elimination of certain key U.S. federal income tax incentives currently available to oil and natural gas exploration and production companies. These changes include, but are not limited to, (i) the repeal of the percentage depletion allowance for oil and natural gas properties,

(ii) the elimination of current deductions for intangible drilling and development costs, (iii) the elimination of the deduction for certain domestic production activities, and (iv) an extension of the amortization period for certain geological and geophysical expenditures. It is unclear whether these or similar changes will be enacted and if enacted, how soon any such changes could become effective. The passage of any legislation with similar changes in U.S. federal income tax laws could eliminate or postpone certain tax deductions that are currently available with respect to oil and natural gas exploration and development, and any such change could increase the taxable income allocable to our unitholders and negatively impact the value of an investment in our units.

Our unitholders may be required to pay taxes on their share of our income even if they do not receive any cash distributions from us.

Because our unitholders will be treated as partners to whom we will allocate taxable income that could be different in amount than the cash we distribute, a unitholder's share of our taxable income will be taxable to the unitholder, which may require the payment of U.S. federal income taxes and, in some cases, state and local income taxes on the unitholder's share of our taxable income, whether or not the unitholder receives cash distributions from us. Our unitholders may not receive cash distributions from us equal to their share of our taxable income or even equal to the actual tax liability that results from their share of our taxable income.

We prorate our items of income, gain, loss and deduction between transferors and transferees of our units each month based upon the ownership of our units on the first day of each month, instead of on the basis of the date a particular unit is transferred.

We prorate our items of income, gain, loss and deduction between transferors and transferees of our units each month based upon the ownership of our units on the first day of each month, instead of on the basis of the date a particular unit is transferred. The use of this proration method may not be permitted under existing Treasury Regulations and although the U.S. Treasury Department issued proposed Treasury Regulations allowing a similar monthly simplifying convention, such regulations are not final and do not specifically authorize the use of the proration method we have adopted. Accordingly, our counsel is unable to opine as to the validity of this method. If the IRS were to challenge this method or new Treasury Regulations were issued, we may be required to change the allocation of items of income, gain, loss and deduction among our unitholders.

A successful IRS contest of the U.S. federal income tax positions we take may adversely affect the market for our units, and the costs of any contest will reduce our cash available for distribution to our unitholders.

We have not requested any ruling from the IRS with respect to our treatment as a partnership for U.S. federal income tax purposes or any other matter affecting us. The IRS may adopt positions that differ from our counsel's conclusions or the positions we take. It may be necessary to resort to administrative or court proceedings to sustain some or all of our counsel's conclusions or the positions we take. A court may disagree with some or all of our counsel's conclusions or the positions we take. Any contest with the IRS may materially and adversely impact the market for our units and the price at which they trade. In addition, the costs of any contest with the IRS will result in a reduction in cash available to pay distributions to our unitholders and thus will be borne indirectly by our unitholders.

Tax-exempt entities and foreign persons face unique tax issues from owning units that may result in adverse tax consequences to them.

Investment in our units by tax-exempt entities, including employee benefit plans and individual retirement accounts (known as IRAs), and non-U.S. persons raises issues unique to them. For example, virtually all of our income allocated to organizations exempt from U.S. federal income tax, including individual retirement accounts and other retirement plans, will be unrelated business taxable income

and will be taxable to such a unitholder. Distributions to non-U.S. persons will be reduced by withholding taxes imposed at the highest effective applicable tax rate, and non-U.S. persons will be required to file United States federal income tax returns and pay tax on their share of our taxable income.

Tax gain or loss on the disposition of our units could be more or less than expected because prior distributions in excess of allocations of income will decrease our unitholders tax basis in their units.

If our unitholders sell any of their units, they will recognize gain or loss equal to the difference between the amount realized and their tax basis in those units. Prior distributions to our unitholders in excess of the total net taxable income they were allocated for a unit, which decreased their tax basis in that unit, will, in effect, become taxable income to our unitholders if the unit is sold at a price greater than their tax basis in that unit, even if the price our unitholders receive is less than their original cost. A substantial portion of the amount realized, whether or not representing gain, may be ordinary income to our unitholders due to the potential recapture items, including depreciation, depletion and intangible drilling cost recapture. In addition, because the amount realized may include a unitholder's share of our nonrecourse liabilities, if they sell their units, they may incur a tax liability in excess of the amount of cash they receive from the sale.

We will treat each purchaser of our units as having the same tax benefits without regard to the units purchased. The IRS may challenge this treatment, which could adversely affect the value of the units.

Because we cannot match transferors and transferees of units, we will adopt depletion, depreciation and amortization positions that may not conform with all aspects of existing Treasury Regulations. Our counsel is unable to opine as to the validity of such filing positions. A successful IRS challenge to those positions could adversely affect the amount of tax benefits available to our unitholders. It also could affect the timing of these tax benefits or the amount of gain on the sale of units and could have a negative impact on the value of our units or result in audits of and adjustments to our unitholders' tax returns.

A unitholder whose units are loaned to a "short seller" to cover a short sale of units may be considered as having disposed of those units. If so, the unitholder would no longer be treated for tax purposes as a partner with respect to those units during the period of the loan and may recognize gain or loss from the disposition.

Because a unitholder whose units are loaned to a "short seller" to cover a short sale of units may be considered as having disposed of the loaned units, he may no longer be treated for tax purposes as a partner with respect to those units during the period of the loan to the short seller and the unitholder may recognize gain or loss from such disposition. Moreover, during the period of the loan to the short seller, any of our income, gain, loss or deduction with respect to those units may not be reportable by the unitholder and any cash distributions received by the unitholder as to those units could be fully taxable as ordinary income. Our counsel has not rendered an opinion regarding the treatment of a unitholder where our units are loaned to a short seller to cover a short sale of our units; therefore, unitholders desiring to assure their status as partners and avoid the risk of gain recognition from a loan to a short seller are urged to consult with their tax advisor about whether it is advisable to modify any applicable brokerage account agreements to prohibit their brokers from borrowing their units.

Our unitholders may be subject to state and local taxes and return filing requirements in states where they do not live as a result of investing in our units.

In addition to U.S. federal income taxes, our unitholders will likely be subject to other taxes, including state and local income taxes, unincorporated business taxes and estate, inheritance or intangible taxes that are imposed by the various jurisdictions in which we do business or own property now or in the future, even if they do not reside in any of those jurisdictions. Our unitholders will likely be required to file state and local income tax returns and pay state and local income taxes in some or all of these various jurisdictions. Further, our unitholders may be subject to penalties for failure to comply with those requirements. We currently conduct business or own property in multiple states, most of which impose personal and corporate income taxes. As we make acquisitions or expand our business, we may do business or own assets in other states in the future. It is the responsibility of each unitholder to file all United States federal, state and local tax returns that may be required of such unitholder. Our counsel has not rendered an opinion on the state or local tax consequences of an investment in our units.

We will be considered to have technically terminated for U.S. federal income tax purposes due to a sale or exchange of 50% or more of our interests within a twelve-month period.

We will be considered to have technically terminated our partnership for U.S. federal income tax purposes if there is a sale or exchange of 50% or more of the total interests in our capital and profits within a twelve-month period. For purposes of determining whether the 50% threshold has been met, multiple sales of the same interest will be counted only once. Our technical termination would, among other things, result in the closing of our taxable year for all unitholders, which would result in us filing two tax returns (and our unitholders could receive two Schedules K-1 if relief was not available, as described below) for one fiscal year and could result in a deferral of depreciation deductions allowable in computing our taxable income. In the case of a unitholder reporting on a taxable year other than a fiscal year ending December 31, the closing of our taxable year may also result in more than twelve months of our taxable income or loss being includable in his taxable income for the year of termination. Our termination currently would not affect our classification as a partnership for federal income tax purposes, but instead we would be treated as a new partnership for tax purposes. If treated as a new partnership, we must make new tax elections and could be subject to penalties if we are unable to determine that a termination occurred. The IRS has announced a publicly traded partnership technical termination relief program whereby, if a publicly traded partnership that technically terminated requests relief and such relief is granted by the IRS, among other things, the partnership will only have to provide one Schedule K-1 to unitholders for the year notwithstanding two partnership tax years.

Compliance with and changes in tax laws could adversely affect our performance.

We are subject to extensive tax laws and regulations, including federal, state and foreign income taxes and transactional taxes such as excise, sales/use, payroll, franchise and ad valorem taxes. New tax laws and regulations and changes in existing tax laws and regulations are continuously being enacted that could result in increased tax expenditures in the future. Many of these tax liabilities are subject to audits by the respective taxing authority. These audits may result in additional taxes as well as interest and penalties.

USE OF PROCEEDS

Unless otherwise indicated to the contrary in an accompanying prospectus supplement, we will use the net proceeds (after the payment of any offering expenses and underwriting discounts and commissions) from our sale of securities covered by this prospectus for general partnership purposes, which may include repayment of indebtedness and other capital expenditures or acquisitions and additions to working capital.

The actual application of proceeds from the sale of any particular offering of securities using this prospectus will be described in the applicable prospectus supplement relating to such offering. The precise amount and timing of the application of these proceeds will depend upon our funding requirements and the availability and cost of other funds.

RATIO OF EARNINGS TO FIXED CHARGES

The following table presents the ratios of earnings to fixed charges of the Partnership for the periods indicated. For purposes of computing the ratios of earnings to fixed charges, earnings consist of income from continuing operations before adjustment for equity income from equity method investees plus fixed charges and distributed income from investees accounted for under the equity method. Fixed charges consist of interest expensed and an estimated interest component of rent expense. To date, we have not issued any preferred units. Therefore, the ratio of earnings to combined fixed charges and preferred unit distribution requirements is the same as the ratio of earnings to fixed charges presented below.

	Years Ended December 31,				
	2009	**2010**	**2011**	**2012**	**2013**
Ratio of earnings to fixed charges	(1)	1.61x	4.53x	4.04x	(2)

(1) Earnings were insufficient to cover fixed charges, and fixed charges exceeded earnings by approximately $92.3 million.

(2) Earnings were insufficient to cover fixed charges, and fixed charges exceeded earnings by approximately $34.3 million.

DESCRIPTION OF OUR UNITS

The Units

The units represent partnership interests in us. The holders of units are entitled to participate in distributions and exercise the rights or privileges available to limited partners under our partnership agreement. For a description of the relative rights and preferences of holders of units in and to distributions, please read this section and "Cash Distribution Policy." For a description of the rights and privileges of limited partners under our partnership agreement, including voting rights, please read "Material Provisions of our Partnership Agreement."

Transfer Agent and Registrar

Duties

Computershare Trust Company, N.A. serves as registrar and transfer agent for the units. We pay all fees charged by the transfer agent for transfers of units, except the following fees that will be paid by unitholders:

- surety bond premiums to replace lost or stolen certificates, taxes and other governmental charges;
- special charges or services requested by a holder of a unit; and
- other similar fees or charges.

There will be no charge to holders for disbursements of our cash distributions. We will indemnify the transfer agent against all claims and losses that may arise out of all actions of the transfer agent or its agents or subcontractors for their activities in that capacity, except for any liability due to any gross negligence or willful misconduct of the transfer agent or subcontractors.

Resignation or Renewal

The transfer agent may at any time resign, by notice to us, or be removed by us. The resignation or removal of the transfer agent will become effective upon our appointment of a successor transfer agent and registrar and its acceptance of the appointment. If no successor has been appointed and has accepted the appointment within 30 days after notice of its resignation or removal, our general partner is authorized to act as the transfer agent and registrar until a successor is appointed.

Transfer of Units

By transfer of units in accordance with our partnership agreement, each transferee of units will be admitted as a limited partner with respect to the units transferred when such transfer and admission is reflected on our books and records. Additionally, each transferee of units:

- becomes the record holder of the units;
- represents that the transferee has the capacity, power and authority to enter into our partnership agreement;
- automatically agrees to be bound by the terms and conditions of, and is deemed to have executed, our partnership agreement; and
- gives the consents, approvals and waivers contained in our partnership agreement, such as the approval of all transactions and agreements that we are entering into in connection with our formation.

A transferee will become a substituted limited partner of our partnership for the transferred units automatically upon the recording of the transfer on our books and records. Our general partner will cause any transfers to be recorded on our books and records no less frequently than quarterly.

We may, at our discretion, treat the nominee holder of a unit as the absolute owner. In that case, the beneficial holder's rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

Units are securities and are transferable according to the laws governing transfers of securities. In addition to other rights acquired upon transfer, the transferor gives the transferee the right to become a limited partner in our partnership for the transferred units.

Until a unit has been transferred on our books, we and the transfer agent, notwithstanding any notice to the contrary, may treat the record holder of the unit as the absolute owner for all purposes, except as otherwise required by law or stock exchange regulations.

Non-Citizen Assignees; Redemption

For a discussion of our general partner's ability to redeem the units held by persons other than U.S. citizens, please read "Material Provisions of our Partnership Agreement Non-Citizen Assignees; Redemption."

DESCRIPTION OF OUR PREFERRED UNITS

Our partnership agreement authorizes us to issue an unlimited number of additional limited partner interests and other equity securities, including preferred units, for the consideration and with the designations, preferences, rights, powers and duties established by our general partner without the approval of any of our limited partners. As of the date of this prospectus, we have no preferred units outstanding.

Should we offer preferred units under this prospectus, a prospectus supplement relating to the particular series of preferred units offered will include the specific terms of those preferred units, including, among other things, the following:

- the designation and liquidation preference of the preferred units and the number of preferred units offered;
- the initial public offering price at which the preferred units will be issued;
- the conversion or exchange provisions of the preferred units;
- any redemption or sinking fund provisions of the preferred units;
- the distribution rights of the preferred units, if any;
- a discussion of any additional material federal income tax considerations regarding the preferred units;
- voting rights, if any, including voting rights to which common units are not entitled; and
- any additional rights, preferences, privileges, limitations, and restrictions of the preferred units.

The transfer agent and registrar for any preferred units will be designated in the applicable prospectus supplement.

CASH DISTRIBUTION POLICY

Set forth below is a summary of our cash distribution policy, including a description of the significant provisions of our partnership agreement that relate to cash distributions as well as a description of restrictions on our ability to make cash distributions.

General

Rationale for Our Cash Distribution Policy

Our cash distribution policy reflects a basic judgment that our unitholders will be better served by distributing our available cash rather than retaining it. The amount of available cash will be determined by our general partner for each fiscal quarter. Our cash distribution policy is consistent with the terms of our partnership agreement, which requires that we distribute all of our available cash on a quarterly basis.

Under our partnership agreement, available cash is defined generally to mean, cash on hand at the end of each quarter, plus working capital borrowings made after the end of the quarter, less cash reserves determined by our general partner, in its sole discretion, to be necessary and appropriate to:

- provide for the conduct of our business (including reserves for future capital expenditures, future debt service requirements, and our anticipated capital needs);
- comply with applicable law, any of our debt instruments or other agreements; and
- provide funds for distributions to our unitholders for any one of the upcoming four quarters.

Because we are not subject to an entity-level federal income tax, we have more cash to distribute to our unitholders than would be the case if we were subject to such tax.

Limitations on our Ability to Make Quarterly Distributions

There is no guarantee that unitholders will receive quarterly distributions from us. Our cash distribution policy is subject to limitations and restrictions, including the following:

- Our general partner has broad discretion to establish reserves for the prudent conduct of our business. The establishment of those reserves could result in a reduction in the amount of cash available to pay distributions.
- Our ability to make distributions of available cash will depend primarily on our cash flow from operations. Although our partnership agreement provides for quarterly distributions of available cash, we may be unable to make distributions to our unitholders.
- If we fail to make acquisitions on economically attractive terms, we will not be able to replace our declining oil and natural gas reserves at a level that allows us to maintain our current quarterly distribution.
- We will be prohibited from borrowing under our revolving credit facility to make distributions to unitholders if the amount of borrowing outstanding under our revolving credit facility reaches or exceeds 100% of our borrowing base. Further, we may enter into future debt arrangements that could subject our ability to pay distributions to compliance with certain tests or ratios or otherwise restrict our ability to pay distributions.
- Under Section 17-607 of the Delaware Revised Uniform Limited Partnership Act, we may not make a distribution to you if the distribution could cause our liabilities to exceed the fair value of our assets.

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Although our partnership agreement requires us to distribute our available cash, our partnership agreement, including the provisions requiring us to make cash distributions contained therein, may be amended. Our partnership agreement can be amended with the approval of a majority of the outstanding units. As of April 1, 2014, our Founding Investors, including members of our management, owned an aggregate of 18% of the outstanding units, and acting jointly have the ability to amend our partnership agreement.

Our Cash Distribution Policy May Limit Our Ability to Grow

Because we distribute all of our available cash, our growth may not be as fast as that of businesses that reinvest most or all of their available cash to expand ongoing operations. We generally intend to rely upon external financing sources, including borrowings under our revolving credit facility and issuances of debt and equity securities, to fund a substantial portion of our acquisition expenditures and a portion of our development project capital expenditures. However, to the extent we are unable to finance growth externally, our cash distribution policy will significantly impair our ability to grow.

Our Cash Distribution Policy

Our partnership agreement provides for the distribution of available cash on a quarterly basis. Available cash for any quarter consists of cash on hand at the end of that quarter, plus working capital borrowings made after the end of the quarter, less cash reserves determined by our general partner in its sole discretion, to be necessary and appropriate to provide for the conduct of our business (including reserves for future capital expenditures, future debt service requirements, and our anticipated capital needs), comply with applicable law, any of our debt instruments or other agreements or provide for future cash distributions to our unitholders for any one of the upcoming four quarters. The amount of available cash will be determined by our general partner for each calendar quarter of our operations.

Definition of Available Cash

Available cash is defined in our partnership agreement and generally means, for each fiscal quarter, all cash on hand at the end of the quarter:

less the amount of cash reserves established by our general partner, in its sole discretion, to:

provide for the proper conduct of our business (including reserves for future capital expenditures, future debt service requirements, and for our anticipated credit needs);

comply with applicable law, any of our debt instruments or other agreements; or

provide funds for distributions to our unitholders for any one or more of the next four quarters;

plus all cash on hand on the date of determination of available cash for the quarter resulting from working capital borrowings made after the end of the quarter for which the determination is being made. Working capital borrowings are generally borrowings that will be made under our revolving credit facility and in all cases are used solely for working capital purposes or to pay distributions to unitholders.

Distributions of Cash Upon Liquidation

If we dissolve in accordance with our partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to the unitholders and our general partner,

in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation.

Adjustments to Capital Accounts

We will make adjustments to capital accounts upon the issuance of additional units. In doing so, we will allocate any unrealized and, for tax purposes, unrecognized gain or loss resulting from the adjustments to the unitholders and our general partner in the same manner as we allocate gain or loss upon liquidation.

MATERIAL PROVISIONS OF OUR PARTNERSHIP AGREEMENT

The following is a summary of the material provisions of our partnership agreement.

We summarize the following provisions of our partnership agreement elsewhere in this prospectus:

- with regard to distributions of available cash, please read "Cash Distribution Policy";
- with regard to the fiduciary duties of our general partner, please read "Conflicts of Interest and Fiduciary Duties";
- with regard to the transfer of units, please read "Description of Our Units Transfer of Units"; and
- with regard to allocations of taxable income and taxable loss, please read "Material Tax Considerations."

Organization and Duration

We were organized in October 2005 and will have a perpetual existence.

Purpose

Our purpose under the partnership agreement is to engage in any business activities that are approved by our general partner. Our general partner, however, may not cause us to engage in any business activities that it determines would cause us to be treated as a corporation for federal income tax purposes. Our general partner is authorized in general to perform all acts it determines to be necessary or appropriate to carry out our purposes and to conduct our business.

Power of Attorney

Each limited partner, and each person who acquires a unit from a unitholder, by accepting the unit, automatically grants to our general partner and, if appointed, a liquidator, a power of attorney, among other things, to execute and file documents required for our qualification, continuance or dissolution. The power of attorney also grants our general partner the authority to amend, and to grant consents and waivers on behalf of the limited partners under, our partnership agreement. Please read " Amendment of the Partnership Agreement" below.

Capital Contributions

Unitholders are not obligated to make additional capital contributions, except as described below under " Limited Liability."

Voting Rights

The following is a summary of the unitholder vote required for the matters specified below. Matters requiring the approval of a "unit majority" require the approval of a majority of the units.

In voting their units, our general partner and its affiliates will have no fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners.

Issuance of additional units	No approval right.
Amendment of the partnership agreement	Certain amendments may be made by our general partner without the approval of our unitholders. Other amendments generally require the approval of a unit majority. Please read " Amendment of the Partnership Agreement."
Merger of our partnership or the sale of all or substantially all of our assets	Unit majority in certain circumstances. Please read " Merger, Sale or Other Disposition of Assets."
Amendment of the limited partnership agreement of our operating partnership and other action taken by us as the sole member of its general partner	Unit majority if such amendment or other action would adversely affect our limited partners in any material respect. Please read " Amendment of the Partnership Agreement Action Relating to the Operating Partnership and its General Partner."
Dissolution of our partnership	Unit majority. Please read " Termination and Dissolution."
Continuation of our partnership upon dissolution	Unit majority. Please read " Termination and Dissolution."
Withdrawal of our general partner	Under most circumstances, the approval of a unit majority, excluding units held by our general partner and its affiliates, is required for the withdrawal of our general partner prior to March 31, 2016 in a manner that would cause a dissolution of our partnership. Please read " Withdrawal or Removal of the General Partner."
Removal of the general partner	Not less than 66 2/3% of our outstanding units, including units held by our general partner and its affiliates. Please read " Withdrawal or Removal of the General Partner."
Transfer of the general partner interest	Our general partner may transfer all, but not less than all, of its general partner interest in us without a vote of our unitholders to an affiliate or another person in connection with its merger or consolidation with or into, or sale of all or substantially all of its assets, to such person. The approval of a majority of the units, excluding units held by the general partner and its affiliates, is required in other circumstances for a transfer of the general partner interest to a third party prior to March 31, 2016. Please read " Transfer of General Partner Interest."
Transfer of ownership interests in our general partner	No approval required at any time. Please read " Transfer of Ownership Interests in the General Partner.

Limited Liability

Participation in the Control of Our Partnership

Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Act and that he otherwise acts in conformity with the provisions of the partnership agreement, his liability under the Delaware Act will be limited, subject to possible exceptions, to the amount of capital he is obligated to contribute to us for his units plus his share of any undistributed profits and assets. If it were determined, however, that the right, or exercise of the right, by the limited partners as a group:

to remove or replace the general partner;

to approve some amendments to the partnership agreement; or

to take other action under the partnership agreement;

constituted "participation in the control" of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable for our obligations under the laws of Delaware, to the same extent as the general partner. This liability would extend to persons who transact business with us who reasonably believe that the limited partner is a general partner. Neither the partnership agreement nor the Delaware Act specifically provides for legal recourse against the general partner if a limited partner were to lose limited liability through any fault of the general partner. While this does not mean that a limited partner could not seek legal recourse, we know of no precedent for this type of a claim in Delaware case law.

Unlawful Partnership Distribution

Under the Delaware Act, a limited partnership may not make a distribution to a partner if, after the distribution, all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of the partnership, would exceed the fair value of the assets of the limited partnership. For the purpose of determining the fair value of the assets of a limited partnership, the Delaware Act provides that the fair value of property subject to liability for which recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Delaware Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Delaware Act, a substituted limited partner of a limited partnership is liable for the obligations of the transferring limited partner to make contributions to the partnership, except that such person is not obligated for liabilities unknown to him at the time he became a limited partner and that could not be ascertained from the partnership agreement.

Failure to Comply with the Limited Liability Provisions of Jurisdictions in Which We Do Business

Our subsidiaries may be deemed to conduct business in Texas, New Mexico, Oklahoma, Alabama, Mississippi, Wyoming, North Dakota, Colorado, Arkansas and Kansas. Our subsidiaries may conduct business in other states in the future. Maintenance of our limited liability as a limited partner of our operating partnership may require compliance with legal requirements in the jurisdictions in which the operating partnership conducts business, including qualifying our subsidiaries to do business there.

Limitations on the liability of limited partners for the obligations of a limited partner have not been clearly established in many jurisdictions. If, by virtue of our limited partner interest in the operating partnership or otherwise, it were determined that we were conducting business in any state without compliance with the applicable limited partnership or limited liability company statute, or that

the right or exercise of the right by the limited partners as a group to remove or replace the general partner, to approve some amendments to the partnership agreement, or to take other action under the partnership agreement constituted "participation in the control" of our business for purposes of the statutes of any relevant jurisdiction, then the limited partners could be held personally liable for our obligations under the law of that jurisdiction to the same extent as the general partner under the circumstances. We will operate in a manner that the general partner considers reasonable and necessary or appropriate to preserve the limited liability of the limited partners.

Issuance of Additional Securities

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities for the consideration and on the terms and conditions determined by our general partner without the approval of the unitholders.

It is possible that we will fund acquisitions through the issuance of additional units or other partnership securities. Holders of any additional units we issue will be entitled to share equally with the then-existing holders of units in our distributions of available cash. In addition, the issuance of additional units or other partnership securities may dilute the value of the interests of the then-existing unitholders in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional partnership securities that, as determined by our general partner, may have special voting rights to which the units are not entitled. In addition, our partnership agreement does not prohibit the issuance by us or our subsidiaries of equity securities that may effectively rank senior to the units.

Upon issuance of additional partnership securities, our general partner will be entitled, but not required, to make additional capital contributions to the extent necessary to maintain its initial general partner interest in us. Since our March 2006 private equity offering and the related formation transactions our general partner has not elected to make additional capital contributions to maintain its initial 0.1% general partner interest in us. Our general partner's initial interest in us has been, and will continue to be reduced, if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us to maintain its general partner interest. Moreover, our general partner will have the right, which it may from time to time assign in whole or in part to any of its affiliates, to purchase units or other partnership securities whenever, and on the same terms that, we issue those securities to persons other than our general partner and its affiliates, to the extent necessary to maintain the percentage interest of the general partner, including such interest represented by units that existed immediately prior to each issuance. Unitholders will not have preemptive rights to acquire additional units or other partnership securities.

Amendment of the Partnership Agreement

General

Amendments to our partnership agreement may be proposed only by or with the consent of our general partner. Our general partner, however, will have no duty or obligation to propose any amendment and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners. In order to adopt a proposed amendment, other than the amendments discussed below, our general partner must seek written approval of the holders of the number of units required to approve the amendment or call a meeting of the limited partners to consider and vote upon the proposed amendment. Except as described below, an amendment must be approved by a unit majority.

Prohibited Amendments

No amendment may be made that would:

- enlarge the obligations of any limited partner without its consent, unless approved by at least a majority of the type or class of limited partner interests so affected; or

- enlarge the obligations of, restrict in any way any action by or rights of, or reduce in any way the amounts distributable, reimbursable or otherwise payable by us to our general partner or any of its affiliates without the consent of our general partner, which consent may be given or withheld at its option.

The provision of our partnership agreement preventing the amendments having the effects described in any of the clauses above can only be amended upon the approval of the holders of at least 90% of the outstanding units voting together at a single class (including units owned by our general partner and its affiliates). As of April 1, 2014 affiliates of our general partner, including members of our management, owned an aggregate of 18% of our outstanding units.

No Unitholder Approval

Our general partner may generally make amendments to our partnership agreement without the approval of any limited partner or assignee to reflect:

- change in our name, the location of our principal place of business, our registered agent or our registered office;

- the admission, substitution, withdrawal or removal of partners in accordance with our partnership agreement;

- a change that our general partner determines to be necessary or appropriate to qualify or continue our qualification as a limited partnership or a partnership in which the limited partners have limited liability under the laws of any state or to ensure that neither we nor the operating partnership nor any of its subsidiaries will be treated as an association taxable as a corporation or otherwise taxed as an entity for federal income tax purposes;

- an amendment that is necessary, in the opinion of our counsel, to prevent us or our general partner or its directors, officers, agents or trustees from in any manner being subjected to the provisions of the Investment Company Act of 1940, the Investment Advisors Act of 1940, or "plan asset" regulations adopted under the Employee Retirement Income Security Act of 1974, or ERISA, whether or not substantially similar to plan asset regulations currently applied or proposed;

- an amendment that our general partner determines to be necessary or appropriate for the authorization of additional partnership securities or rights to acquire partnership securities;

- any amendment expressly permitted in our partnership agreement to be made by our general partner acting alone;

- an amendment effected, necessitated or contemplated by a merger agreement that has been approved under the terms of our partnership agreement;

- any amendment that our general partner determines to be necessary or appropriate for the formation by us of, or our investment in, any corporation, partnership or other entity, as otherwise permitted by our partnership agreement;

- a change in our fiscal year or taxable year and related changes;

certain mergers or conveyances as set forth in our partnership agreement; or

any other amendments substantially similar to any of the matters described in the clauses above.

In addition, our general partner may make amendments to our partnership agreement without the approval of any limited partner or transferee in connection with a merger or consolidation approved in connection with our partnership agreement, or if our general partner determines that those amendments:

do not adversely affect the limited partners (or any particular class of limited partners) in any material respect;

are necessary or appropriate to satisfy any requirements, conditions or guidelines contained in any opinion, directive, order, ruling or regulation of any federal or state agency or judicial authority or contained in any federal or state statute;

are necessary or appropriate to facilitate the trading of limited partner interests or to comply with any rule, regulation, guideline or requirement of any securities exchange on which the limited partner interests are or will be listed for trading;

are necessary or appropriate for any action taken by our general partner relating to splits or combinations of units under the provisions of our partnership agreement; or

are required to effect the intent expressed in this prospectus or the intent of the provisions of our partnership agreement or are otherwise contemplated by our partnership agreement.

Opinion of Counsel and Unitholder Approval

Our general partner will not be required to obtain an opinion of counsel that an amendment will not result in a loss of limited liability to the limited partners or result in our being treated as an entity for federal income tax purposes in connection with any of the amendments described under " No Unitholder Approval." No other amendments to our partnership agreement will become effective without the approval of holders of at least 90% of the outstanding units voting as a single class unless we first obtain an opinion of counsel to the effect that the amendment will not affect the limited liability under applicable law of any of our limited partners.

In addition to the above restrictions, any amendment that would have a material adverse effect on the rights or preferences of any type or class of outstanding units in relation to other classes of units will require the approval of at least a majority of the type or class of units so affected. Any amendment that reduces the voting percentage required to take any action is required to be approved by the affirmative vote of limited partners whose aggregate outstanding units constitute not less than the voting requirement sought to be reduced.

Action Relating to the Operating Partnership and its General Partner

Without the approval of the holders of units representing a unit majority, our general partner is prohibited from consenting on our behalf, as the sole limited partner of the operating partnership, and the sole member of its general partner, to any amendment to the limited partnership agreement or limited liability company agreement of either such entities or taking any action on our behalf permitted to be taken by a limited partner of the operating partnership or a member of its general partner, in each case, that would adversely effect our limited partners (or any particular class of limited partners) in any material respect.

Merger, Sale or Other Disposition of Assets

A merger or consolidation of us requires the prior consent of our general partner. Our general partner, however, will have no duty or obligation to consent to any merger or consolidation and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners,

including any duty to act in good faith or in the best interest of us or the limited partners. In addition, the partnership agreement generally prohibits our general partner without the prior approval of the holders of a unit majority, from causing us, among other things, to sell, exchange or otherwise dispose of all or substantially all of our assets in a single transaction or a series of related transactions, including by way of merger, consolidation or other combination, or approving on our behalf the sale, exchange or other disposition of all or substantially all of the assets of our subsidiaries. Our general partner may, however, mortgage, pledge, hypothecate or grant a security interest in all or substantially all of our assets without that approval. Our general partner may also sell all or substantially all of our assets under a foreclosure or other realization upon those encumbrances without that approval. Finally, our general partner may consummate any merger without the prior approval of our unitholders if we are the surviving entity in the transaction, the transaction would not result in an amendment to our partnership agreement that could not otherwise be adopted solely by our general partner, each of our units will be an identical unit of our partnership following the transaction, and the units to be issued do not exceed 20% of our outstanding units immediately prior to the transaction.

If the conditions specified in the partnership agreement are satisfied, our general partner may convert us or any of our subsidiaries into a new limited liability entity or merge us or any of our subsidiaries into, or convey all of our assets to, a newly formed entity if the sole purpose of that merger or conveyance is to effect a mere change in our legal form into another limited liability entity. The unitholders are not entitled to dissenters' rights of appraisal under the partnership agreement or applicable Delaware law in the event of a conversion, merger or consolidation, a sale of substantially all of our assets or any other transaction or event.

Termination and Dissolution

We will continue as a limited partnership until terminated under our partnership agreement. We will dissolve upon:

- the election of our general partner to dissolve us, if approved by the holders of units representing a unit majority;
- there being no limited partners, unless we are continued without dissolution in accordance with applicable Delaware law;
- the entry of a decree of judicial dissolution of our partnership; or
- the withdrawal or removal of our general partner or any other event that results in its ceasing to be our general partner other than by reason of a transfer of its general partner interest in accordance with our partnership agreement or withdrawal or removal following approval and admission of a successor.

Upon a dissolution under the last bullet point above, the holders of a unit majority may also elect, within specific time limitations, to continue our business on the same terms and conditions described in our partnership agreement by appointing as a successor general partner an entity approved by the holders of units representing a unit majority, subject to our receipt of an opinion of counsel to the effect that:

- the action would not result in the loss of limited liability of any limited partner; and
- none of us, our operating partnership or any of our other subsidiaries, would be treated as an association taxable as a corporation or otherwise be taxable as an entity for federal income tax purposes upon the exercise of that right to continue.

Liquidation and Distribution of Proceeds

Upon our dissolution, unless we are reconstituted and continued as a new limited partnership, the liquidator authorized to wind up our affairs will, acting with all of the powers of our general partner that are necessary or appropriate to liquidate our assets and apply the proceeds of the liquidation as provided in "How We Make Cash Distributions Distributions of Cash upon Liquidation." The liquidator may defer liquidation or distribution of our assets for a reasonable period of time or distribute assets to partners in kind if it determines that a sale would be impractical or would cause undue loss to our partners.

Withdrawal or Removal of the General Partner

Except as described below, our general partner has agreed not to withdraw voluntarily as our general partner prior to March 31, 2016 without obtaining the approval of the holders of at least a majority of the outstanding units, excluding units held by the general partner and its affiliates, and furnishing an opinion of counsel regarding limited liability and tax matters. On or after March 31, 2016, our general partner may withdraw as general partner without first obtaining approval of any unitholder by giving 90 days' written notice, and that withdrawal will not constitute a violation of our partnership agreement. Notwithstanding the information above, our general partner may withdraw without unitholder approval upon 90 days' notice to the limited partners if at least 50% of the outstanding units are held or controlled by one person and its affiliates other than the general partner and its affiliates. In addition, the partnership agreement permits our general partner in some instances to sell or otherwise transfer all of its general partner interest in us without the approval of the unitholders. Please read " Transfer of General Partner Interest."

Upon withdrawal of our general partner under any circumstances, other than as a result of a transfer by our general partner of all or a part of its general partner interest in us, the holders of a unit majority may select a successor to that withdrawing general partner. If a successor is not elected, or is elected but an opinion of counsel regarding limited liability and tax matters cannot be obtained, we will be dissolved, wound up and liquidated, unless within a specified period after that withdrawal, the holders of a unit majority agree in writing to continue our business and to appoint a successor general partner. Please read " Termination and Dissolution."

Our general partner may not be removed unless that removal is approved by the vote of the holders of not less than $66^{2}/_{3}\%$ of the outstanding units, voting together as a single class, including units held by our general partner and its affiliates, and we receive an opinion of counsel regarding limited liability and tax matters. Any removal of our general partner is also subject to the approval of a successor general partner by the vote of the holders of a majority of the outstanding units. The ownership of more than $33^{1}/_{3}\%$ of the outstanding units by our general partner and its affiliates would give them the practical ability to prevent our general partner's removal. As of April 1, 2014, affiliates of our general partner, including members of our management, owned an aggregate of 18% of our outstanding units.

Our partnership agreement also provides that if our general partner is removed as our general partner under circumstances where cause does not exist or our general partner withdraws where that withdrawal does not violate our partnership agreement, our general partner will have the right to convert its general partner interest into units or to receive cash in exchange for such interest based on the fair market value of its interest at that time.

In the event of removal of such a general partner under circumstances where cause exists or withdrawal of a general partner where that withdrawal violates our partnership agreement, a successor general partner will have the option to purchase the general partner interest for a cash payment equal to the fair market value of such interest. Under all other circumstances where a general partner withdraws or is removed by the limited partners, the departing general partner will have the option to

require the successor general partner to purchase the general partner interest of the departing general partner for fair market value. In each case, this fair market value will be determined by agreement between the departing general partner and the successor general partner. If no agreement is reached, an independent investment banking firm or other independent expert selected by the departing general partner and the successor general partner will determine the fair market value. Or, if the departing general partner and the successor general partner cannot agree upon an expert, then an expert chosen by agreement of the experts selected by each of them will determine the fair market value.

If the option described above is not exercised by either the departing general partner or the successor general partner, the departing general partner's general partner interest will automatically convert into units equal to the fair market value of those interests as determined by an investment banking firm or other independent expert selected in the manner described in the preceding paragraph.

In addition, we will be required to reimburse the departing general partner for all amounts due the departing general partner, including, without limitation, all employee-related liabilities, including severance liabilities, incurred for the termination of any employees employed by the departing general partner or its affiliates for our benefit.

Transfer of General Partner Interest

Except for transfer by our general partner of all, but not less than all, of its general partner interest in us to:

- an affiliate of our general partner (other than an individual); or
- another entity as part of the merger or consolidation of our general partner with or into another entity or the transfer by our general partner of all or substantially all of its assets to another entity,

our general partner may not transfer all or any part of its general partner interest in our partnership to another person prior to March 31, 2016 without the approval of the holders of at least a majority of the outstanding units, excluding units held by our general partner and its affiliates. As a condition of this transfer, the transferee must assume, among other things, the rights and duties of our general partner, agree to be bound by the provisions of our partnership agreement, and furnish an opinion of counsel regarding limited liability and tax matters.

Our general partner and its affiliates may at any time transfer units to one or more persons without unitholder approval.

Transfer of Ownership Interests in the General Partner

At any time, the members of our general partner may sell or transfer all or part of their membership interest in our general partner to an affiliate or third party without the approval of our unitholders.

Change of Management Provisions

Our partnership agreement contains specific provisions that are intended to discourage a person or group from attempting to remove our general partner or otherwise change our management. If any person or group other than our general partner and its affiliates acquires beneficial ownership of 20% or more of any class of units, that person or group loses voting rights on all of its units. This loss of voting rights does not apply to any person or group that acquires the units from our general partner or its affiliates and any transferees of that person or group approved by our general partner or to any person or group who acquires the units with the prior approval of the board of directors of our general partner.

Limited Call Right

If at any time our general partner and its affiliates own more than 85% of the then-issued and outstanding limited partner interests of any class, our general partner will have the right, which it may assign in whole or in part to any of its affiliates or to us, to acquire all, but not less than all, of the remaining partnership securities of the class held by unaffiliated persons as of a record date to be selected by our general partner, on at least 10 but not more than 60 days' notice. The purchase price in the event of this purchase is the greater of:

- the highest cash price paid by either of our general partner or any of its affiliates for any partnership securities of the class purchased within the 90 days preceding the date on which our general partner first mails notice of its election to purchase those limited partner interests; and

- the current market price as of the date three days before the date the notice is mailed.

As a result of our general partner's right to purchase outstanding partnership securities, a holder of partnership securities may have his partnership securities purchased at an undesirable time or price. Our partnership agreement provides that the resolution of any conflict of interest that is fair and reasonable will not be a breach of the partnership agreement. Our general partner may, but is not obligated to, submit the conflict of interest represented by the exercise of the limited call right to the conflicts committee for approval or seek a fairness opinion from an investment banker. If our general partner exercises its limited call right, it will make a determination at the time, based on the facts and circumstances, and upon the advice of counsel, as to the appropriate method of determining the fairness and reasonableness of the transaction. Our general partner is not obligated to obtain a fairness opinion regarding the value of the units to be repurchased by it upon exercise of the limited call right.

There is no restriction in our partnership agreement that prevents our general partner from issuing additional units and exercising its call right. If our general partner exercised its limited call right, the effect would be to take us private and, if the units were subsequently deregistered, we would no longer be subject to the reporting requirements of the Securities Exchange Act of 1934.

The tax consequences to a unitholder of the exercise of this call right are the same as a sale by that unitholder of his units in the market. Please read "Material Tax Considerations Disposition of Units."

Meetings; Voting

Except as described below regarding a person or group owning 20% or more of any class of units then outstanding, unitholders or transferees who are record holders of units on the record date will be entitled to notice of, and to vote at, meetings of our limited partners and to act upon matters for which approvals may be solicited. Units that are owned by an assignee who is a record holder, but who has not yet been admitted as a limited partner, will be voted by our general partner at the written direction of the record holder. Absent direction of this kind, the units will not be voted, except that, in the case of units held by our general partner on behalf of non-citizen assignees, our general partner will distribute the votes on those units in the same ratios as the votes of limited partners on other units are cast.

Our unitholders, including the general partner and its affiliates, are entitled to elect all of the directors of our general partner. The limited liability company agreement of our general partner provides for a seven member board of directors. Our partnership agreement provides that the annual meeting of limited partners for the directors of the board of our general partner shall be held on the second Wednesday of May or at such other date and time as may be fixed by our general partner.

Additionally, any action that is required or permitted to be taken by the unitholders may be taken either at a meeting of the unitholders or without a meeting if consents in writing describing the action

so taken are signed by holders of the number of units necessary to authorize or take that action at a meeting. Meetings of the unitholders may be called by our general partner or by unitholders owning at least 20% of the outstanding units of the class for which a meeting is proposed. Unitholders may vote either in person or by proxy at meetings. The holders of a majority of the outstanding units of the class or classes for which a meeting has been called represented in person or by proxy will constitute a quorum unless any action by the unitholders requires approval by holders of a greater percentage of the units, in which case the quorum will be the greater percentage.

Each record holder of a unit has a vote according to his percentage interest in us, although additional limited partner interests having special voting rights could be issued. Please read " Issuance of Additional Securities." However, if at any time any person or group, other than our general partner and its affiliates, or a direct or subsequently approved transferee of our general partner or its affiliates, acquires, in the aggregate, beneficial ownership of 20% or more of any class of units then outstanding, that person or group will lose voting rights on all of its units and the units may not be voted on any matter and will not be considered to be outstanding when sending notices of a meeting of unitholders, calculating required votes, determining the presence of a quorum or for other similar purposes. Units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise.

Any notice, demand, request, report or proxy material required or permitted to be given or made to record holders of units under our partnership agreement will be delivered to the record holder by us or by the transfer agent.

Status as Limited Partner

By transfer of units in accordance with our partnership agreement, each transferee of units shall be admitted as a limited partner with respect to the units transferred when such transfer and admission is reflected in our books and records. Except as described under " Limited Liability," the units will be fully paid, and unitholders will not be required to make additional contributions.

Non-Citizen Assignees; Redemption

If we are or become subject to federal, state or local laws or regulations that, in the reasonable determination of our general partner, create a substantial risk of cancellation or forfeiture of any property that we have an interest in because of the nationality, citizenship or other related status of any limited partner, our general partner may redeem the units held by the limited partner at their current market price. In order to avoid any cancellation or forfeiture, our general partner may require each limited partner to furnish information about his nationality, citizenship or related status. If a limited partner fails to furnish information about his nationality, citizenship or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner is not an eligible citizen, our general partner may elect to treat the limited partner as a non-citizen assignee. A non-citizen assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. A non-citizen assignee does not have the right to direct the voting of his units and may not receive distributions in kind upon our liquidation.

Indemnification

Under our partnership agreement, in most circumstances, we will indemnify the following persons, to the fullest extent permitted by law, from and against all losses, claims, damages or similar events:

our general partner;

any departing general partner;

any person who is or was an affiliate of a general partner or any departing general partner;

any person who is or was a director, officer, member, partner, fiduciary or trustee of any entity set forth in the preceding three bullet points;

any person who is or was serving as director, officer, member, partner, fiduciary or trustee of another person at the request of our general partner or any departing general partner; and

any person designated by our general partner.

Any indemnification under these provisions will only be out of our assets. Unless it otherwise agrees, our general partner will not be personally liable for, or have any obligation to contribute or loan funds or assets to us to enable us to effectuate, indemnification. We may purchase insurance against liabilities asserted against and expenses incurred by persons for our activities, regardless of whether we would have the power to indemnify the person against liabilities under our partnership agreement.

Reimbursement of Expenses

Our partnership agreement requires us to reimburse our general partner for all direct and indirect expenses it incurs or payments it makes on our behalf and all other expenses allocable to us or otherwise incurred by our general partner in connection with operating our business. These expenses include salary, bonus, incentive compensation and other amounts paid to persons who perform services for us or on our behalf and expenses allocated to our general partner by its affiliates. The general partner is entitled to determine in good faith the expenses that are allocable to us.

Books and Reports

Our general partner is required to keep appropriate books of our business at our principal offices. The books will be maintained for both tax and financial reporting purposes on an accrual basis. For tax and financial reporting purposes, our fiscal year is the calendar year.

We will furnish or make available to record holders of units, within 120 days after the close of each fiscal year, an annual report containing audited financial statements and a report on those financial statements by our independent public accountants. Except for our fourth quarter, we will also furnish summary financial information within 90 days after the close of each quarter.

We will furnish each record holder of a unit with information reasonably required for tax reporting purposes within 90 days after the close of each calendar year. This information is expected to be furnished in summary form so that some complex calculations normally required of partners can be avoided. Our ability to furnish this summary information to unitholders will depend on the cooperation of unitholders in supplying us with specific information. Every unitholder will receive information to assist him in determining his federal and state tax liability and filing his federal and state income tax returns, regardless of whether he supplies us with information.

Right to Inspect Our Books and Records

Our partnership agreement provides that a limited partner can, for a purpose reasonably related to his interest as a limited partner, upon reasonable demand and at his own expense, have furnished to him:

a current list of the name and last known address of each partner;

a copy of our tax returns;

information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed or to be contributed by each partner and the date on which each partner became a partner;

copies of our partnership agreement, our certificate of limited partnership, related amendments and powers of attorney under which they have been executed;

information regarding the status of our business and financial condition; and

any other information regarding our affairs as is just and reasonable.

Our general partner may, and intends to, keep confidential from the limited partners trade secrets or other information the disclosure of which our general partner believes in good faith is not in our best interests or that we are required by law or by agreements with third parties to keep confidential.

DESCRIPTION OF DEBT SECURITIES

Legacy Reserves LP may issue debt securities in one or more series, and Legacy Reserves Finance Corporation may be co-issuer of one or more such series of debt securities. Legacy Reserves Finance Corporation was incorporated under the laws of the State of Delaware in 2011, is wholly owned by Legacy Reserves LP and has no material assets or any liabilities other than as co-issuer of securities. Its activities are limited to co-issuing debt securities and engaging in other activities incidental thereto.

Any debt securities that we offer under a prospectus supplement will be direct, unsecured general obligations. The debt securities will be either senior debt securities or subordinated debt securities. The debt securities will be issued under one or more separate indentures between us and a banking or financial institution, as trustee. Senior debt securities will be issued under a senior indenture, and subordinated debt securities will be issued under a subordinated indenture. Together, the senior indenture and the subordinated indenture are called the "indentures." The indentures will be supplemented by supplemental indentures, the material provisions of which will be described in a prospectus supplement.

As used in this description, the words "we," "us" and "our" refer jointly to Legacy Reserves LP and Legacy Reserves Finance Corporation, the term "issuer" refers to either Legacy Reserves LP or Legacy Finance Corp., as the context requires, and the terms "Legacy" and "Legacy Finance Corp." refer strictly to Legacy Reserves LP and Legacy Reserves Finance Corporation, respectively.

We have summarized some of the material provisions of the indentures below. This summary does not restate those agreements in their entirety. A form of senior indenture and a form of subordinated indenture have been filed as exhibits to the registration statement of which this prospectus is a part. We urge you to read each of the indentures because each one, and not this description, defines the rights of holders of debt securities.

Capitalized terms defined in the indentures have the same meanings when used in this prospectus.

General

The debt securities issued under the indentures will be our direct, unsecured general obligations. The senior debt securities will rank equally with all of our other senior and unsubordinated debt. The subordinated debt securities will have a junior position to all of our senior debt.

The following description sets forth the general terms and provisions that could apply to debt securities that we may offer to sell. A prospectus supplement and a supplemental indenture relating to any series of debt securities being offered will include specific terms relating to the offering. These terms will include some or all of the following:

- whether Legacy Finance Corp. will be a co-issuer of the debt securities;
- the guarantors of the debt securities, if any;
- whether the debt securities are senior or subordinated debt securities;
- the title and type of the debt securities;
- the total principal amount of the debt securities;
- the percentage of the principal amount at which the debt securities will be issued and any payments due if the maturity of the debt securities is accelerated;
- the dates on which the principal of the debt securities will be payable;
- the interest rate that the debt securities will bear and the interest payment dates for the debt securities;

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