FIRSTENERGY CORP Form U5S April 28, 2005

SECURITIES AND EXCHANGE COMMISSION Washington, D. C. 20549

FORM U5S

ANNUAL REPORT For the Year Ended December 31, 2004

Filed pursuant to the Public Utility Holding Company Act of 1935

by

FirstEnergy Corp. (File No. 333-21011) 76 South Main Street, Akron, Ohio 44308

FIRSTENERGY CORP. FORM U5S ANNUAL REPORT FOR THE YEAR ENDED DECEMBER 31, 2004

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ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004

		Number of Common	% of	(In Thousands Dollar)	
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
FirstEnergy Corp. (FirstEnergy):	Registered holding company				
Unsecured notes (11)				4,515,000	4,515,000
Money pool (13)				922,031	922,031
American Transmission Systems, Incorporated (ATSI)	Electric utility company	1	100.00%	295,420	295,420
Money pool (13)	company	1	100.0070	97,965	97,965
Centerior Service Company*	Inactive	750	100.00%		
FE Acquisition Corp.* Mid-Atlantic Energy	Inactive	65	100.00%		
Development Co.*	Inactive	1,900	100.00%		
FE Holdings, L.L.C.* (6)	Inactive		100.00%		
FELHC, Inc. (FELHC) Money pool (13)	Exempt telecommunications Company (ETC)	1	100.00%	32 44	32 44
First Communications, LLC (6)	ETC		65.00%		8,629
Unsecured notes (11)				5,000	5,000
FirstEnergy Facilities Services Group, LLC	Nonutility holding				
(FEFSG) (6)	company	66	100.00%		90,753
Secured notes (11)				7,340	7,340
Short-term debt (12) Money pool (13)				3,482 (8,877)	3,482 (8,877)
Wolley pool (13)	Rule 58			(0,077)	(0,077)
Dunbar Mechanical, Inc.	energy-related	277	100.00%	***	***
Edwards Electrical & Mechanical, Inc.	Rule 58 energy-related	435	100.00%	***	***
Elliott-Lewis Corporation	Rule 58 energy-related	100	100.00%	***	***
A.A. Duckett, Inc.	Rule 58 energy-related	1,000	100.00%	***	***

Rule 58		00 00%		
9.		90.00%		
company	1,000	100.00%		
Rule 58				
energy-related	49,950	100.00%	***	***
Rule 58				
energy-related	100	100.00%	***	***
Rule 58				
energy-related	9,800	100.00%	***	***
Rule 58				
energy-related	100	100.00%		
Rule 58				
energy-related	1,000	100.00%	***	***
Rule 58				
energy-related	792	100.00%	***	***
Rule 58				
energy-related	100	100.00%	***	***
Rule 58				
energy-related	35	100.00%	***	***
Rule 58				
	energy-related Nonutility holding company Rule 58 energy-related	energy-related Nonutility holding company 1,000 Rule 58 energy-related 49,950 Rule 58 energy-related 100 Rule 58 energy-related 9,800 Rule 58 energy-related 100 Rule 58 energy-related 1,000 Rule 58 energy-related 792 Rule 58 energy-related 792 Rule 58 energy-related 100 Rule 58 energy-related 35	energy-related Nonutility holding company 1,000 100.00% Rule 58 energy-related 49,950 100.00% Rule 58 energy-related 100 100.00% Rule 58 energy-related 9,800 100.00% Rule 58 energy-related 100 100.00% Rule 58 energy-related 1,000 100.00% Rule 58 energy-related 792 100.00% Rule 58 energy-related 792 Rule 58	energy-related 90.00% Nonutility holding company 1,000 100.00% Rule 58 energy-related 49,950 100.00% *** Rule 58 energy-related 100 100.00% *** Rule 58 energy-related 9,800 100.00% *** Rule 58 energy-related 100 100.00% *** Rule 58 energy-related 700 100.00% *** Rule 58 energy-related 792 100.00% *** Rule 58 energy-related 792 100.00% *** Rule 58 energy-related 100 100.00% *** Rule 58 energy-related 792 100.00% *** Rule 58 energy-related 35 100.00% ***

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of	07 o.E	(In Thousar	nds Dollar)
Name of Company	Business Type	Common Shares Owned	% of Voting Power	Issuer Book Value	Owner's Book Value
FirstEnergy Foundation	Charitable foundation		100.00%		
FirstEnergy Nuclear Operating Company (FENOC) Money pool (13)	Energy-related company	1	100.00%	(11,200) (58,559)	(11,200) (58,559)
FirstEnergy Properties, Inc. (FE Properties) Secured notes (11) Money pool (13)	Real estate subsidiary	400	100.00%	33,037 9,182 24,438	33,037 9,182 24,438
BSG Properties, Inc.*	Real estate subsidiary	10	100.00%		24,430
FirstEnergy Securities Transfer Company (FirstEnergy Transfer)	Stock transfer service	1	100.00%		
FirstEnergy Service Company (FECO)	Service company	1	100.00%	4,624	4,624
FirstEnergy Solutions Corp. (FES)	Rule 58 energy-related	8	100.00%	170,247	170,247
Money pool (13) FirstEnergy Engineering, Incorporated	Rule 58 energy-related	100	100.00%	(245,215)	(245,215)
FirstEnergy Generation Corp. (GenCo)	Exempt wholesale generator	1	100.00%		***
Pollution control notes (11) Money pool (13)				15,000 (706,545)	15,000 (706,545)
FirstEnergy Telecom Services, Inc. Money pool (13)	ETC	100	100.00%	(5,751) (26,108)	(5,751) (26,108)
AFN Finance Company No. 1, LLC (6)	ETC		100.00%		
FirstEnergy Ventures Corp. (FirstEnergy Ventures) Money pool (13)	Nonutility holding company	102	100.00%	110,446 17,252	110,446 17,252
Bay Shore Power Company	Rule 58 energy-related	1	100.00%	***	***

Secured notes (11)				137,500	137,500
Money pool (13)				6,181	6,181
Centerior Communications	Nonutility				
Holdings, Inc.	holding company	10	100.00%	***	***
Fiber Venture Equity, Inc.*	ETC	10	100.00%		
AFN Finance Company No. 3,					
LLC (6)	ETC		100.00%		
	Rule 58				
Centerior Energy Services, Inc.	energy-related	100	100.00%	***	***
Money pool (13)				445	445
Centerior Power Enterprises,					
Inc.*	Inactive	10	100.00%		
	Rule 58				
Eastroc Technologies, LLC* (6)	energy-related		50.00%		
	Rule 58				
Engineered Processes, Ltd.* (6)	energy-related		50.00%		
FirstEnergy					
Telecommunications Corp.	ETC	1	100.00%	***	***
Money pool (13)				(1,128)	(1,128)

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousan	nds Dollar)
		Shares	Voting	Issuer Book	Owner's
Name of Company	Business Type	Owned	Power	Value	Book Value
Warrenton River Terminal,	Rule 58				
Ltd. (6)	energy-related	-	100.00%		***
Secured notes (11)				220	220
Money pool (13)				88	88
CDII Conital Inc. (CDII	Eorgian utility				
GPU Capital, Inc. (GPU Capital)	Foreign utility company	100	100.00%	175,400	175,400
Money pool (13)	company	100	100.00%	234,267	234,267
GPU Electric, Inc. (GPU	Foreign utility			234,207	234,207
Electric)	company	100	100.00%	***	***
Money pool (13)	company	100	100.0076	166,323	166,323
EI UK Holdings, Inc.	Foreign utility			100,525	100,525
(EIUK)	company	100	100.00%	***	***
Money pool (13)	1 7			(65,921)	(65,921)
Aquila Sterling Holdings	Foreign utility			, ,	, , ,
LLC (5) (6)	company		50.00%		
GPU Argentina Services	Foreign utility				
S.R.L.	company		100.00%		
GPU Diversified Holdings,	Nonutility				
LLC (GPUDH) (6)	holding company	100	100.00%	,	19,836
Money pool (13)				1,557	1,557
Ballard Generation Systems,					
Inc.	D 1 50		7.41%	9,262	9,262
GPU Distributed Power,	Rule 58	100	100.000		
Inc.	energy-related	100	100.00%		
GPU EnerTech Holdings,	Rule 58	100	100 000		
Inc. EnviroTech Investment	energy-related Rule 58	100	100.00%		
Fund I LP (1) (6)	energy-related		9.89%	433	433
Tund I ET (1)(0)	Rule 58		7.07/0	733	733
GPU Solar, Inc.	energy-related	50	50.00%	289	289
or o solar, me.	energy related	30	30.00 %	20)	20)
GPU Nuclear, Inc. (GPUN)	Service company	2,500	100.00%	50	50
Money pool (13)	2 02 . 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	_,,-		2,123	2,123
Private Fuel Storage LLC				,	,
(6)			10.10%		
	Exempt				
GPU Power, Inc. (GPU	wholesale				
Power)	generator	100	100.00%		37,874
Money pool (13)				38,255	38,255
		100	100.00%		

EI Canada Holding Limited (6)	Exempt wholesale generator				
EI Brooklyn Power Limited (6)	Exempt wholesale generator	100	100.00%		
EI Brooklyn Investments Limited (6)	Exempt wholesale generator	1	100.00%		
EI Services Canada Limited (6)	Exempt wholesale generator	100	100.00%		
Jersey Central Power & Light Company (JCP&L)	Public utility	15,371,270	100.00%	3,155,362	3,155,362
First mortgage bonds (11)	company	13,371,270	100.00 %	383,185	383,185
Secured notes (11) Money pool (13)				880,612 (248,532)	880,612 (248,532)
JCP&L Transition Funding, LLC (6)	Financing subsidiaries	100	100.00%	1,626	1,626
JCP&L Transition Funding II, LLC (6) (10)	Financing subsidiaries		100.00%		
Saxton Nuclear Experimental Corporation* (2)	Energy-related company		44.00%		

		Number of Common	% of	(In Thousa	(In Thousands Dollar)	
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value	
MARBEL Energy	Energy-related	004	100000			
Corporation (MARBEL) Money pool (13)	company	991	100.00%	141,151 118,602	141,151 118,602	
Money pool (13)	Nonutility			110,002	110,002	
Marbel HoldCo, Inc.	holding company	100	100.00%	***	***	
	norumg company	100	100.0076			
Metropolitan Edison	Public utility					
Company (Met-Ed)	company	859,500	100.00%		1,285,419	
First mortgage bonds (11)				80,020	80,020	
Unsecured notes (11)				650,000	650,000	
Money pool (13)	TD' '			(80,090)	(80,090)	
MatEd English LLC (6) (14)	Financing		100.000	0.500	0.500	
MetEd Funding LLC (6) (14)	subsidiaries		100.00%	,	8,582	
Money pool (13) Met-Ed Preferred Capital II,	Financing			5,365	5,365	
Inc.	subsidiaries	100	100.00%	2,562	2,562	
Met-Ed Capital II, L. P. (6)	Financing	100	100.0070	2,502	2,302	
(9)	subsidiaries	_	100.00%			
	Financing					
Met-Ed Capital Trust (9)	subsidiaries	-	100.00%			
Saxton Nuclear Experimental	Energy-related					
Corporation* (2)	company		32.00%			
York Haven Power	Electric utility					
Company	company	500	100.00%		26,949	
Money pool (13)				13,404	13,404	
	Energy-related					
MYR Group Inc. (MYR)	company	100	100.00%	127,434	127,434	
Money pool (13)	company	100	100.0076	4,143	4,143	
Money poor (13)	Energy-related			1,115	1,1 13	
ComTel Technology, Inc.	company	50,000	100.00%	***	***	
Great Southwestern	Energy-related	,				
Construction, Inc.	company	50,000	100.00%	***	***	
	Energy-related					
Harlan Electric Company	company	100	100.00%	***	***	
	Energy-related					
Power Piping Company	company	9,900	100.00%	***	***	
Sturgeon Electric Company,	Energy-related	100	100.00%	ታ ታ ታ	ታ ታ ታ	
Inc.	company	100	100.00%	***	***	
Hawkeye Construction, Inc.	Energy-related	550	100.00%	***	***	
Hawkeye Constituction, Inc.	company	330	100.00%			

Energy-related				
company	100	100.00%	***	***
Energy-related				
company	100	100.00%	***	***
Energy-related				
company	1,000	100.00%	***	***
Public utility				
company	100	100.00%	2,493,809	2,493,809
			80,000	80,000
			765,435	765,435
			511,000	511,000
	company Energy-related company Energy-related company Public utility	company 100 Energy-related company 100 Energy-related company 1,000 Public utility	company 100 100.00% Energy-related company 100 100.00% Energy-related company 1,000 100.00% Public utility	company 100 100.00% *** Energy-related company 100 100.00% *** Energy-related company 1,000 100.00% *** Public utility company 100 100.00% 2,493,809 80,000 765,435

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousa	nds Dollar)
		Shares	Voting	Issuer Book	Owner's
Name of Company	Business Type	Owned	Power	Value	Book Value
Short-term debt (12)				21,000	21,000
Money pool (13)				503,029	503,029
	Financing				
OES Capital, Incorporated	subsidiaries	200	100.00%	· · · · · · · · · · · · · · · · · · ·	28,220
Short-term debt (12)				141,935	141,935
Money pool (13)				16,839	16,839
	Financing				
OES Finance, Incorporated*	subsidiaries	140	100.00%		
	Financing	_			
OES Nuclear, Incorporated	subsidiaries	1	100.00%		12,473
Money pool (13)				14,843	14,843
	Nonutility				
OES Ventures, Incorporated	holding company	110	100.00%	· · · · · · · · · · · · · · · · · · ·	14,573
Money pool (13)				2,761	2,761
DVDV/ G . 1. 1. T . (0)	Financing		40.00~	20.002	20.002
PNBV Capital Trust (8)	subsidiaries	-	49.00%	20,883	20,883
Ohio Edison Financing Trust	Financing	140 454	100.000		
(6)	subsidiaries	148,454	100.00%		
Ohio Edison Financing Trust	Financing		100 000		
II* (6)	subsidiaries	-	100.00%		
Ohio Valley Electric	Public utility	16 500	16.50%	1 650	1 650
Corporation (OVEC) (3)	company	16,500	10.30%	1,650	1,650
Indiana-Kentucky Electric Corporation					
Pennsylvania Power Company	Public utility				
(Penn)	company	6,290,000	100.00%	327,379	327,379
First mortgage bonds (11)	company	0,290,000	100.00 /0	21,143	21,143
Secured notes (11)				112,179	112,179
Unsecured notes (11)				14,500	14,500
Money pool (13)				(11789)	(11,789)
Penn Power Funding LLC (6)				(1170)	(11,70))
(16)			100.00%	1,525	1,525
Money pool (13)			100.0076	(63)	(63)
Apollo Tax Credit Fund III, L.	Affordable			(02)	(00)
P. (6)	housing				
. (-)	investments		33.33%	500	500
Apollo Tax Credit Fund IX, L.	Affordable				
P. (6)	housing				
	investments		99.99%	14,000	14,000
Short-term debt (12)				4,072	4,072
Boston Capital Corporate Tax	Affordable				
Credits IV, L. P. (6)	housing				
	investments		2.95%	565	565

Boston Capital Corporate Tax	Affordable			
Credits X, L. P. (6)	housing			
Cicults 71, E. I. (0)	investments	10.93%	2,104	2,104
Boston Capital Corporate Tax	Affordable	10.55 /6	2,101	2,101
Credits XVI, L. P. (6)	housing			
210 11 (1)	investments	14.00%	5,411	5,411
Boston Capital Corporate Tax	Affordable		2,122	2,122
Credits XVII, L. P. (6)	housing			
, , , ,	investments	10.00%	4,493	4,493
Boston Financial Institutional	Affordable			
Tax Credits III, L. P. (6)	housing			
	investments	5.38%	1,007	1,007
Boston Financial Institutional	Affordable			
Tax Credits V, L. P. (6)	housing			
	investments	3.24%	731	731
Boston Financial Institutional	Affordable			
Tax Credits XVI, L. P. (6)	housing			
	investments	5.83%	2,579	2,579
EnviroTech Investment Fund I	Energy-related			
LP (1) (6)	company	6.00%	695	695
Marion Senior Housing	Affordable			
Limited Partnership (6)	housing	20.450		
W. D 11.0	investments	29.47%	1,131	1,131
McDonald Corporate Tax	Affordable			
Credit Fund Limited	housing	12.27%	222	222
Partnership (6)	investments	12.37%	233	233
McDonald Corporate Tax Credit Fund - 1995 Limited	Affordable			
	housing	9.00%	952	052
Partnership (6) McDonald Corporate Tax	investments Affordable	9.00%	932	952
Credit Fund - 1996 Limited	housing			
Partnership (6)	investments	42.13%	4,356	4,356
McDonald Corporate Tax	Affordable	42.13 /6	4,550	7,550
Credit Fund - 1998 Limited	housing			
Partnership (6)	investments	30.94%	2,081	2,081
Ohio Equity Fund for Housing	Affordable	30.5176	2,001	2,001
Limited Partnership II (6)	housing			
	investments	7.62%	23	23
USA Institutional Tax Credit	Affordable			
Fund VII, L. P. (6)	housing			
	investments	8.11%	1,654	1,654
			•	-

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousar	nds Dollar)
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
Pennsylvania Electric	Public utility				
Company (Penelec)	company	5,290,596	100.00%	, ,	1,305,015
First mortgage bonds (11)				72,805	72,805
Unsecured notes (11)				418,000	418,000
Money pool (13)	Engages valoted			(241,496)	(241,496)
Ninayah Watan Campany	Energy-related	5	100.00%	1 212	1 212
Nineveh Water Company Penelec Funding LLC (6)	company Financing	3	100.00%	1,213	1,213
(15)	subsidiaries		100.00%	11,407	11,407
Money pool (13)	subsidiaries		100.00 /0	7,352	7,352
Penelec Preferred Capital II,	Financing			1,332	1,332
Inc.	subsidiaries	100	100.00%	2,496	2,496
Penelec Capital II, L. P. (6)	Financing	100	100.00 /0	2,170	2,170
(9)	subsidiaries		100.00%		
	Financing				
Penelec Capital Trust (9)	subsidiaries		100.00%		
Saxton Nuclear Experimental	Energy-related				
Corporation* (2)	company		24.00%		
The Waverly Electric Light	Electric utility				
and Power Company	company	600	100.00%	15	15
The Cleveland Electric	Public utility				
Illuminating Company (CEI)	company	79,590,689	100.00%		1,853,561
First mortgage bonds (11)				125,000	125,000
Unsecured notes (11)				698,122	698,122
Secured notes (11)				1,194,728	1,194,728
Money pool (13)	D' '			(472,876)	(472,876)
Centerior Funding	Financing	1.000	100 000	140.624	140.624
Corporation Management (12)	subsidiaries	1,000	100.00%		148,624
Money pool (13)	Einanaina			(3,775)	(3,775)
Cleveland Electric Financing Trust I*	Financing subsidiaries	123,720	100.00%		
The Toledo Edison Capital	Financing	123,720	100.00%		
Corporation (TECC) (4)	subsidiaries	28,036	10.00%		
Shippingport Capital Trust	Financing	20,030	10.00 %		
(7)	subsidiaries			31,498	31,498
V. 7	5 W S S I W I W I W I			21,170	21,170
The Toledo Edison Company	Public utility				
(TE)	company	39,133,887	100.00%	835,327	835,327
Unsecured notes (11)	1	, ,		90,950	90,950
Secured notes (11)				291,751	291,751
Money pool (13)				(429,518)	(429,518)

Ohio Valley Electric Corporation (OVEC) (3)	Public utility company	4,000	4.00%	400	400
Indiana-Kentucky Electric	1 ,				
Corporation					
The Toledo Edison Capital	Financing				
Corporation (TECC) (4)	subsidiaries	1,000	90.00%	26,474	26,474
Money pool (13)				44	44
Shippingport Capital Trust	Financing				
(7)	subsidiaries			2,063	2,063
Akron Development Fund I,					
Ltd.			7.92%	454	454
The Cleveland New Market's Investment Fund, LLC	Housing and urban development investments		13.33%	1,003	1,003
			2.00	-,	-,

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousands Dolla	
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
Kinetic Ventures I, LLC (6)	Rule 58 energy-related		11.11%	2,052	2,052
Kinetic Ventures II, LLC (6)	Rule 58 energy-related		14.28%	5,943	5,943
Kinetic Ventures III, LLC (6)	Rule 58 energy-related		8.00%		
MWV Pinnacle Capital Fund, L. P.	Economic/urban development investment		6.45%	440	440
Nth Power Technologies II, LLC (6)	Rule 58 energy-related		8.22%	3,941	3,941
Nth Power Technologies II-A, LLC (6)	Rule 58 energy-related		5.33%	1,103	1,103
Pantellos Corporation	ETC		8.21%	2,460	2,460
PowerSpan Corp.	Rule 58 energy-related		25.41%	7,267	7,267
UMICO Holdings, Inc. (UMICO)*		71,947	36.00%		
Utility.com, Inc.	Rule 58 energy-related		5.0%		

^{*} Inactive

^{***} Filed pursuant to request for confidential treatment.

Note:

- (1) GPUDH owns a 9.89% interest and OE owns a 6% interest in EnviroTech Investment Fund I LP.
- (2) JCP&L(44%), Met-Ed(32%), Penelec(24%) collectively own all of the common stock of Saxton Nuclear Experimental Corporation.
 - (3) OE owns a 16.5% interest in OVEC and TE owns a 4% interest in OVEC.
 - (4) TE owns a 90% interest in TECC and CEI owns the rest of 10% interest.
 - (5) EI UK Holdings, Inc. owns 50% voting (20.1% economic) interest in Aquila Sterling Holding LLC.
 - (6) A noncorporate subsidiary or affiliate.
- (7) Under the FIN 46R, "Consolidation of Variable Interest Entities," which was adopted at year-end 2003, CEI was determined to be the primary beneficiary through its debt variable interest of Shippingport Capital Trust and therefore consolidated the trust. CEI has indirect owner's interest in Shippingport Capital Trust through a 10% voting interest in TECC, TE has a 90% interest in TECC.
- (8) Under the FIN 46R, OE was determined to be the primary beneficiary of PNBV Capital Trust. Ownership of the trust includes a 3% equity interest by a nonaffiliated third party and a 3% equity interest held by OES Ventures, a wholly owned subsidiary of OE.
- (9) Met-Ed and Penelec created statutory business trusts to issue trust preferred securities. FirstEnergy adopted FIN 46R as of January 1, 2004, which resulted in the holders of the preferred securities being considered the primary beneficiaries of these trusts. Therefore, FirstEnergy, Met-Ed and Penelec do not consolidate the trusts.
- (10) A limited liability company formed under the State of Delaware on March 29, 2004. JCP&L Transition Funding II LLC purchases and sells utility customer accounts receivables of JCP&L.
 - (11) Details of Unsecured Notes, Secured Notes and First Mortgage Bonds are presented after the footnote.
 - (12) Details of Short-term Debt are presented after the footnote.
 - (13) Details of Money Pool are presented after the footnote.
- (14) A limited liability company formed under the State of Delaware on March 17, 2004. MetEd Funding LLC purchases and sells utility customer accounts receivables of Met-Ed. MetEd Funding LLC is consolidated into Met-Ed.

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Note:

- (15) A limited liability company formed under the State of Delaware on March 17, 2004. Penelec Funding LLC purchases and sells utility customer accounts receivables of Penelec. Penelec Funding LLC is consolidated into Penelec.
- (16) A limited liability company formed under the State of Delaware on March 17, 2004. Penn Power Funding LLC purchases and sells utility customer accounts receivables of Penn Power. Penn Power Funding LLC is consolidated into Penn Power.

Note (11) Unsecured Notes, Secured Notes, and First Mortgage Bonds

FirstEnergy Corp.		
Unsecured notes:		
5.500% due 2006	\$.	1,000,000
6.450% due 2011	1	1,500,000
7.375% due 2031	1	1,500,000
3.575% due 2007		215,000
7.700% due 2005		300,000
Total unsecured notes	\$ 4	4,515,000
First Communications, LLC		
Unsecured notes	\$	5,000
FirstEnergy Facilities Services Group, LLC		
Secured notes	\$	7,340
FirstEnergy Properties, Inc.		
Secured notes:		
7.890% due 2006	\$	9,182
FirstEnergy Generation, Corp.		
Pollution Control Notes:		
5.000% due 2028	\$	15,000
Bay Shore Power Company		
Secured notes:		
5.875% due 2020		69,900
6.625% due 2020		67,600
	\$	137,500

Note (11) (Continued)

Warrenton River Terminal, Ltd.	
Secured notes	\$ 220
Jersey Central Power & Light Company	
First mortgage bonds:	
6.850% due 2006	\$ 40,000
7.125% due 2009	5,985
7.100% due 2015	12,200
7.500% due 2023	125,000
8.450% due 2025	50,000
6.750% due 2025	150,000
Total first mortgage bonds	\$ 383,185
Secured notes:	
6.450% due 2006	\$ 150,000
4.190% due 2007	51,723
5.390% due 2010	52,297
5.810% due 2013	77,075
5.625% due 2016	300,000
6.160% due 2017	99,517
4.800% due 2018	150,000
Total secured notes	\$ 880,612
Metropolitan Edison Company	
First mortgage bonds:	
6.770% due 2005	\$ 30,000
6.000% due 2008	7,830
6.100% due 2021	28,500
5.950% due 2027	13,690
Total first mortgage bonds	\$ 80,020
Unsecured notes:	
5.720% due 2006	\$ 100,000
5.930% due 2007	50,000
4.450% due 2010	100,000
4.950% due 2013	150,000
4.875% due 2014	250,000
Total unsecured notes	\$ 650,000

Note (11) (Continued)

Ohio Edison Company-	
First mortgage bonds:	

First mortgage bonds:	
6.875% due 2005	\$ 80,000
Total first mortgage bonds	\$ 80,000
Secured notes:	
7.680% due 2005	\$ 51,461
*1.700% due 2015	19,000
6.750% due 2015	40,000
*3.250% due 2015	50,000
*1.800% due 2016	47,725
7.050% due 2020	60,000
*1.700% due 2021	443
5.375% due 2028	13,522
5.625% due 2029	50,000
5.950% due 2029	56,212
*1.710% due 2030	60,400
*1.700% due 2031	69,500
*1.800% due 2033	44,800
1.750% due 2033	12,300
5.450% due 2033	14,800
*2.250% due 2033	50,000
1.800% due 2033	108,000
Limited Partnerships-	
7.35% weighted average interest rate due 2005-2010	17,272
Total secured notes	\$ 765,435
Unsecured notes:	
4.000% due 2008	\$ 175,000
*1.980% due 2014	50,000
5.450% due 2015	150,000
*2.230% due 2018	33,000
*2.150% due 2018	23,000
*2.150% due 2023	50,000
*3.350% due 2033	30,000
Total unsecured notes	\$ 511,000

Note (11) (Continued)

Pennsylvania Power Company First mortgage bonds-9.740% due 2005-2019 \$ 14,643 7.625% due 2023 6,500 Total first mortgage bonds \$ 21,143 Secured notes-\$ 1,000 5.400% due 2013 5.400% due 2017 10,600 17,925 *1.700% due 2017 5.900% due 2018 16,800 *1.700% due 2021 14,482 6.150% due 2023 12,700 10,300 *2.000% due 2027 5.375% due 2028 1,734 5.450% due 2028 6,950 6.000% due 2028 14,250 5.950% due 2029 238 *1.800% due 2033 5,200 Total secured notes \$ 112,179

Unsecured notes-*3.375% due 2029

Total unsecured notes

\$

\$

14,500

14,500

Note (11) (Continued)

Pennsylvania Electric Company

First mortgage bonds:	
6.125% due 2007	\$ 3,495
5.350% due 2010	12,310
5.350% due 2010	12,000
5.800% due 2020	20,000
6.050% due 2025	25,000
Total first mortgage bonds	\$ 72,805
Unsecured notes:	
7.500% due 2005	\$ 8,000
6.125% due 2009	100,000
7.770% due 2010	35,000
5.125% due 2014	150,000
6.625% due 2019	125,000
Total unsecured notes	\$ 418,000

Note (11) (Continued)

The Cleveland Electric Illuminating Company

The Cleveland Electric munimating Company	
First mortgage bonds:	
6.860% due 2008	\$ 125,000
Total first mortgage bonds	\$ 125,000
Unsecured notes:	
6.000% due 2013	\$ 78,700
5.650% due 2013	300,000
9.000% due 2031	103,093
*2.000% due 2033	27,700
	509,493
7.743% due to associated companies 2006-2016	188,629
Total unsecured notes	\$ 698,122
Secured notes:	
7.000% due 2005-2009	\$ 1,700
7.130% due 2007	120,000
7.430% due 2009	150,000
*1.850% due 2015	39,835
7.880% due 2017	300,000
*1.850% due 2018	72,795
*2.000% due 2020	47,500
6.000% due 2020	62,560
6.100% due 2020	70,500
7.625% due 2025	53,900
7.700% due 2025	43,800
7.750% due 2025	45,150
5.375% due 2028	5,993
*1.700% due 2030	23,255
*3.750% due 2030	81,640
*1.800% due 2033	30,000
*1.750% due 2033	46,100
Total secured notes	\$ 1,194,728

Note (11) (Continued)

The Toledo Edison Company

Unsecured notes:	
*1.980% due 2030	\$ 34,850
*4.500% due 2033	31,600
*2.000% due 2033	18,800
*3.100% due 2033	5,700
Total unsecured notes	\$ 90,950
Secured notes:	
7.130% due 2007	\$ 30,000
7.625% due 2020	45,000
7.750% due 2020	54,000
*1.750% due 2024	67,300
6.100% due 2027	10,100
5.375% due 2028	3,751
*1.690% due 2033	30,900
*1.800% due 2033	20,200
*1.750% due 2033	30,500
Total secured notes	\$ 291,751
* Denotes variable rate issue with December 31, 2004 interest rate shown.	

Note (12) Short-term Debt

FirstEnergy Facilities Services Group, LLC

4.5420%	\$ 3,482
Ohio Edison Company	
3.0600%	14,000
3.4300%	\$ 7,000
Total short-term debt	\$ 21,000

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ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

Note (12) (Continued)

OES Capital, Incorporated

2.2409%	\$ 141,935
Apollo Tax Credit Fund	
	\$ 4,072

Note (13) Money Pool

		Loan to/
	December 31,	
	2004	(Borrowing from)
Company	Interest Rate	(In Thousands \$)
American Transmission Systems, Incorporated	1.9993%	97,965
Bay Shore Power Company	1.9737%	6,181
Centerior Energy Services, Inc.	1.9737%	445
Centerior Funding Company	1.9737%	(3,775)
EI UK Holdings, Inc.	1.9737%	(65,921)
FELHC, Inc.	1.9737%	44
Fiber Venture Equity, Inc.	1.9737%	33,305
FirstEnergy Corp.	1.9737%	922,031
FirstEnergy Facilities Service Group LLC	1.9737%	(8,877)
FirstEnergy Generation Corp.	1.9737%	(706,545)
FirstEnergy Nuclear Operating Company	1.9737%	(58,559)
FirstEnergy Properties, Inc.	1.9737%	24,438
FirstEnergy Solutions Corp.	1.9737%	(245,215)
FirstEnergy Telecom Services, Inc.	1.9737%	(26,108)
FirstEnergy Ventures Corp.	1.9737%	17,252
FirstEnergy Telecommunications Corp.	1.9737%	(1,128)

Note (13) (Continued)

		Loan to/
	December 31,	
	2004	(Borrowing from)
Company	Interest Rate	(In Thousands \$)
GPU Capital, Inc.	1.9737%	234,267
GPU Diversified Holdings, LLC	1.9737%	1,557
GPU Electric, Inc.	1.9737%	166,323
GPU Nuclear, Inc.	1.9737%	2,123
GPU Power, Inc.	1.9737%	38,255
Jersey Central Power & Light Company	1.9993%	(248,532)
MARBEL Energy Corporation	1.9737%	118,602
MetEd Funding LLC	1.9737%	5,365
Metropolitan Edison Company	1.9993%	(80,090)
MYR Group Inc.	1.9737%	4,143
OES Capital, Incorporated	1.9737%	16,839
OES Nuclear Company	1.9737%	14,843
OES Ventures, Incorporated	1.9737%	2,761
Ohio Edison Company	1.9993%	503,029
Penelec Funding LLC	1.9737%	7,352
Penn Power Funding LLC	1.9737%	(63)
Pennsylvania Electric Company	1.9993%	(241,496)
Pennsylvania Power Company	1.9993%	(11,789)
The Cleveland Electric Illuminating Company	1.9993%	(472,876)
The Toledo Edison Company	1.9993%	(429,518)
Toledo Edison Capital Company	1.9737%	44
Warrenton River Terminal, Ltd.	1.9737%	88
York Haven Power Company	1.9993%	13,404
	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10,.01

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

Changes in the status of subsidiary during 2004:

GPU Telcom Services, Inc. renamed to FirstEnergy Telecom Services, Inc. on January 1, 2004.

FirstEnergy sold its 20.1% interest in Aquila Sterling Limited, parent company of Avon Energy Partners Holdings and Midlands Electricity plc on January 16, 2004.

FirstEnergy sold its 28.67% interest in Termobarranquilla S.A. (TEBSA); Barranquilla Lease Holding, Inc.; Los Amigos Leasing Company, Ltd.; EI Barranquilla, Inc.; EI International and GPUI Colombia, Ltda. to Darby Delaware Mezzanine Holdings L.L.C. on January 30, 2004.

MetEd Funding LLC, Penelec Funding LLC, and Penn Power Funding LLC were formed on March 17, 2004.

JCP&L Transition Funding II LLC was formed on March 29, 2004.

OES Finance, Incorporated became inactive during the third quarter 2004.

FirstEnergy converted its loan to PowerSpan Corp. to 6,773,620 shares of Series C Convertible Preferred Stock in November 2004. As a result, FirstEnergy's ownership in PowerSpan Corp. increased from 18.63% to 25.41%.

D. W. Close Company, Inc. was sold on December 21, 2004.

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ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None

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ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

Principal Amount Of Stated Value

Name of Issuer and Title of Issue (1)	Name of Company Issuing (2)	Issued Pledged, and Guaranteed Sold or Assumed (3) (4)		Date of Transaction P (5)	_	Commission uthorization (7)	
FirstEnergy Corp.	FirstEnergy Corp.		\$	22,525,700 (a)	Various	N/A	Rule 45
Ohio Edison	Ohio Edison		Ψ	22,323,700 (a)	v arious	1 \(\frac{1}{A}\)	Rule
Company	Company		\$	1,106,000 (a)	Various	N/A	45
The Cleveland	The Cleveland		Ψ	1,100,000 (4)	, 4110 65	1,,11	
Electric	Electric						
Illuminating	Illuminating						Rule
Company	Company		\$	1,007,101 (a)	Various	N/A	45
Pennsylvania	Pennsylvania						Rule
Power Company	Power Company		\$	78,625 (a)	Various	N/A	45
FirstEnergy	FirstEnergy						Rule
Solutions Corp.	Solutions Corp.		\$	15,040,140 (a)	Various	N/A	45
FirstEnergy	FirstEnergy						
Facilities Services	Facilities Services						Rule
Group, LLC	Group, LLC		\$	94,954,329 (b)	Various	N/A	45
Jersey Central	Jersey Central						
Power & Light	Power & Light						Rule
Company	Company		\$	2,003,576 (a)	Various	N/A	45
Metropolitan	Metropolitan						Rule
Edison Company	Edison Company		\$	2,018,500 (a)	Various	N/A	45
FirstEnergy	FirstEnergy						Rule
Generation Corp.	Generation Corp.		\$	600,000 (a)	Various	N/A	45
							Rule
GPU Energy	GPU Energy		\$	10,676,096 (c)	Various	N/A	45
							Rule
MYR Group, Inc.	MYR Group, Inc.		\$	147,852,556 (a)	Various	N/A	45

⁽a) Represents miscellaneous surety bonds for various purposes.

⁽b) Represents letter of credit (\$8,687,476) for liability and workers' compensation insurance and miscellaneous surety bonds (\$86,266,853),

⁽c) Represents letters of credit (\$9,882,530) and surety bonds (\$793,566) for workers' compensation insurance.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES:

Name of Issuer and	Name of Company Acquiring,				Authorization
anu	Redeeming or				Authorization
Title of Issue	Retiring Securities	Consideration		Deposition	of Exemption
Ohio Edison					
Company					
Secured Trust Notes	Ohio Edison	\$	57,620,343	Redeemed/Retired	Rule 42
Pollution Control Notes	Ohio Edison	\$	30,000,000	Acquired	Rule 42
Pennsylvania Power Company					
First Mortgage Bonds	Penn Power	\$	63,743,150	Redeemed/Retired	Rule 42
Preferred Stock	Penn Power	\$	750,000	Redeemed/Retired	Rule 42
The Cleveland					
Electric					
Illuminating					
Company					
First Mortgage	CEI	\$	280,000,000	Redeemed/Retired	Rule 42
Bonds					
Medium Term Notes	CEI	\$	7,872,000	Redeemed/Retired	Rule 42
Pollution Control Notes	CEI	\$	81,640,000	Acquired	Rule 42
Pollution Control Notes	CEI	\$	30,000	Redeemed/Retired	Rule 42
Preferred Stock	CEI	\$	1,000,000	Redeemed/Retired	Rule 42
The Toledo Edison					
Company First Mortages	TE	\$	70,000,000	Redeemed/Retired	Rule 42
First Mortgage Bonds	IE	Ф	70,000,000	Redeemed/Remed	Rule 42
Medium Term	TE	\$	160,553,500	Redeemed/Retired	Rule 42
Notes		Ψ	100,000,000	11000011100//1001100	11010
Pollution Control Notes	TE	\$	73,000,000	Acquired	Rule 42
Bay Shore Power Company					
Pollution Control Notes	Bay Shore	\$	3,100,000	Redeemed/Retired	Rule 42

Note: See pages 23 to 31 for a detailed description of the above transactions.

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ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of Issuer	Name of Company				
and	Acquiring, Redeeming or				Authorization
Title of Issue	Retiring Securities	(Consideration	Deposition	of Exemption
Jersey Central Power &					
<u>Light</u>					
Company					
First Mortgage Bonds	JCP&L	\$	160,000,000	Redeemed/Retired	Rule 42
Senior Notes	JCP&L	\$	300,000,000	Acquired	Rule 42
Medium Term Notes	JCP&L	\$	132,932,000	Redeemed/Retired	Rule 42
Unsecured Notes	JCP&L	\$	2,967,956	Redeemed/Retired	Rule 42
Pollution Control Notes	JCP&L	\$	315,000	Redeemed/Retired	Rule 42
JCP&L Transition Funding LLC					
Transition Bonds	JCP&L	\$	15,588,893	Redeemed/Retired	Rule 42
	Transition Funding LLC				
Metropolitan Edison Company					
Medium Term Notes	Met-Ed	\$	90,000,000	Redeemed/Retired	Rule 42
Senior Notes	Met-Ed	\$	250,000,000	Acquired	Rule 42
Unsecured Notes	Met-Ed	\$	5,935,912	Redeemed/Retired	Rule 42
Pollution Control Notes	Met-Ed	\$	435,000	Redeemed/Retired	Rule 42
Trust Preferred Securities	Met-Ed	\$	100,000,000	Redeemed/Retired	Rule 42
			, ,		
Pennsylvania Electric					
<u>Company</u>					
Senior Notes	Penelec	\$	125,000,000	Redeemed/Retired	Rule 42
Senior Notes	Penelec	\$	150,000,000	Acquired	Rule 42
Unsecured Notes	Penelec	\$	2,967,956	Redeemed/Retired	Rule 42
Trust Preferred Securities	Penelec	\$	100,000,000	Redeemed/Retired	Rule 42
Pollution Control Notes	Penelec	\$	205,000	Redeemed/Retired	Rule 42

Note: See pages 23 to 31 for a detailed description of the above transactions.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of	Name of	Prin Amount or	_					
Issuer and	Company Acquiring,			Redeemed	Date of		C	Commission
Title of Issue	Redeeming or Retiring Securities	Acquired	í	and Retired	Transaction	C	Consideration A	uthorization
(1)	(2)	(3)		(4)	(5)		(6)	(7)
Ohio Edison Company								
Secured Trust Notes:								
7.680% PEPCO	Ohio Edison		\$	4,636,959	1/21/2004	\$	4,636,959	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,666,284	2/21/2004	\$	4,666,284	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,695,795	3/21/2004	\$	4,695,795	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,725,492	4/21/2004	\$	4,725,492	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,755,377	5/21/2004	\$	4,755,377	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,785,450	6/21/2004	\$	4,785,450	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,815,714	7/21/2004	\$	4,815,714	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,846,170	8/21/2004	\$	4,846,170	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,876,818	9/21/2004	\$	4,876,818	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,907,659	10/21/2004	\$	4,907,659	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,938,696	11/21/2004	\$	4,938,696	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,969,929	12/21/2004	\$	4,969,929	Rule 42
			\$	57,620,343		\$	57,620,343	
Pollution Control Notes:								
3.350% Series 1999-B	Ohio Edison	\$ 30,000,000			1/2/2004	\$	30,000,000	Rule 42

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of Issuer and Title of Issue (1) Pennsylvania Power Company	Name of Company Acquiring, Redeeming or Retiring Securities	Principal Amount or Stated Value Redeeme Acquired and Retired (3) (4)	of	C	onsideration	Commission Authorization (7)
First Mortgage Bonds:						
6.625% Series	Penn Power	14\$000,000	1/2/2004	\$	14,000,000	Rule 42
6.375% Series	Penn Power	20\$500,000	9/1/2004	\$	20,500,000	Rule 42
8.500% Series	Penn Power	27\$250,000	1/19/2004	\$	28,269,150	Rule 42
9.740% Series	Penn Power	\$487,000	5/1/2004	\$	487,000	Rule 42
9.740% Series	Penn Power	\$487,000	9/1/2004	\$	487,000	Rule 42
		62\$724,000		\$	63,743,150	
Preferred Stock						
7.625% Series	Penn Power	\$750,000	10/1/2004	\$	750,000	Rule 42

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

		Pri	ncipa	ıl				
Name of	Name of	Amount or	Stat	ed Value				
Issuer	Company							
and	Acquiring,			Redeemed	Date of			Commission
	Redeeming or							
Title of Issue	Retiring	Acquired	8	and Retired	Transaction	(Consideration	Authorization
	Securities							
(1)	(2)	(3)		(4)	(5)		(6)	(7)
The								
Cleveland								
Electric								
Illuminating								
Company								
Company								
First Mortgage B	onds:							
7.670% Series	CEI		\$ 2	280,000,000	7/1/2004	\$	280,000,000	Rule 42
Medium Term								
Notes								
9.520% Series	CEI		\$	7,500,000	1/19/2004	\$	7,872,000	Rule 42
Pollution Control								
3.750% Series	CEI	\$12,085,000			1/2/2004	\$	12,085,000	Rule 42
3.750% Series	CEI	\$23,255,000			1/2/2004	\$	23,255,000	Rule 42
3.750% Series	CEI	\$46,300,000			1/2/2004	\$	46,300,000	Rule 42
7.000% Series	CEI		\$	15,000	9/1/2004	\$	15,000	Rule 42
7.000% Series	CEI		\$	15,000	9/1/2004	\$	15,000	Rule 42
		\$81,640,000	\$	30,000		\$	81,670,000	
Preferred								
Stock:					044			
7.350% Series	CEI		\$	1,000,000	8/1/2004	\$	1,000,000	Rule 42

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of Issuer	Name of Company		ncipal Stated Value			
and	Acquiring, Redeeming or		Redeemed	Date of		Commission
Title of Issue	Retiring Securities	Acquired	and Retired	Transaction	Consideration	Authorization
(1)	(2)	(3)	(4)	(5)	(6)	(7)
The Toledo Edison Company						
First						
Mortgage Bonds						
7.670% Series	TE		\$ 70,000,000	7/1/2004	\$ 70,000,000	Rule 42
Series						
Medium						
Term Notes:						
7.875% Series	TE		\$ 145,000,000	8/1/2004	\$ 145,000,000	Rule 42
9.220% Series	TE		\$ 15,000,000	1/19/2004	\$ 15,553,500	Rule 42
Series			\$ 160,000,000		\$ 160,553,500	
Pollution						
Control Notes:						
2.200% Series	TE	\$ 33,200,000		1/2/2004	\$ 33,200,000	Rule 42
2.200% Series	TE	\$ 34,100,000		1/2/2004	\$ 34,100,000	Rule 42
3.100% Series	TE	\$ 5,700,000		1/2/2004	\$ 5,700,000	Rule 42
		\$ 73,000,000			\$ 73,000,000	

		Pri	ncipal			
Name of	Name of	Amount or	Stated Value			
Issuer	Company					
and	Acquiring,		Redeemed	Date of		Commission
	Redeeming or					
Title of Issue	Retiring	Acquired	and Retired	Transaction	Consideration	Authorization
	Securities					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Bay Shore Power Company						
Pollution						
Control						
Notes:						
5.880% Series	Bay Shore		\$ 1,900,000	9/1/2004	\$ 1,900,000	Rule 42
6.250% Series	Bay Shore		\$ 1,200,000	9/30/2004	\$ 1,200,000	Rule 42
			\$ 3.100.000		\$ 3,100,000	

		Prin	cip	al				
Name of Issuer	Name of Company	Amount or						
and	Acquiring, Redeeming or			Redeemed	Date of			Commission
Title of Issue	Retiring Securities	Acquired	;	and Retired	Transaction	(Consideration	Authorization
(1)	(2)	(3)		(4)	(5)		(6)	(7)
Jersey Central Power & Light Company								
First Mortgage Bonds								
7.125% Series	JCP&L		\$ 1	160,000,000	5/27/2004	\$	160,000,000	Rule 42
Senior Notes:								
5.625% Series	JCP&L	\$ 300,000,000			4/23/2004	\$	300,000,000	Rule 42
Medium-Term Notes:								
6.780% Series	JCP&L		\$	50,000,000	6/2/2004	\$	50,000,000	Rule 42
7.980% Series	JCP&L		\$	40,000,000	6/2/2004	\$	41,436,000	Rule 42
8.320% Series	JCP&L			40,000,000	6/2/2004	\$	41,496,000	Rule 42
			\$.	130,000,000		\$	132,932,000	
Unsecured Notes:								
7.690% Series (Cowanesque)	JCP&L		\$	2,967,956	8/31/2004	\$	2,967,956	Rule 42
D 11								
Pollution Control Notes								
7.125% Series	JCP&L		\$	315,000	1/2/2004	\$	315,000	Rule 42

Name of Issuer	Name of Company	Principal Amount or Stated Value				
and	Acquiring,	v arue	Redeemed	Date of	(Commission
Title of Issue	Redeeming or Retiring Securities	Acquired	and Retired	Transaction	Consideration A	Authorization
(1)	(2)	(3)	(4)	(5)	(6)	(7)
JCP&L Transition Funding LLC Transition Bonds:						
4.19% Series	JCP&L Transition Funding LLC		\$ 3,275,450	3/5/2004	\$ 3,275,450	Rule 42
4.19% Series	JCP&L Transition Funding LLC		\$ 3,477,091	6/5/2004	\$ 3,477,091	Rule 42
4.19% Series	JCP&L Transition Funding LLC		\$ 4,114,267	9/5/2004	\$ 4,114,267	Rule 42
4.19% Series	JCP&L Transition Funding LLC		\$ 4,722,085	12/5/2004	\$ 4,722,085	Rule 42
			\$ 15,588,893		\$ 15,588,893	

Name of Issuer	Name of	Prir Amount or					
and	Company Acquiring, Redeeming or		Redeemed	Date of		C	ommission
Title of Issue	Retiring Securities	Acquired	and Retired	Transaction	(ConsiderationAu	ıthorization
(1)	(2)	(3)	(4)	(5)		(6)	(7)
Metropolitan Edison Company							
Medium-Term Notes:							
6.340% Series	Met-Ed		\$ 40,000,000	8/27/2004	\$	40,000,000	Rule 42
6.360% Series C	Met-Ed		\$ 17,000,000	3/19/2004	\$	17,000,000	Rule 42
6.400% Series C	Met-Ed		\$ 33,000,000	3/19/2004	\$	33,000,000	Rule 42
			\$ 90,000,000		\$	90,000,000	
Senior Notes:							
4.875% Series	Met-Ed	\$ 250,000,000		3/25/2004	\$	250,000,000	Rule 42
Unsecured Notes:							
7.690% Series (Cowanesque)	Met-Ed		\$ 5,935,912	8/31/2004	\$	5,935,912	Rule 42
Delbation Control							
Pollution Control Notes							
6.000% Series	Met-Ed		\$ 435,000	1/2/2004	\$	435,000	Rule 42
Trust Preferred Securities							
7.350% Series	Met-Ed		\$ 100,000,000	6/1/2004	\$	100,000,000	Rule 42

		Prin	cipal				
Name of Issuer	Name of	Amount or	Stated Value				
and	Company Acquiring, Redeeming or		Redeemed	Date of		Co	ommission
Title of Issue	Retiring Securities	Acquired	And Retired	Transaction	Consi	deratio A u	thorization
(1)	(2)	(3)	(4)	(5)	((6)	(7)
Pennsylvania Electric Company							
Senior Notes:							
5.125% Series	Penelec		\$125,000,000	4/1/2004	\$ 125,	,000,000	Rule 42
5.750% Series	Penelec	\$ 150,000,000		3/31/2004	\$ 150,	,000,000	Rule 42
		\$ 150,000,000	\$125,000,000		\$ 275,	,000,000	
Unsecured Notes:							
7.690% Series (Cowanesque)	Penelec		\$ 2,967,956	8/31/2004	\$ 2,	,967,956	Rule 42
Trust Preferred Securities							
7.340% Series	Penelec		\$100,000,000	9/1/2004	\$ 100,	,000,000	Rule 42
Pollution Control Notes							
6.125% Series	Penelec		\$ 205,000	12/1/2004	\$	205,000	Rule 42

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES AS OF DECEMBER 31, 2004

Name	Security Owned	Shares	% Ownership	Nature of Business	Owner's Book Value (In thousands)
APX	Series B-2 & Series C Preferred Stock		4.37%	Operates Internet-based exchanges for the buying & selling of electricity, energy transmission and related products	\$ 4,682
Ballard Generation Systems, Inc.	Common Stock	1,465,463	1.25%	Develop, manufacture and market fuel cells and related systems	674
Cleveland Development Partnership II	LP		1.47%	Housing and urban development	569
Cleveland Civic Housing Fund	LLC		4.00%	Housing and urban development	368
Enertech Capital Partners II, LP	Limited Partnership		2.10%	A venture capital fund which invests in energy-related technology or service companies	882
6 Misc. de minimis investments					42

ITEM 6. OFFICERS AND DIRECTORS

PART I. AS OF DECEMBER 31, 2004

							FE
		FirstEnergy	ATSI	FELHC	FEFSG	FENOC	Properties
Anthony J. Alexander	(A)	P,CEO,D	P,D	P,D	M	CEO,D	P,D
Richard R. Grigg	(A)	EVP,COO	EVP,COO,D	D	M	D	D
Dr. Carol A. Cartwright	(A)	D					
William T. Cottle	(A)	D				D	
Paul T. Addison	(A)	D					
Russell W. Maier	(A)	D					
Ernest J. Novak, Jr.	(A)	D					
Robert N. Pokelwaldt	(A)	D					
Paul J. Powers	(A)	D					
Catherine A. Rein	(A)	D					
Robert C. Savage	(A)	D					
George M. Smart	(A)	СН					
Wesley M. Taylor	(A)	D					
Jesse T. Williams, Sr.	(A)	D					
Dr. Patricia K. Woolf	(A)	D					
Joseph J. Hagan	(A)					SVP	

							FE
		FirstEnergy	ATSI	FELHC	FEFSG	FENOC	Properties
Mark B. Bezilla	(A)					VP	
Mark D. Dezma	(11)					V 1	
Gary R. Leidich	(A)					P,CNO,D	
Lew W. Myers	(A)					COO	
Stanley F. Szwed	(A)		VP				VP
Stamey 1. Szwed	(11)		*1				V 1
Richard H. Marsh	(A)	SVP,CFO	D,SVP,CFO	D,SVP,CFO	M,SVP,CFO	SVP,CFO	D,SVP,CFO
Leila L. Vespoli	(A)	SVP,GC	SVP,GC	SVP,GC	SVP,GC	SVP,GC	SVP,GC
Harvey L. Wagner	(A)	VP,C,CAO	VP,C		VP	VP,C	VP,C
Harvey E. Wagner	(Λ)	VI,C,CAO	V1,C		V I	V1,C	V1,C
David W. Whitehead	(A)	CS	CS	CS	CS	CS	VP,CS
Edward J. Udovich	(A)	ACS	ACS	ACS	ACS	ACS	ACS
Jacqueline S. Cooper	(A)	ACS	ACS	ACS	ACS	ACS	ACS
Jacqueille S. Cooper	(\mathbf{A})	ACS	ACS	ACS	ACS	ACS	ACS
Thomas C. Navin	(A)	T	T	T	T	T	T
Randy Scilla	(A)	AT	AT	AT	AT	AT	AT
Laffway D. Valata	(A)	۸C	AC		AC	AC	AC
Jeffrey R. Kalata	(A)	AC	AC		AC	AC	AC
Paulette R. Chatman	(C)	AC	AC		AC	AC	AC
Trent A. Smith	(B)				P		

	FirstEnerg	y ATSI	FELHC	FEFSG	FENOC	FE Properties
Steven F. Lux	(A)		AVP			
L. W. Pearce	(L)				VP	
Roger D. Ruch	(B)			C		
Richard L. Anderson	(A)				VP	
Ralph L. Hansen	(A)				IVP	
Arthur W. Yuan	(B)			VP,COO		

		FirstEnergy Transfer	FECO	FES	FirstEnergy Ventures	GPU Capital
Anthony J. Alexander	(A)	D	P,CEO,D	D	D	P,D
Richard R. Grigg	(A)	D	EVP,COO,D		EVP,COO,D	D
Richard H. Marsh	(A)	D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D
Leila L. Vespoli	(A)		SVP,GC	SVP,GC	SVP,GC	SVP,GC
Harvey L. Wagner	(A)		VP,C	VP,C	VP,C	VP,C
David W. Whitehead	(A)	P,CS	VP,CETO,CS	CS	CS	CS
Jacqueline S. Cooper	(A)	ACS	ACS	ACS	ACS	ACS
Edward J. Udovich	(A)	ACS	ACS	ACS	ACS	ACS
Thomas C. Navin	(A)	Т	T	Т	T	T
Randy Scilla	(A)	AT	AT	AT	AT	AT
Jeffrey R. Kalata	(A)		AC	AC	AC	AC
Paulette R. Chatman	(C)		AC	AC	AC	AC
Kevin J. Keough	(A)		SVP		P	
Bradley S. Ewing	(A)		VP			
Douglas S. Elliott	(A)		SVP			

	FirstEnergy Transfer	FECO	FES	FirstEnergy Ventures	GPU Capital
Carole B. Snyder	(A)	SVP			
Mary Beth Carroll	(A)	VP			
Stanley F. Szwed	(A)	VP			
Lynn M. Cavalier	(A)	VP			
Mark T. Clark	(A)	SVP			
Kathryn W. Dindo	(A)	VP,CRO			
Michael J. Dowling	(A)	VP,CPO			
Terrance G. Howson	(C)	VP			
Ali Jamshidi	(A)	VP			
Charles E. Jones	(A)	SVP,D			
David C. Luff	(A)	VP			
Thomas M. Welsh	(A)	SVP			
Bradford F. Tobin	(A)	VP,CIO			
Alfred G. Roth	(B)		VP		
Donald R. Schneider	(A)		VP		

		FirstEnergy Transfer	FECO	FES	FirstEnergy Ventures	GPU Capital
Trent A. Smith	(B)			VP		
Ralph J. DiNicola	(A)		VP			
Mark A. Julian	(A)		VP			
David M. Blank	(A)		VP			
Guy L. Pipitone	(A)			P,D		
Charles D. Lasky	(A)			VP		
Lisa S. Wilson	(A)		AC			

ITEM 6. OFFICERS AND DIRECTORS (Continued) PART I. AS OF DECEMBER 31, 2004

		GPUDH	GPUN	GPU Power	FE Telecom	JCP&L
Anthony J. Alexander	(A)	P,M	CEO,D	P,D	P,D	
Richard H. Grigg	(A)	M	D	D	D	
Stanley C. Van Ness	(C)					D
Gelorma E. Persson	(C)					D
Richard H. Marsh	(A)	M,SVP,CFO	SVP,CFO	SVP,CFO,D	SVP,CFO,D	SVP,CFO
Leila L. Vespoli	(A)	SVP,GC	SVP,GC	SVP,GC	SVP,GC	SVP,GC,D
Harvey L. Wagner	(A)	VP,C	VP,C	VP,C	VP,C	VP,C
David W. Whitehead	(A)	CS	CS	CS	CS	CS
Jacqueline S. Cooper	(A)	ACS	ACS	ACS	ACS	ACS
Edward J. Udovich	(A)	ACS	ACS	ACS	ACS	ACS
Thomas C. Navin	(A)	T	T	T	T	T
Randy Scilla	(A)	AT	AT	AT	AT	AT
Jeffrey R. Kalata	(A)	AC	AC	AC	AC	AC
Paulette R. Chatman	(C)	AC	AC	AC	AC	AC

		GPUDH	GPUN	GPU Power	FE Telecom	JCP&L
Kevin J. Keough	(A)	SVP				
Bradley S. Ewing	(A)					D
Drauley S. Ewilig	(A)					D
Mark A. Julian	(A)					D
C D I '1' 1	(D CNO D			
Gary R. Leidich	(A)		P,CNO,D			
Stephen E. Morgan	(C)					P,D
5 111/4	(G)					
Donald M. Lynch	(G)					RP
Steven E. Strah	(C)					RP
Charles E. Jones	(A)					D

ITEM 6. OFFICERS AND DIRECTORS Continued)

PART I. AS OF DECEMBER 31, 2004

		MARBEL	Met-Ed	MYR	OE	Penelec	CEI	TE
Anthony J. Alexander	(A)	P,D	P,D	D	P,D	P,D	P,D	P,D
Richard R. Grigg	(A)	D	EVP,COO,D	D	EVP,COO,D	EVP,COO,D	EVP,COO,D	EVP,COO,D
Richard H. Marsh	(A)	SVP,CFO	SVP,CFO,D	D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D
Leila L. Vespoli	(A)	SVP,GC	SVP,GC		SVP,GC	SVP,GC	SVP,GC	SVP,GC
Harvey L. Wagner	(A)	VP,C	VP,C		VP,C	VP,C	VP,C	VP,C
David W. Whitehead	(A)	CS	CS	AS	CS	CS	CS	CS
Edward J. Udovich	(A)	ACS	ACS	AS	ACS	ACS	ACS	ACS
Jacqueline S. Cooper	(A)	ACS	ACS	AS	ACS	ACS	ACS	ACS
Thomas C. Navin	(A)	Т	Т		Т	Т	Т	Т
Randy Scilla	(A)	AT	AT		AT	AT	AT	AT
Jeffrey R. Kalata	(A)	AC	AC		AC	AC	AC	AC
Paulette R. Chatman	(C)	AC	AC		AC	AC	AC	AC
Ronald P. Lantzy	(K)		RP					

ITEM 6. OFFICERS AND DIRECTORS (Continued)

PART I. AS OF DECEMBER 31, 2004

		MARBEL	Met-Ed	MYR	OE	Penelec	CEI	TE
Stanley F. Szwed	(A)				VP		VP	VP
Charles E. Jones	(A)	D	SVP		SVP	SVP	SVP	SVP
William A. Koertner	(D)			P,CEO				
James M. Murray	(I)							RP
John A. Fluss	(D)			GVP				
William H. Green	(D)			SVP, COO				
Elaine K. Hughes	(D)			VP				
Robert E. McDaniel	(D)			VP				
Greg R. Medici	(D)			C,AT				
Brian L. Smolinski	(D)			VP				
James P. Urbas	(D)			VP				

ITEM 6. OFFICERS AND DIRECTORS (Continued)

PART I. AS OF DECEMBER 31, 2004

		MARBEL	Met-Ed	MYR	OE	Penelec	CEI	TE
Dennis M. Chack	(H)						RP	
John E. Paganie	(J)					RP		
Thomas A. Clark	(F)				RP			
Gerald B. Engen, Jr.	(D)			VP,CLO,S				
Michael D. Cooper	(D)			VP				
Marco A. Martinez	(D)			VP,CFO,T				
Richard S. Swartz, Jr.	(D)			VP				
Steven T. Theis	(D)			VP				

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART I. AS OF DECEMBER 31, 2004

- (A) Address is 76 South Main St., Akron, Ohio 44308
- (B) Address is 395 Ghent Road, Akron, Ohio 44308
- (C) Address is 300 Madison Ave., Morristown, New Jersey 07962
- (D) Address is 1701 West Golf Road, Rolling Meadows, Illinois 60008
 - (E) Not used.
 - (F) Address is 1910 West Market Street, Akron, Ohio 44313
- (G) Address is 331 Newman Springs Road Bldg. #3, Red Bank, NJ 07701
 - (H) Address is 6896 Miller Road, Brecksville, Ohio 44141
 - (I) Address is 300 Madison Ave., Toledo, Ohio 43652
 - (J) Address is 5404 Evans Road, Erie, PA 16509
 - (K) Address is 2800 Pottsville Pike, Reading, PA 19605
 - (L) Address is Route 168, Shippingport, PA 15077

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART I. AS OF DECEMBER 31, 2004

<u>Key</u>	Position Held	
AC		Assistant Controller
ACS		Assistant Corporate Secretary
AS		Assistant Secretary
AT		Assistant Treasurer
AVP		Assistant Vice President
C		Controller
CAO		Chief Accounting Officer
CEO		Chief Executive Officer
CETO		Chief Ethics Officer
CFO		Chief Financial Officer
CH		Chairman
CIO		Chief Information Officer
CLO		Chief Legal Officer
CNO		Chief Nuclear Officer
COO		Chief Operating Officer
CPO		Chief Procurement Officer
CRO		Chief Risk Officer
CS		Corporate Secretary
D		Director
EVP		Executive Vice President
GC		General Counsel
GVP		Group Vice President
IVP		Interim Vice President
M		Manager
P		President
RP		Region President
RVP		Region Vice President
S		Secretary
SVP		Senior Vice President
T		Treasurer
VP		Vice President
45		

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART II. AS OF DECEMBER 31, 2004

Name of Officer Or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exception Rule
Dr. Carol A. Cartwright	KeyCorp. Cleveland, OH	Director	70
Catherine A. Rein	Bank of New York New York, NY	Director	70
	New England Financial, Inc. Boston, MA	Director	70
Russell W. Maier	Unizan Financial Corp. Canton, OH	Director	70
	Unizan Bank, National Association Canton, OH	Director	70
George M. Smart	Unizan Financial Corp. Canton, OH	Director	70
	Unizan Bank, National Association Canton, OH	Director	70
Dr. Patricia K. Woolf (1)	The Capital Group New York, NY	Director	70
	National Life Holding Company of Vermont Montpelier, VT	Director	70
Stanley C. Van Ness	The Prudential Insurance Company of America Newark, NJ	Director	70

⁽¹⁾ Dr. Woolf is also Director of Growth Fund of America, Director of American Balance Fund, Director of Income Fund of America, Director of Small Cap World Fund, Trustee for Fundamental Investors and Trustee for New Economy Fund - The Capital Group.

PART III.

Information concerning the compensation and other related information for the Officers and Directors of FirstEnergy and its subsidiary companies is filed as Exhibit F-1 to this Form U5S.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

(1) Expenditures, disbursements, or payments during the year, in money, goods or services, directly or indirectly to or for the account of any political party, candidate for public office or holder of such office, or any committee or agent therefor (or any officer or employee acting as such).

None

(2) Expenditures, disbursements, or payments during the year, in money, goods or services, directly or indirectly to or for the account of any citizens' group, taxpayers' group, or public relations counsel (or any officer or employee acting as such).

None

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I.

Excluding transactions included in the Annual Report on Form U-13-60 of a service company, FirstEnergy reports intercompany service, sales and construction contracts on:

- 1. Form U-9C-3, Quarterly Report Pursuant to Rule 58.
- 2. Affiliated transactions for the period of January 1, 2004 through December 31, 2004 is filed as Exhibit F-3 to this Form U5S. The amounts required under the caption "Total Amount Billed" are being filed pursuant to request for confidential treatment.

Part II.

The system companies had no contracts to purchase services or goods from any affiliate (other than a system company), or from a company in which any officer or director of the receiving company is a partner or owns 5% or more of any class of equity securities, except as reported in Item 6.

Part III.

The system companies do not employ any other person for the performance on a continuing basis of management, supervisory or financial advisory services.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

EXEMPT WHOLESALE GENERATORS (EWG):

FirstEnergy Generation Corp. (GenCo)

Part I.

- (a) At December 31, 2004, FirstEnergy Solutions Corp. (FES) owned 100% of GenCo, an Ohio corporation that operates fossil plants and the Seneca pumped storage plant and sells all its output at wholesale prices to FES.
- (b) At December 31, 2004, FES had an investment of \$156,232,000 in GenCo.
- (c) Ratio of debt to common equity Not applicable

Accumulated earnings of GenCo - \$155,491,000

(d) See (a) above.

Part II.

An organizational chart showing the relationship of FES to GenCo is provided in Exhibit H-1.

Filed pursuant to request for confidential treatment, financial statements of GenCo as of and for the year ended December 31, 2004 are provided in Exhibit I-1.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

EXEMPT WHOLESALE GENERATORS (EWG) (Continued):

GPU Power, Inc.

Part I.

- (a) At December 31, 2004, FirstEnergy Corp. owned 100% of GPU Power, Inc., a Delaware corporation established to make investments in EWGs, own and/or operate eligible facilities, and to engage in project development activities for eligible facilities.
- (b) At December 31, 2004, FirstEnergy had an investment of \$37,874,062 in GPU Power, Inc.
- (c) Ratio of debt to common equity Not applicable

Accumulated losses of GPU Power, Inc. - \$35,345,264

(d) None

Part II.

An organizational chart showing the relationship of GPU Power, Inc. to other EWGs in which it has an interest is provided in Exhibit H-2.

Filed pursuant to request for confidential treatment, consolidating financial statements of GPU Power, Inc. as of and for the year ended December 31, 2004 are provided in Exhibit I-1.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

EXEMPT WHOLESALE GENERATORS (EWG) (Continued):

EI Canada Holding Limited, EI Brooklyn Power Limited, EI Brooklyn Investments Limited and EI Services Canada Limited

Part I.

- (a) At December 31, 2004, GPU Power, Inc. (GPU Power), through its wholly-owned subsidiary EI Canada Holding Limited, owned 100% of EI Services Canada Limited and EI Brooklyn Power Ltd. EI Brooklyn Power Ltd. owns 100% of EI Brooklyn Investments Ltd.
- (b) At December 31, 2004, GPU Power had an investment of \$(152,436) in EI Canada Holding Limited and subsidiaries.
- (c) Ratio of debt to common equity of EI Canada Holding Limited and subsidiaries Not applicable

Accumulated losses of EI Canada Holding Limited and subsidiaries - \$10,510,794

(d) None

Part II.

An organizational chart showing the relationship of GPU Power, Inc. to EI Canada Holding Limited and subsidiaries is provided in Exhibit H-2.

Filed pursuant to request for confidential treatment, financial statements of EI Canada Holding Limited and subsidiaries as of and for the year ended December 31, 2004 are provided in Exhibit I-1 as part of GPU Power, Inc.'s consolidating financial statements.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

Part III.

FirstEnergy's aggregate investment in EWG's at December 31, 2004 was \$1,009,196,000*:

FirstEnergy's aggregate capital investment in domestic public utility subsidiary companies at December 31, 2004 was approximately \$11,223,913,000.

Ratio of FirstEnergy's aggregate investment of EWG's to FirstEnergy's aggregate investment in domestic public utility subsidiary companies at December 31, 2004 - 0.09:1

*Pursuant to Rule 53(a)(1)(i) under the Public Utility Holding Company Act of 1935, aggregate investment as stated herein Part III includes all amounts invested, or committed to be invested, in foreign utility companies (FUCO) and exempt wholesale generators (EWG), for which there is recourse, directly or indirectly, to the registered holding company.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Consolidating Financial Statements, Schedules and Notes	<u>Page</u>
Consent of Independent Public Accountants.	54
Consolidating Financial Statements of FirstEnergy Corp. for 2004.	55-89

- Notes 1 through 16 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the FirstEnergy Corp. Annual Report on Form 10-K for 2004.
- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Ohio Edison Company Annual Report on Form 10-K for 2004.
- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the The Cleveland Electric Illuminating Company Annual Report on Form 10-K for 2004.
- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the The Toledo Edison Company Annual Report on Form 10-K for 2004.
- Notes 1 through 12 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Pennsylvania Power Company Annual Report on Form 10-K for 2004.
- Notes 1 through 13 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Jersey Central Power & Light Company
 Annual Report on Form 10-K for 2004.
- Notes 1 through 13 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Metropolitan Edison Company Annual Report on Form 10-K for 2004.

- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Pennsylvania Electric Company Annual Report on Form 10-K for 2004.

- Exhibits 90-133

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We hereby consent to the incorporation by reference in this Annual Report on Form U5S of FirstEnergy Corp. for the year ended December 31, 2004, filed pursuant to the Public Utility Holding Company act of 1935 of our reports dated March 7, 2005 relating to the financial statements, management's assessment of the effectiveness of internal control over financial reporting and the effectiveness of internal control over financial reporting, which appear in the 2004 Annual Reports to Stockholders of FirstEnergy Corp., Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company which are incorporated by reference in the respective Annual Reports on Form 10-K for the year ended December 31, 2004 of FirstEnergy Corp., Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company. We also consent to the incorporation by reference of our reports dated March 7, 2005 relating to the financial statement schedules, which appear in such Annual Reports on Form 10-K.

Pricewaterhouse Coopers LLP Cleveland, Ohio April 27, 2005

1 of 7

FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy Holding Company	Co	Ohio Edison Consolidated		Cleveland Electric Consolidated		Toledo Edison onsolidated
REVENUES	\$ 35,097	\$	3,059,290	\$	1,893,974	\$	1,057,033
EXPENSES:							
Fuel and purchased power	-		1,027,230		622,021		363,759
Other operating expenses	100,051		730,310		404,807		327,433
Provision for depreciation	-		122,625		132,880		58,161
Amortization of regulatory assets	-		411,326		196,501		123,858
Deferral of new regulatory assets	-		(100,633)		(117,466)		(38,696)
Goodwill impairment	-		-		-		-
General taxes	168		180,523		146,276		54,142
Total expenses	100,219		2,371,381		1,385,019		888,657
EQUITY IN SUBSIDIARY							
EARNINGS	1,084,597		-		-		-
INCOME BEFORE							
INTEREST AND INCOME							
TAXES	1,019,475		687,909		508,955		168,376
NET INTEREST CHARGES:							
Interest expense	286,113		71,491		138,678		33,439
Capitalized interest	-		(7,211)		(5,110)		(3,696)
Subsidiaries' preferred stock							
dividends	-		2,560		-		-
Net interest charges	286,113		66,840		133,568		29,743
INCOME TAXES	(144,813))	278,303		138,856		52,350
INCOME BEFORE							
DISCONTINUED							
OPERATIONS	878,175		342,766		236,531		86,283
DISCONTINUED							
OPERATIONS	-		-		-		-
NET INCOME	878,175		342,766		236,531		86,283
PREFERRED STOCK							
DIVIDEND							
REQUIREMENTS	-		2,502		7,008		8,844

EARNINGS ON COMMON				
STOCK	\$ 878,175	\$ 340,264	\$ 229,523	\$ 77,439

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

(In thousands \$)	
-------------------	--

	American		Jersey Central		Metropolitan		Pennsylvania	
		ems, Inc.		Power & Light onsolidated	Edison Consolidated		Electric Consolidated	
REVENUES	\$	201,019	\$	2,221,357	\$	1,113,072	\$	1,041,270
EXPENSES:								
Fuel and purchased power		-		1,172,416		554,988		570,369
Other operating expenses		61,418		345,550		190,840		199,255
Provision for depreciation		30,370		75,258		41,161		47,116
Amortization of regulatory assets		-		278,559		105,675		50,403
Deferral of new regulatory assets		_		_		_		-
Goodwill impairment		-		-		-		-
General taxes		32,064		62,792		70,457		68,132
Total expenses		123,852		1,934,575		963,121		935,275
EQUITY IN SUBSIDIARY EARNINGS		-		-		-		-
INCOME BEFORE INTEREST AND INCOME TAXES		77,167		286,782		149,951		105,995
NET INTEREST CHARGES:								
Interest expense		25,878		80,646		45,057		40,212
Capitalized interest		(2,013)		(615)		(278)		(248)
Subsidiaries' preferred stock dividends		(2,013)		(013)		(270)		(240)
Net interest charges		23,865		80,031		44,779		39,964
		,		,		,		,
INCOME TAXES		20,743		95,112		38,217		30,001
INCOME BEFORE DISCONTINUED								
OPERATIONS		32,559		111,639		66,955		36,030
DISCONTINUED OPERATIONS		-		-		-		-
NET INCOME		32,559		111,639		66,955		36,030
PREFERRED STOCK DIVIDEND REQUIREMENTS		-		500		_		-

EARNINGS ON COMMON				
STOCK	\$ 32,559	\$ 111,139	\$ 66,955	\$ 36,030

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy Facilities Services	FirstEnergy Solutions	FirstEnergy Nuclear Operating	MARBEL Energy Corporation	
	Consolidated	Consolidated	Co.	Consolidated	
REVENUES	\$ 397,681	\$ 5,219,693	\$ 538,585	\$ 22,198	
EXPENSES:					
Fuel and purchased power	-	3,949,176	50	-	
Other operating expenses	401,389	789,372	525,471	499	
Provision for depreciation	4,645	28,906	-	1,136	
Amortization of regulatory assets	-	-	-	-	
Deferral of new regulatory assets	-	-	-	-	
Goodwill impairment	36,471	-	-	-	
General taxes	8	27,559	16,847	9	
Total expenses	442,513	4,795,013	542,368	1,644	
EQUITY IN SUBSIDIARY EARNINGS	-	-	-	-	
INCOME BEFORE INTEREST AND INCOME TAXES	(44,832)	424,680	(3,783)	20,554	
	(11,002)	12 1,000	(3,733)	20,331	
NET INTEREST CHARGES:					
Interest expense	791	35,046	1,946	8	
Capitalized interest	-	(5,705)	-	-	
Subsidiaries' preferred stock dividends	_	_	_	_	
Net interest charges	791	29,341	1,946	8	
INCOME TAXES	(9,632)	167,661	(5,729)	52,206	
INCOME BEFORE DISCONTINUED					
OPERATIONS	(35,991)	227,678	-	(31,660)	
DISCONTINUED OPERATIONS	-	4,396	-	-	
NET INCOME	(35,991)	232,074	-	(31,660)	
	-	-	-	-	

PREFERRED STOCK DIVIDEND REQUIREMENTS

EARNINGS ON COMMON STOCK \$ (35,991) \$ 232,074 \$ - \$ (31,660)

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy Ventures Consolidated		Gr	MYR oup Inc. solidated	GPU Capital, Inc. Consolidated		GPU Power, Inc. Consolidated	
REVENUES	\$	37,401	\$	347,416	\$	685	\$	2,760
EXPENSES:								
Fuel and purchased power		4,605		-		-		-
Other operating expenses		14,199		353,430		558		362
Provision for depreciation		10,235		1,075		(814)		-
Amortization of regulatory assets		-		-		-		-
Deferral of new regulatory assets		-		-		-		-
Goodwill impairment		-		-		-		-
General taxes		248		-		-		-
Total expenses		29,287		354,505		(256)		362
EQUITY IN SUBSIDIARY EARNINGS		-		-		-		-
INCOME BEFORE INTEREST								
AND INCOME TAXES		8,114		(7,089)		941		2,398
NET INTEREST CHARGES:								
Interest expense		8,960		23		653		-
Capitalized interest		-		-		-		-
Subsidiaries' preferred stock dividends		_		_		_		_
Net interest charges		8,960		23		653		-
INCOME TAXES		49		(3,204)		(16,423)		(15,280)
INCOME BEFORE DISCONTINUED OPERATIONS		(895)		(3,908)		16,711		17,678
DISCONTINUED						,		·
OPERATIONS		-		-		-		-
NET INCOME		(895)		(3,908)		16,711		17,678
PREFERRED STOCK DIVIDEND REQUIREMENTS		-		-		-		-
	\$	(895)	\$	(3,908)	\$	16,711	\$	17,678

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

	Firs Pro	FirstEnergy Properties, Inc.		GPU Diversified Holdings LLC Consolidated	FirstEnergy Telecom Services, Inc.
REVENUES	\$	1,701	\$ 1	\$ (1,816)	\$ 16,587
EXPENSES:					
Fuel and purchased power		-	-	-	-
Other operating expenses		(578)	6	7,562	11,571
Provision for depreciation		263	-	-	1,900
Amortization of regulatory assets		-	-	-	-
Deferral of new regulatory assets		_	_	_	_
Goodwill impairment		-	_	-	-
General taxes		292	-	-	649
Total expenses		(23)	6	7,562	14,120
EQUITY IN SUBSIDIARY EARNINGS		-	-	-	-
INCOME BEFORE INTEREST AND INCOME TAXES		1,724	(5)	(9,378)	2,467
NEW NAMED FOR ON 1 D C.P.C.					
NET INTEREST CHARGES:		767			405
Interest expense		767	-	-	495 18
Capitalized interest Subsidiaries' preferred stock		-	-	-	10
dividends		-	-	-	- 512
Net interest charges		767	-	-	513
INCOME TAXES		454	(2)	(2,815)	915
INCOME BEFORE DISCONTINUED					
OPERATIONS		503	(3)	(6,563)	1,039
DISCONTINUED OPERATIONS		-	-	-	-
NET INCOME		503	(3)	(6,563)	1,039

PREFERRED STOCK				
DIVIDEND				
REQUIREMENTS	-	-	-	-
EARNINGS ON COMMON				
STOCK	\$ 503 \$	(3) \$	(6.563) \$	1 039

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

		FirstEnergy Service Co.		GPU Nuclear, Inc.		First Communications (B)		liminations
REVENUES	\$	537,107	\$	5,743	\$	39,992	\$	(5,334,801)
EXPENSES:								
Fuel and purchased power		-		-		-		(3,795,130)
Other operating expenses		486,400		5,973		36,992		(1,434,195)
Provision for depreciation		34,736		-		-		(1)
Amortization of regulatory assets		-		-		-		1
Deferral of new regulatory assets		-		-		-		-
Goodwill impairment		-		-		-		-
General taxes		17,538		-		53		-
Total expenses		538,674		5,973		37,045		(5,229,325)
EQUITY IN SUBSIDIARY EARNINGS		-		-		-		(1,084,597)
INCOME BEFORE INTEREST		(1.5(7)		(220)		2.047		(1.100.072)
AND INCOME TAXES		(1,567)		(230)		2,947		(1,190,073)
NET INTEREST CHARGES:								
Interest expense		4,961		12		327		(104,558)
Capitalized interest		(723)		-		-		(10.,000)
Subsidiaries' preferred stock		(123)						
dividends		_		_		_		18,853
Net interest charges		4,238		12		327		(85,705)
The meres of the gos		.,_0				02,		(55,755)
INCOME TAXES		(5,805)		(242)		-		-
INCOME BEFORE DISCONTINUED								
OPERATIONS		-		-		2,620		(1,104,368)
DISCONTINUED OPERATIONS		_		_		_		_
NET INCOME		-		-		2,620		(1,104,368)
PREFERRED STOCK DIVIDEND REQUIREMENTS		-		-		-		(18,854)
	\$	-	\$	-	\$	2,620	\$	(1,085,514)
	7		7		*	=,0 = 0	7'	(-,,,

EARNINGS ON COMMON STOCK

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

(B) Includes elimination of 35% non-affiliated interest in First Communications LLC.

7 of 7 FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

FirstEnergy Corp.
Consolidated

REVENUES	\$ 12,453,045
EXPENSES:	
Fuel and purchased power	4,469,484
Other operating expenses	3,558,675
Provision for depreciation	589,652
Amortization of regulatory assets	1,166,323
Deferral of new regulatory assets	(256,795)
Goodwill impairment	36,471
General taxes	677,757
Total expenses	10,241,567
EQUITY IN SUBSIDIARY EARNINGS	-
INCOME BEFORE INTEREST AND INCOME	
TAXES	2,211,478
NET INTEREST CHARGES:	
Interest expense	670,945
Capitalized interest	(25,581)
Subsidiaries' preferred stock dividends	21,413
Net interest charges	666,777
INCOME TAXES	670,922
INCOME BEFORE DISCONTINUED	
OPERATIONS	873,779
DISCONTINUED OPERATIONS	4,396
NET INCOME	878,175
PREFERRED STOCK DIVIDEND	
REQUIREMENTS	-
EARNINGS ON COMMON STOCK	\$ 878,175

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on Form 10-K for the year ended December 31, 2004, are an integral part of the

consolidating financial statements.

ASSETS	FirstEnergy Holding Company	Ohio Edison Consolidated	Cleveland Electric Consolidated	Toledo Edison Consolidated
CURRENT ASSETS:				
Cash and cash equivalents	\$ 100	\$ 1,230	\$ 197	\$ 15
Receivables-				
Customers	-	274,304	11,537	4,858
Associated companies	44,642	245,148	33,414	36,570
Other	12,873	18,385	152,785	3,842
Notes receivable from				
associated companies	922,031	538,871	521	135,683
Material and supplies-				
Owned	-	90,072	58,922	40,280
Under consignment	-	-	-	-
Prepayments and other	25,278	13,104	2,136	1,150
	1,004,924	1,181,114	259,512	222,398
PROPERTY, PLANT AND EQUIPMENT:				
In service	-	5,440,374	4,418,313	1,856,478
LessAccumulated provision				
for depreciation	-	(2,716,851)	(1,961,737)	(778,864)
•	-	2,723,523	2,456,576	1,077,614
Construction work in progress	-	224,861	116,085	74,533
	-	2,948,384	2,572,661	1,152,147
INVESTMENTS:				
Nuclear plant decommissioning				
trusts	-	436,134	383,875	297,803
Investment in lease obligation				
bonds	-	354,707	596,645	-
Non utility generation trusts	-	-	-	-
Nuclear fuel disposal trust	-	-	-	-
Long-term notes receivable from				
associated companies	55,596	208,170	97,489	39,975
Other	12,230,771	48,579	17,001	192,723
	12,286,367	1,047,590	1,095,010	530,501
DEFERRED CHARGES:				
Regulatory assets	-	1,115,627	958,986	374,814
Goodwill	-	-	1,693,629	504,522
Accumulated Deferred Income				
Taxes Assets	67,355	-	-	-

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Property taxes	-	61,419	77,792	24,100
Unamortized sale and leaseback				
costs	-	60,242	5,461	12,759
Other	47,480	68,275	27,414	12,665
	114,835	1,305,563	2,763,282	928,860
TOTAL ASSETS	\$ 13,406,126	\$ 6,482,651	\$ 6,690,465	\$ 2,833,906

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

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reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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		Jersey		
ASSETS	American Transmission Systems, Inc.	Central Power & Light Consolidated	Metropolitan Edison Consolidated	Pennsylvania Electric Consolidated
CURRENT ASSETS:				
Cash and cash equivalents	\$ -	\$ 162	\$ 120	\$ 36
Receivables-				
Customers	18,321	201,415	119,858	121,112
Associated companies	4,230	86,531	118,245	97,528
Other	1,719	39,898	15,493	12,778
Notes receivable from				
associated companies	97,965	-	18,769	7,352
Material and supplies-				
Owned	-	2,435	98	-
Under consignment	-	-	-	-
Prepayments and other	606	31,489	10,959	7,198
	122,841	361,930	283,542	246,004
PROPERTY, PLANT AND EQUIPMENT:				
In service	1,273,660	3,730,767	1,800,569	1,981,846
LessAccumulated provision		, ,	, ,	,
for depreciation	(701,241)	(1,380,775)	(709,895)	(776,904)
•	572,419	2,349,992	1,090,674	1,204,942
Construction work in progress	45,399	75,012	21,735	22,816
, 0	617,818	2,425,004	1,112,409	1,227,758
INVESTMENTS:				
Nuclear plant decommissioning				
trusts	-	138,205	216,951	109,620
Investment in lease obligation bonds	_	_	_	_
Non utility generation trusts	-	_	_	95,991
Nuclear fuel disposal trust	-	159,696	_	-
Long-term notes receivable		10,,0,0		
from associated companies	_	20,436	10,453	14,001
Other	2	19,379	34,767	18,746
	2	337,716	262,171	238,358
	2	331,710	202,171	230,330
DEFERRED CHARGES:				
Regulatory assets	12,833	2,176,520	693,133	200,173
Goodwill	-	1,985,036	869,585	888,011

Accumulated Deferred Income

Taxes Assets				
Property taxes	30,773	-	-	-
Unamortized sale and leaseback				
costs	-	-	-	-
Other	593	4,978	24,438	13,448
	44,199	4,166,534	1,587,156	1,101,632
TOTAL ASSETS	\$ 784,860	\$ 7,291,184	\$ 3,245,278	\$ 2,813,752

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	F	estEnergy Facilities Services	FirstEnergy Solutions		FirstEnergy Nuclear Operating		E	MARBEL Energy Corporation	
ASSETS	Co	nsolidated	Cor	solidated	Co.		Consolidated		
CURRENT ASSETS:									
Cash and cash equivalents	\$	8,410	\$	9,508	\$	3	\$	-	
Receivables-									
Customers		-		166,088		-		-	
Associated companies		418		201,942	181,	292		225	
Other		95,032		5,551	2,	364		-	
Notes receivable from									
associated companies		-		-		-		133,538	
Material and supplies-									
Owned		6,957		100,400		-		-	
Under consignment		-		81,075		-		-	
Prepayments and other		3,402		11,518	2,	081		-	
		114,219		576,082	185,	740		133,763	
PROPERTY, PLANT AND EQUIPMENT:									
In service		429		965,277		-		-	
LessAccumulated provision				,					
for depreciation		(268)		(79,589)		_		_	
		161		885,688		-		-	
Construction work in progress		1		89,159		673		_	
1 &		162		974,847		673		-	
				,					
INVESTMENTS:									
Nuclear plant									
decommissioning trusts		_		_		_		_	
Investment in lease obligation									
bonds		_		_		_		-	
Non utility generation trusts		-		-		-		-	
Nuclear fuel disposal trust		_		_		-		-	
Long-term notes receivable									
from associated companies		_		_		-		-	
Other		21,333		56,637		-		5	
		21,333		56,637		-		5	
				•					
DEFERRED CHARGES:									
Regulatory assets		_		_		-		-	
Goodwill		-		26,224		-		-	
				-					

Accumulated Deferred Income				
Taxes Assets	38,843	-	55,557	-
Property taxes	-	8,072	-	-
Unamortized sale and				
leaseback costs	-	-	-	-
Other	-	160,941	1,114	19,512
	38,843	195,237	56,671	19,512
TOTAL ASSETS	\$ 174,557	\$ 1,802,803	\$ 243,084	\$ 153,280

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

ASSETS	FirstEnergy Ventures Consolidated	MYR Group Inc. Consolidated	GPU Power, Inc. Consolidated	GPU Capital, Inc. Consolidated
CURRENT ASSETS:				
Cash and cash equivalents	\$ -	\$ 12,285	\$ 1,094	\$ 2,500
Receivables-				
Customers	-	61,748	-	-
Associated companies	11,562	-	2,500	342
Other	3,168	35	4,255	14
Notes receivable from associated				
companies	51,090	4,143	38,255	400,589
Material and supplies-				
Owned	551	-	-	-
Under consignment	-	-	-	-
Prepayments and other	2,236	22,986	-	-
	68,607	101,197	46,104	403,445
PROPERTY, PLANT AND EQUIPMENT:				
In service	204,099	-	-	-
LessAccumulated provision for				
depreciation	(31,634)	-	-	-
	172,465	-	-	-
Construction work in progress	-	-	-	-
	172,465	-	-	-
INVESTMENTS:				
Nuclear plant decommissioning trusts	_			_
Investment in lease obligation	-	-	-	-
bonds	_	_	_	_
Non utility generation trusts				<u> </u>
Nuclear fuel disposal trust	<u>-</u>	_	<u>-</u>	_
Long-term notes receivable from				
associated companies	_	_	_	_
Other	32,005	14,656	_	-
	32,005	14,656	_	-
	32,002	11,000		
DEFERRED CHARGES:				
Regulatory assets	-	-	-	-
Goodwill	68	63,136	-	-
Accumulated Deferred Income		,		
Taxes Assets	-	1,059	-	-

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Property taxes	-	_	_	-
Unamortized sale and leaseback				
costs	-	-	-	-
Other	2,824	-	-	-
	2,892	64,195	-	-
TOTAL ASSETS	\$ 275,969	\$ 180,048	\$ 46,104	\$ 403,445

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

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reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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ASSETS		FirstEnergy Properties, Inc.	License Holding Co.	GPU Diversified Holdings LLC Consolidated	FirstEnergy Telecom Services, Inc.
CURRENT ASSETS:	Φ	100	ф	Ф	Φ 100
Cash and cash equivalents	\$	100	\$ -	\$ -	\$ 100
Receivables-					
Customers		- 510	-	2.666	-
Associated companies		519	-	2,666	269
Other National Landson		11	-	-	1,424
Notes receivable from		24.420	4.4	1 557	
associated companies		24,438	44	1,557	-
Material and supplies- Owned					2.045
		-	-	-	3,045
Under consignment		516	-	-	1,562
Prepayments and other		25,584	44	4,223	
		23,384	44	4,223	6,400
PROPERTY, PLANT AND EQUIPMENT:					
In service		19,140	-	-	25,216
LessAccumulated provision					
for depreciation		(2,820)	-	-	(4,474)
		16,320	-	-	20,742
Construction work in progress		-	-	-	199
		16,320	-	-	20,941
INVESTMENTS:					
Nuclear plant decommissioning trusts		-	-	-	-
Investment in lease obligation					
bonds		-	-	-	-
Non utility generation trusts		-	-	-	-
Nuclear fuel disposal trust		-	-	-	-
Long-term notes receivable					
from associated companies		-	-	-	-
Other		569	-	10,866	7,756
		569	-	10,866	7,756
DEFERRED CHARGES:					
Regulatory assets		-	-	-	-

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Goodwill	-	-	-	204
Accumulated Deferred Income				
Taxes Assets	208	3	497	6,986
Property taxes	-	-	-	-
Unamortized sale and				
leaseback costs	-	-	-	-
Other	77	-	4,250	350
	285	3	4,747	7,540
TOTAL ASSETS	\$ 42,758	\$ 47	\$ 19,836	\$ 42,637

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

	FirstEnergy Service	GPU Nuclear,	First		
ASSETS	Co.	Inc.	Communications	Eliminations	
CURRENT ASSETS:					
Cash and cash equivalents	\$ 15,125	\$ 48	\$ 1,908	\$ -	
Receivables-					
Customers	1	-	-	(1.405.006)	
Associated companies	336,315	866	12	(1,405,236)	
Other Notes receivable from associated	1,383	131	6,054	-	
	2 600 402	2 122		(4,977,461)	
companies Material and supplies-	2,600,492	2,123	-	(4,977,401)	
Owned	60,787	_	_	_	
Under consignment	13,151			<u> </u>	
Prepayments and other	8,853	17	105	_	
repayments and other	3,036,107	3,185	8,079	(6,382,697)	
	2,020,107	2,102	3,079	(0,002,007)	
PROPERTY, PLANT AND					
EQUIPMENT:					
In service	326,512	-	-	170,538	
LessAccumulated provision for					
depreciation	(165,768)	-	-	(102,910)	
	160,744	-	-	67,628	
Construction work in progress	8,395	-	-	-	
	169,139	-	-	67,628	
INVESTMENTS:					
Nuclear plant decommissioning					
trusts	-	-	-	-	
Investment in lease obligation					
bonds	-	-	-	-	
Non utility generation trusts	-	-	-	-	
Nuclear fuel disposal trust Long-term notes receivable from	-	-	-	-	
associated companies				(446,120)	
Other	165,081	_	1,849	(12,388,386)	
Other	165,081		1,849	(12,834,506)	
	105,001		1,047	(12,034,300)	
DEFERRED CHARGES:					
Regulatory assets	-	-	-	1	
Goodwill	_	_	9,788	10,074	
	74,268	1,631	125	(246,532)	

Accumulated Deferred Income

Taxes Assets				
Property taxes	-	-	-	-
Unamortized sale and leaseback				
costs	-	-	-	-
Other	49,070	-	257	2,607
	123,338	1,631	10,170	(233,850)
TOTAL ASSETS	\$ 3,493,665	\$ 4,816	\$ 20,098	\$ (19,383,425)

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

7 of 14 FIRSTENERGY CORP. CONSOLIDATING BALANCE SHEET As of December 31, 2004 (In thousands \$)

FirstEnergy

		Corp.	
ASSETS	C	onsolidated	
CURRENT ASSETS:			
Cash and cash equivalents	\$	52,941	
Receivables-	Ψ	32,711	
Customers		979,242	
Associated companies		-	
Other		377,195	
Notes receivable from associated companies		-	
Material and supplies-			
Owned		363,547	
Under consignment		94,226	
Prepayments and other		145,196	
repayments and other		2,012,347	
		2,012,317	
PROPERTY, PLANT AND EQUIPMENT:			
In service		22,213,218	
LessAccumulated provision for depreciation		(9,413,730)	
2000 Treedinalated provision for depreciation		12,799,488	
Construction work in progress		678,868	
ochoward wom in progress		13,478,356	
		10, 17 0,000	
INVESTMENTS:			
Nuclear plant decommissioning trusts		1,582,588	
Investment in lease obligation bonds		951,352	
Non utility generation trusts		95,991	
Nuclear fuel disposal trust		159,696	
Long-term notes receivable from associated			
companies		-	
Other		484,339	
		3,273,966	
DEFERRED CHARGES:			
Regulatory assets		5,532,087	
Goodwill		6,050,277	
Accumulated Deferred Income Taxes Assets		-	
Property taxes		202,156	
Unamortized sale and leaseback costs		78,462	
Other		440,293	
		12,303,275	

TOTAL ASSETS \$ 31,067,944

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

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reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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LIABILITIES AND	FirstEnergy Holding	Ohio Edison	Cleveland Electric	Toledo Edison	
CAPITALIZATION	Company	Consolidated	Consolidated	Consolidated	
CURRENT LIABILITIES:					
Currently payable long-term debt	\$ 300,000	\$ 398,263	\$ 76,701	\$ 90,950	
Short-term borrowings	ф 300,000 -	167,007	φ /0,/01 -	φ 90,930 -	
Notes payable to associated	-	107,007	-	-	
companies	_	11,852	488,633	429,517	
Accounts payable-		11,032	100,033	127,517	
Other	_	10,582	9,271	2,247	
Associated companies	60,850	187,921	150,141	110,047	
Accrued taxes	15,607	153,400	129,454	46,957	
Accrued interest	37,062	11,992	22,102	3,331	
Lease market valuation liability	-	-	60,200	24,600	
Other	139,305	62,671	61,131	49,724	
	552,824	1,003,688	997,633	757,373	
CAPITALIZATION:					
Common stockholders' equity	8,579,221	2,493,809	1,853,561	835,327	
Preferred stock of consolidated subsidiaries					
Not subject to mandatory					
redemption	-	100,070	96,404	126,000	
Long-term debt and other					
long-term obligations	4,239,356	1,114,914	1,970,117	300,299	
	12,818,577	3,708,793	3,920,082	1,261,626	
NONCURRENT LIABILITIES:					
Accumulated deferred income					
taxes	_	766,276	540,211	221,950	
Accumulated deferred investment		700,270	540,211	221,730	
tax credits	_	62,471	60,901	25,102	
Asset retirement obligations	_	339,134	272,123	194,315	
Nuclear fuel disposal costs	-	-	-	28,229	
Power purchase contract loss				-, -	
liability	-	-	-	-	
Retirement benefits	11,862	307,880	82,306	39,227	
Lease market valuation liability	-	-	668,200	268,000	
Regulatory liability	-	18,454	-	-	
Other	22,863	275,955	149,009	38,084	
	34,725	1,770,170	1,772,750	814,907	

TOTAL LIABILITIES AND CAPITALIZATION

\$ 13,406,126 \$ 6,482,651 \$

6,690,465

\$ 2,833,906

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

FIRSTENERGY CORP. CONSOLIDATING BALANCE SHEET As of December 31, 2004

(In thousands \$)

	(III till)	usanus p)		
	American	Jersey Central Power &	Metropolitan	Pennsylvania
	Transmission	Light	Edison	Electric
LIABILITIES AND				
CAPITALIZATION	Systems, Inc.	Consolidated	Consolidated	Consolidated
CURRENT LIABILITIES:				
Currently payable long-term debt	\$ -	\$ 16,866	\$ 30,435	\$ 8,248
Short-term borrowings	<u>-</u>	<u>-</u>	- -	- -
Notes payable to associated				
companies	2,138	248,532	80,090	241,496
Accounts payable-				
Other	-	124,733	26,097	25,960
Associated companies	22,849	20,605	88,879	56,154
Accrued taxes	38,052	2,626	11,957	7,999
Accrued interest	-	10,359	11,618	9,695
Lease market valuation liability	-	-	-	-
Other	819	65,130	23,076	23,750
	63,858	488,851	272,152	373,302
CAPITALIZATION:				
Common stockholders' equity	295,420	3,155,362	1,285,419	1,305,015
Preferred stock of consolidated	2,0,120	3,133,302	1,200,119	1,000,010
subsidiaries				
Not subject to mandatory				
redemption	-	12,649	-	-
Long-term debt and other				
long-term obligations	330,018	1,238,984	701,736	481,871
	625,438	4,406,995	1,987,155	1,786,886
NONCURRENT				
LIABILITIES:				
Accumulated deferred income	45,106	645,741	305,389	37,318
Accumulated deferred investment	43,100	043,741	303,389	37,318
tax credits	12,783	6,124	10,868	8,917
Asset retirement obligations	12,705	72,655	132,887	66,443
Nuclear fuel disposal costs		169,884	38,408	19,204
Power purchase contract loss	<u>-</u>	107,004	50,700	17,207
liability	_	1,268,478	349,980	382,548
Retirement benefits	459	103,036	82,218	118,247
Lease market valuation liability	-	-	-	
Regulatory liability	-	-	-	-
Other	37,216	129,420	66,221	20,887
	,	-, -,		-,

	95,564	2,395,338	985,971	653,564
TOTAL LIABILITIES AND				
CAPITALIZATION	\$ 784,860	\$ 7,291,184	\$ 3,245,278	\$ 2,813,752

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

LIABILITIES AND	FirstEnergy Facilities Services	Facilities FirstEnergy Services Solutions		MARBEL Energy Corporation	
CAPITALIZATION	Consolidated	Consolidated	Operating Co.	Consolidated	
CURRENT LIABILITIES:					
Currently payable long-term debt	\$ 500	\$ 15,000	\$ -	\$ -	
Short-term borrowings	3,481	-	-	-	
Notes payable to associated					
companies	8,877	1,090,134	58,559	-	
Accounts payable-					
Other	45,314	180,393	75,521	2,869	
Associated companies	95	155,481	717	24	
Accrued taxes	2,573	70,183	5,647	9,035	
Accrued interest	-	63	-	-	
Lease market valuation liability	-	-	-	-	
Other	16,123	49,387	65,006	-	
	76,963	1,560,641	205,450	11,928	
CAPITALIZATION:					
Common stockholders' equity	90,753	170,247	(11,200)	141,151	
Preferred stock of consolidated subsidiaries					
Not subject to mandatory redemption	_	_	_	_	
Long-term debt and other					
long-term obligations	6,841	(70)	-	-	
_	97,594	170,177	(11,200)	141,151	
NONCURRENT LIABILITIES:					
Accumulated deferred income					
taxes	-	391	-	-	
Accumulated deferred investment					
tax credits	-	-	-	-	
Asset retirement obligations	-	-	-	-	
Nuclear fuel disposal costs	-	-	-	-	
Power purchase contract loss liability	_	_	-	_	
Retirement benefits	-	56,215	48,706	-	
Lease market valuation liability	-	-	-	-	
Regulatory liability	-	-	-	-	
Other	-	15,379	128	201	
	-	71,985	48,834	201	

TOTAL LIABILITIES AND CAPITALIZATION

174,557 \$ 1,802,803

\$

\$ 243,084

\$ 153,280

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

LIABILITIES AND	FirstEnergy Ventures	MYR Group Inc.	GPU Power, Inc.	GPU Capital, Inc.
CAPITALIZATION	Consolidated	Consolidated	Consolidated	Consolidated
CURRENT LIABILITIES:				
Currently payable long-term debt	\$ 3,702	\$ -	\$ -	\$ -
Short-term borrowings	-	-	-	-
Notes payable to associated				
companies	1,128	-	-	65,921
Accounts payable-				
Other	463	12,202	38	-
Associated companies	8,298	1,430	16	2,873
Accrued taxes	1,468	-	7,512	156,876
Accrued interest	2,862	-	-	-
Lease market valuation liability	-	-	-	-
Other	26	38,826	382	-
	17,947	52,458	7,948	225,670
CAPITALIZATION:				
Common stockholders' equity	110,446	127,434	37,874	175,400
Preferred stock of consolidated subsidiaries				
Not subject to mandatory				
redemption	_	_	_	_
Long-term debt and other				
long-term obligations	134,029	_	_	_
iong term congutions	244,475	127,434	37,874	175,400
	211,173	127,131	37,071	173,100
NONCURRENT LIABILITIES:				
Accumulated deferred income				
taxes	7,965	_	282	_
Accumulated deferred investment	. ,			
tax credits	_	_	_	_
Asset retirement obligations	-	-	-	-
Nuclear fuel disposal costs	-	-	-	-
Power purchase contract loss				
liability	-	-	_	-
Retirement benefits	-	-	-	-
Lease market valuation liability	-	-	-	-
Regulatory liability	-	-	-	-
Other	5,582	156	-	2,375
	13,547	156	282	2,375
	,			,

TOTAL LIABILITIES AND CAPITALIZATION

275,969 \$ 180,048

\$ 46,104

\$ 403,445

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

\$

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

LIABILITIES AND CAPITALIZATION	FirstEnergy Properties, Inc.	License Holding Co.	GPU Diversified Holdings LLC Consolidated	FirstEnergy Telecom Services, Inc.
CURRENT LIABILITIES:	ф 200	ф	ф	Φ
Currently payable long-term debt	\$ 280	\$ -	\$ -	\$ -
Short-term borrowings Notes payable to associated	-	-	-	-
* *				26,108
companies Accounts payable-	-	-	-	20,108
Other	34			411
Associated companies	34	-	-	1,948
Accrued taxes	446	15	-	741
Accrued interest	440	13	-	36
Lease market valuation liability	_	-	_	-
Other	<u>-</u>	_	_	2,486
Offici	760	15	_	31,730
	700	13		31,730
CAPITALIZATION:				
Common stockholders' equity	33,037	32	19,836	(5,751)
Preferred stock of consolidated				
subsidiaries				
Not subject to mandatory				
redemption	-	-	-	-
Long-term debt and other				
long-term obligations	8,902	-	-	-
	41,939	32	19,836	(5,751)
NONCURRENT				
LIABILITIES:				
Accumulated deferred income				
taxes	-	-	-	-
Accumulated deferred				
investment tax credits	-	-	-	-
Asset retirement obligations	-	-	-	-
Nuclear fuel disposal costs	-	-	-	-
Power purchase contract loss				
liability Retirement benefits	-	-	-	-
	-	-	-	-
Lease market valuation liability	-	-	-	-
Regulatory liability	-	-	-	-

Other	59	-	-	16,658
	59	-	-	16,658
TOTAL LIABILITIES AND				
CAPITALIZATION	\$ 42,758	\$ 47 \$	19,836	\$ 42,637

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

13 of 14 FIRSTENERGY CORP. CONSOLIDATING BALANCE SHEET As of December 31, 2004 (In thousands \$)

LIABILITIES AND	FirstEnergy Service	GPU Nuclear,	First		
CAPITALIZATION	Co.	Inc.	Communications	Eliminations	
CURRENT LIABILITIES:					
Currently payable long-term					
debt	\$ -	\$ -	\$ -	\$ (1)	
Short-term borrowings	-	-	-	1	
Notes payable to associated					
companies	2,224,476	-	-	(4,977,461)	
Accounts payable-					
Other	90,910	-	3,544	-	
Associated companies	400,390	752	52	(1,269,522)	
Accrued taxes	129,824	2,462	100	(135,715)	
Accrued interest	663	984	-	-	
Lease market valuation liability	-	-	-	-	
Other	133,300	-	2,522	(37)	
	2,979,563	4,198	6,218	(6,382,735)	
CAPITALIZATION:					
Common stockholders' equity	4,624	50	8,629	(12,116,402)	
Preferred stock of consolidated subsidiaries					
Not subject to mandatory redemption	-	-	-	-	
Long-term debt and other					
long-term obligations	116,101	-	5,000	(634,749)	
	120,725	50	13,629	(12,751,151)	
NONCHIDDENIE					
NONCURRENT LIABILITIES:					
Accumulated deferred income					
taxes	-	-	-	(246,532)	
Accumulated deferred				` ' '	
investment tax credits	-	-	-	-	
Asset retirement obligations	-	-	-	-	
Nuclear fuel disposal costs	-	-	-	-	
Power purchase contract loss					
liability	-	-	-	-	
Retirement benefits	388,817	-	-	-	
Lease market valuation liability	-	-	-	-	
Regulatory liability	-	-	-	-	
Other	4,560	568	251	(3,007)	

	393,377	568	251	(249,539)
TOTAL LIABILITIES AND				
CAPITALIZATION	\$ 3,493,665	\$ 4,816 \$	20,098	\$ (19,383,425)

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

14 of 14 FIRSTENERGY CORP. CONSOLIDATING BALANCE SHEET As of December 31, 2004 (In thousands \$)

	FirstEnergy				
LIABILITIES AND CAPITALIZATION	Co	Corp. onsolidated			
CURRENT LIABILITIES:					
Currently payable long-term debt	\$	940,944			
Short-term borrowings		170,489			
Notes payable to associated companies		-			
Accounts payable-					
Other		610,589			
Associated companies		-			
Accrued taxes		657,219			
Accrued interest		110,767			
Lease market valuation liability		84,800			
Other		733,627			
		3,308,435			
CAPITALIZATION:					
Common stockholders' equity		8,589,294			
Preferred stock of consolidated subsidiaries					
Not subject to mandatory redemption		335,123			
Long-term debt and other long-term obligations		10,013,349			
		18,937,766			
NONCURRENT LIABILITIES:					
Accumulated deferred income taxes		2,324,097			
Accumulated deferred investment tax credits		187,166			
Asset retirement obligations		1,077,557			
Nuclear fuel disposal costs		255,725			
Power purchase contract loss liability		2,001,006			
Retirement benefits		1,238,973			
Lease market valuation liability		936,200			
Regulatory liability		18,454			
Other		782,565			
		8,821,743			
TOTAL LIABILITIES AND		24.045.00			
CAPITALIZATION	\$	31,067,944			

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual

reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

1 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy Holding Company		Ohio Edison Consolidated		Cleveland Electric Consolidated		Toledo Edison Consolidated	
RETAINED EARNINGS:								
Balance - Beginning of Period	\$	1,604,385	\$	522,934	\$	494,212	\$	113,620
Net Income		878,175		342,766		236,531		86,283
Cash Dividends on Common Stock		(490,529)		(421,000)		(170,000)		-
Common Stock Dividends Declared in 2004 payable in 2005		(135,168)		_		_		-
Preferred Stock Dividends Declared		-		(2,502)		(7,003)		(8,844)
Other		-		-		-		-
Balance - End of Period	\$	1,856,863	\$	442,198	\$	553,740	\$	191,059
ACCUMULATED OTHER COMPREHENSIVE INCOME:								
Balance - Beginning of Period	\$	(352,649)	\$	(38,693)	\$	2,653	\$	11,672
Unrealized gain on investments and derivative hedges		39,537		(873)		11,450		7,253
Minimum liability for unfunded retirement benefits		-		(7,552)		3,756		1,114
Balance - End of Period	\$	(313,112)	\$	(47,118)	\$	17,859	\$	20,039

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports

on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

2 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2004 (In thousands \$)

	American		Jersey Central		Metropolitan		Pennsylvania	
	Transmission Systems, Inc.		Power & Light Consolidated		Edison Consolidated		Electric Consolidated	
RETAINED EARNINGS:								
Balance - Beginning of Period	\$	22,878	\$	22,132	\$	27,011	\$	18,038
Net Income		32,559		111,639		66,955		36,030
Cash Dividends on Common Stock		(38,000)		(90,000)		(55,000)		(8,000)
Common Stock Dividends Declared in 2004 payable in 2005		_		-		-		-
Preferred Stock Dividends Declared		_		(500)		-		-
Other		-		-		-		-
Balance - End of Period	\$	17,437	\$	43,271	\$	38,966	\$	46,068
ACCUMULATED OTHER COMPREHENSIVE INCOME:								
Balance - Beginning of Period	\$	(322)	\$	(51,765)	\$	(32,474)	\$	(42,185)
Unrealized gain on investments and derivative hedges		-		1,692		(1,845)		(355)
Minimum liability for unfunded retirement benefits		322		(5,461)		(9,171)		(10,273)
Balance - End of Period	\$	-	\$	(55,534)	\$	(43,490)	\$	(52,813)

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports

on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

3 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy Facilities Services		FirstEnergy Solutions		FirstEnergy Nuclear Operating		MARBEL Energy Corporation	
	Co	nsolidated	Consolidated		Co.		Consolidated	
RETAINED EARNINGS:								
Balance - Beginning of Period	\$	(65,367)	\$	(79,000)	\$	(11,200)	\$	47,179
Net Income		(35,991)		232,074		-		(31,660)
Cash Dividends on Common Stock		-		-		-		-
Common Stock Dividends Declared in 2004 payable in 2005		-		-		-		-
Preferred Stock Dividends Declared		-		-		-		-
Other		-		-		-		-
Balance - End of Period	\$	(101,358)	\$	153,074	\$	(11,200)	\$	15,519
ACCUMULATED OTHER COMPREHENSIVE INCOME:								
Balance - Beginning of Period	\$	-	\$	(4,960)	\$	(9,080)	\$	(10,226)
Unrealized gain on investments and derivative hedges		-		(5,561)		-		10,226
Minimum liability for unfunded retirement benefits		-		12,027		9,080		-
Balance - End of Period	\$	-	\$	1,506	\$	-	\$	-

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports

on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

4 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy Ventures Consolidated		MYR Group Inc. Consolidated		GPU Power, Inc. Consolidated		GPU Capital, Inc. Consolidated	
RETAINED EARNINGS:								
Balance - Beginning of Period	\$	12,501	\$	(4,527)	\$	(53,023)	\$	(229,384)
Net Income		(897)		(3,908)		17,678		16,711
Cash Dividends on Common Stock		-		-		-		-
Common Stock Dividends Declared in 2004 payable in 2005		-		-		-		-
Preferred Stock Dividends Declared		-		-		-		-
Other		-		-		-		-
Balance - End of Period	\$	11,604	\$	(8,435)	\$	(35,345)	\$	(212,673)
ACCUMULATED OTHER COMPREHENSIVE INCOME:								
Balance - Beginning of Period	\$	-	\$	-	\$	-	\$	-
Unrealized gain on investments and derivative hedges		-		-		-		-
Minimum liability for unfunded retirement benefits		-		-		-		-
Balance - End of Period	\$	-	\$	-	\$	-	\$	-

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports

on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

5 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENT OF RETAINED EARNINGS

For the Year Ended December 31, 2004 (In thousands \$)

	(iii tiiousai	ius ψ)		GPU			
	FirstEnergy License Properties, Holding Inc. Co.		onco	Diversified Holdings LLC Consolidated		FirstEnergy Telecom Services, Inc.		
			Holding					
RETAINED EARNINGS:								
Balance - Beginning of Period	\$	3,494	\$	34	\$	(1,978)	\$	5,160
Net Income		503		(3)		(6,563)		1,039
Cash Dividends on Common Stock		-		-		-		-
Common Stock Dividends Declared in 2004 payable in 2005		-		-		-		-
Preferred Stock Dividends Declared		-		-		-		-
Other		-		-		-		-
Balance - End of Period	\$	3,997	\$	31	\$	(8,541)	\$	6,199
ACCUMULATED OTHER COMPREHENSIVE INCOME:								
Balance - Beginning of Period	\$	-	\$	-	\$	1,151	\$	-
Unrealized gain on investments and derivative hedges		-		-		(1,151)		-
Minimum liability for unfunded retirement benefits		-		-		-		-
Balance - End of Period	\$	-	\$	-	\$	-	\$	-

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

6 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy Service		GPU Nuclear,		First		
	Co.	Inc.		C	ommunications	Eliminations	
RETAINED EARNINGS:							
Balance - Beginning of Period	\$ 2,595	\$	-	\$	(2,276)	\$ (845,033)	
Net Income	-		-		2,620	(1,104,366)	
Cash Dividends on Common Stock	-		-			782,000	
Common Stock Dividends Declared in 2004 payable in 2005	-		-		-	_	
Preferred Stock Dividends Declared	-		-		-	18,849	
Other	-		-		(278)	278	
Balance - End of Period	\$ 2,595	\$	-	\$	66	\$ (1,148,272)	
ACCUMULATED OTHER COMPREHENSIVE INCOME:							
Balance - Beginning of Period	\$ (65,267)	\$	-	\$	(398)	\$ 239,894	
Unrealized gain on investments and derivative hedges	(12)		-		80	(14,648)	
Minimum liability for unfunded retirement benefits	(98)		-		-	-	
Balance - End of Period	\$ (65,377)	\$	-	\$	(318)	\$ 225,246	

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Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports

on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

7 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2004 (In thousands \$)

FirstEnergy Corp. Consolidated

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Datanee - Deginning of I criod	Ψ	1,007,505	
Net Income		878,175	
Cash Dividends on Common Stock		(490,529)	
		,	
Common Stock Dividends Declared in 2004 payable			
in 2005		(135,168)	
		, , ,	

Other		-

Balance - End of Period	\$ 1,856,863

ACCUMULATED OTHER COMPREHENSIVE INCOME: Balance - Beginning of Period \$ (352,649) Unrealized gain on investments and derivative hedges 45,793 Minimum liability for unfunded retirement benefits (6,256) Balance - End of Period \$ (313,112)

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central

Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports

on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

RETAINED EARNINGS:

Balance - Reginning of Period

Preferred Stock Dividends Declared

1 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENTS OF CASH FLOWS For the Year Ended December 31, 2004 (In thousands \$)

CASH FLOWS FROM OPERATING ACTIVITIES:	FirstEnergy Holding Company	Ohio Edison Consolidated	Cleveland Electric Consolidated	Toledo Edison Consolidated
Net Income	\$ 878,175	\$ 342,766	\$ 236,531	\$ 86,283
Adjustments to reconcile net income	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , ,	7	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
to net cash from operating activities				
Provision for depreciation	-	122,413	131,854	57,948
Amortization of regulatory assets	-	411,326	196,501	123,858
Deferral of new regulatory assets	-	(100,633)	(117,466)	(38,696)
Nuclear fuel and lease		, ,	, ,	, , ,
amortization	-	42,811	28,239	25,034
Undistributed subsidiary		•	·	·
earnings	(328,332)	-	-	-
Other amortization, net	-	-	(18,386)	-
Deferred purchased power and				
other costs	-	-	-	-
Deferred income taxes and				
investment tax credits, net	3,850	(44,469)	39,129	6,123
Goodwill impairment	-	-	-	-
Investment impairments	2,133	-	-	-
Deferred rents and lease market				
valuation liability	-	(5,170)	(56,405)	(23,121)
Accrued retirement benefit				
obligations	(3,745)	31,289	13,245	5,889
Accrued compensation, net	(7)	4,551	2,433	1,074
Commodity derivative				
transactions, net	-	-	-	-
Loss (income) from discontinued				
operations	-	-	-	-
Pension trust contribution	-	(72,763)	(31,718)	(12,572)
Decrease (increase) in operating				
assets:				
Receivables	1,317,240	209,130	38,297	10,228
Materials and supplies	-	(10,259)	(8,306)	(5,133)
Prepayments & other current				
assets	19,087	1,286	2,375	5,554
Increase (decrease) in operating liabilities:				
Accounts payable	(1,887,933)	(80,738)	(93,745)	(23,398)
Accrued taxes	(109)	(406,945)	(73,068)	(8,647)

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CASH AND CASH EQUIVALENTS	\$	102	\$ (653)	\$ (24,585)	\$ (2,222)
NET INCREASE (DECREASE) IN					
,			·	,	
for) investing activities	7	94,791	148,804	(148,547)	(91,187)
Net cash provided from (used		030	3,313	139	(117)
Other	/	93,134 638	128,054 5,513	10,418 739	7,284 (117)
Loan repayments from (loans to) associated companies, net	7	02 124	129.054	10 /10	7 204
Asset retirements and transfers		-	(25,094)	(18,634)	(15,430)
Cash investments		-	28,877	9,270	10,246
decommissioning trusts		-	(31,540)	(29,024)	(28,541)
Contributions to nuclear					
withdrawals (contributions)		-	-	-	-
Nonutility generation trusts					
deposit		-	277,763	-	-
Proceeds from certificates of		,			
Proceeds from sale of assets		1,019	253		-
Property additions		_	(235,022)	(121,316)	(64,629)
CASH FLOWS FROM INVESTING ACTIVITIES:					
a. a					
for) financing activities	(7	94,194)	(569,264)	(98,161)	(93,941)
Net cash provided from (used					
Preferred stock	•	-	(2,502)	(7,008)	(8,844)
Common stock	(4	90,529)	(421,000)	(170,000)	-
Dividend Payments					
activity		_	_	-	_
Net controlled disbursement					
Equity payments to parent	(2	-	-	-	-
Short-term borrowings, net		80,000)	(4,015)	290,263	73,565
Long-term debt	(59,848)	(170,997)	(335,393)	(262,162)
Preferred stock			(750)	(1,000)	_
Equity contributions from parent Redemptions and Repayments		30,163	-	-	-
Long-term debt		36,183	30,000	124,977	103,500
New Financing			20.000	124.077	102.500
CASH FLOWS FROM FINANCING ACTIVITIES:					
operating activities		(495)	419,807	222,123	182,906
Net cash provided from					, ,
restructuring Other		221	(18,066)	(51,617)	(18,438)
NUG power contract					
Accrued interest		(1,075)	(6,722)	(15,770)	(9,080)
		(1.055)	(6.500)	(15.550)	(0.000)

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power

& Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on

Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

2 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENTS OF CASH FLOWS For the Year Ended December 31, 2004 (In thousands \$)

	American	Jersey Central	Metropolitan	Pennsylvania	
	Transmission Systems, Inc.	Power & Light Consolidated	Edison Consolidated	Electric Consolidated	
CASH FLOWS FROM	•				
OPERATING ACTIVITIES:					
Net Income	\$ 32,559	\$ 111,639	\$ 66,955	\$ 36,030	
Adjustments to reconcile net					
income					
to net cash from operating					
activities					
Provision for depreciation	30,370	75,163	41,161	47,104	
Amortization of regulatory assets	-	278,559	105,675	50,403	
Deferral of new regulatory assets	-	-	-	-	
Nuclear fuel and lease					
amortization	-	-	-	-	
Undistributed subsidiary					
earnings	-	-	-	-	
Other amortization, net	(1,050)	-	-	-	
Deferred purchased power and					
other costs	-	(263,257)	(65,981)	(87,379)	
Deferred income taxes and					
investment tax credits, net	13,626	54,887	18,495	77,375	
Goodwill impairment	-	-	-	-	
Investment impairments	-	-	-	-	
Deferred rents and lease market					
valuation liability	-	-	-	-	
Accrued retirement benefit	620	(2.006)	(106)	5.022	
obligations	629	(2,986)	(186)	5,822	
Accrued compensation, net	282	1,014	584	3,226	
Commodity derivative					
transactions, net	-	-	-	-	
Loss (income) from discontinued					
operations	(1.627)	(62.400)	(20.022)	(50.201)	
Pension trust contribution	(1,637)	(62,499)	(38,823)	(50,281)	
Decrease (increase) in operating					
assets: Receivables	(7.225)	(12.260)	(65.070)	(2.501)	
	(7,325)	(13,360)	(65,979)	(2,591)	
Materials and supplies	-	43	69	<u>-</u>	
Prepayments & other current	(567)	17,870	(4.526)	(1 607)	
assets	(567)	17,870	(4,526)	(4,687)	
Increase (decrease) in operating					

liabilities:

Accounts payable	3,502	(2,887)	35,63	39	(13,909)
Accrued taxes	1,170	1,707	3,19		(705)
Accrued interest	-	(4,484)	(23	30)	(2,999)
NUG power contract					
restructuring	-	52,800		-	-
Other	(13,779)	18,442	(22,22	22)	(11,116)
Net cash provided from					
operating activities	57,780	262,653	73,82	26	46,293
CASH FLOWS FROM FINANCING ACTIVITIES:					
New Financing					
Long-term debt	-	300,000	247,60)6	150,000
Equity contributions from parent	-	-		-	-
Redemptions and Repayments					
Preferred stock	-	_		-	-
Long-term debt	-	(308,872)	(196,37	71)	(228,670)
Short-term borrowings, net	157	17,547	14,75		162,986
Equity payments to parent	-	-	,	-	-
Net controlled disbursement					
activity	-	_		_	_
Dividend Payments					
Common stock	(38,000)	(90,000)	(55,00	00)	(8,000)
Preferred stock	-	(500)	,	-	-
Net cash provided from (used		,			
for) financing activities	(37,843)	(81,825)	10,99	90	76,316
CASH FLOWS FROM					
INVESTING ACTIVITIES:					
Property additions	(21,592)	(178,877)	(52,97	<i>1</i> 9)	(51,801)
Proceeds from sale of assets	-	-		-	-
Proceeds from certificates of					
deposit	-	_		-	-
Nonutility generation trusts					
withdrawals (contributions)	-	-		-	(50,614)
Contributions to nuclear					
decommissioning trusts	-	(2,895)	(9,48	33)	-
Cash investments	-	-		-	-
Asset retirements and transfers	(3,770)	_	(13,69	93)	(12,197)
Loan repayments from (loans to)					
associated companies, net	5,425	(857)	(8,86	53)	(7,559)
Other	-	1,692	20)1	(438)
Net cash provided from (used					
for) investing activities	(19,937)	(180,937)	(84,81	7)	(122,609)
-	•	•			
NET INCREASE					
(DECREASE) IN					
CASH AND CASH					
EQUIVALENTS	\$ -	\$ (109)	\$	(1) \$	-

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power

& Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on

Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

3 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENTS OF CASH FLOWS For the Year Ended December 31, 2004 (In thousands \$)

CASH FLOWS FROM OPERATING ACTIVITIES:	FirstEnergy Facilities Services Consolidated	FirstEnergy Solutions Consolidated	FirstEnergy Nuclear Operating Co.	MARBEL Energy Corporation Consolidated
Net Income	\$ (35,991)	\$ 232,074	\$ -	\$ (31,660)
Adjustments to reconcile net income	+ (55,552)	,,,	·	+ (22,000)
to net cash from operating activities				
Provision for depreciation	4,645	28,799	-	1,136
Amortization of regulatory assets	-	-	-	-
Deferral of new regulatory assets	-	-	-	-
Nuclear fuel and lease				
amortization	-	-	-	-
Undistributed subsidiary earnings	-	-	-	-
Other amortization, net	-	-	-	-
Deferred purchased power and				
other costs	-	-	-	-
Deferred income taxes and				
investment tax credits, net	(10,014)	53,942	14,413	(26,314)
Goodwill impairment	36,471	-	-	-
Investment impairments	10,969	-	-	-
Deferred rents and lease market valuation liability	_	_	_	_
Accrued retirement benefit				
obligations	_	23,471	35,867	_
Accrued compensation, net	_	12,228	27,518	-
Commodity derivative		12,220	27,310	
transactions, net	_	(48,840)	_	_
Loss (income) from discontinued		(10,010)		
operations	-	(4,396)	_	_
Pension trust contribution	-	(61,502)	(76,572)	-
Decrease (increase) in operating		,		
assets: Receivables	(21,509)	200,369	(42,812)	155
Materials and supplies	561	(9,077)	(42,012)	-
Prepayments & other current	301	(2,077)		-
assets	(2,704)	2,202	841	_
Increase (decrease) in operating	(2,70-1)	2,202	011	
liabilities:				
Accounts payable	10,534	(93,428)	(54,952)	(9,370)
Accrued taxes	(1,130)	53,053	(9,465)	2,751
Accrued interest	-	(1,311)	-	-

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NUG power contract							
restructuring Other		4,022		3,066	(6,679)		(5,786)
Net cash provided from operating		7,022		3,000	(0,077)		(3,760)
activities		(4,146)		390,650	(111,841)		(69,088)
activities		(4,140)		370,030	(111,041)		(02,000)
CASH FLOWS FROM							
FINANCING ACTIVITIES:							
New Financing							
Long-term debt		234		-	-		-
Equity contributions from parent		-		-	-		-
Redemptions and Repayments							
Preferred stock		-		-	-		-
Long-term debt		(648)		-	-		-
Short-term borrowings, net		703		(103,700)	58,559		-
Equity payments to parent		-		(201,896)	-		-
Net controlled disbursement							
activity		-		-	-		-
Dividend Payments							
Common stock		-		-	-		-
Preferred stock		-		-	-		-
Net cash provided from (used							
for) financing activities		289		(305,596)	58,559		-
CACH ELOWC EDOM							
CASH FLOWS FROM INVESTING ACTIVITIES:							
Property additions		(2,861)		(91,880)	(673)		-
Proceeds from sale of assets		-		-	-		200,000
Proceeds from certificates of							
deposit		-		-	-		-
Nonutility generation trusts							
withdrawals (contributions)		-		-	-		-
Contributions to nuclear							
decommissioning trusts		-		-	-		-
Cash investments		-		-	-		-
Asset retirements and transfers		773		(2,272)	-		-
Loan repayments from (loans to)							
associated companies, net		-		-	53,955		(118,575)
Other		940		15,633	-		(21,119)
Net cash provided from (used							
for) investing activities		(1,148)		(78,519)	53,282		60,306
NET INCOME A CE							
NET INCREASE							
(DECREASE) IN							
CASH AND CASH	Φ	(F. 005)	Φ.	6.505	Ф	Φ.	(0.702)
EQUIVALENTS	\$	(5,005)	\$	6,535	\$ -	\$	(8,782)

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Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

4 of 7
FIRSTENERGY CORP. CONSOLIDATING STATEMENTS OF CASH FLOWS
For the Year Ended December 31, 2004
(In thousands \$)

CASH FLOWS FROM OPERATING ACTIVITIES:	FirstEnergy Ventures Consolidated	MYR Group Inc. Consolidated	GPU Capital, Inc. Consolidated	GPU Power, Inc. Consolidated
Net Income	\$ (897)	\$ (3,908)	\$ 16,711	\$ 17,678
Adjustments to reconcile net				
income				
to net cash from operating				
activities				
Provision for depreciation	10,198	1,074	(814)	-
Amortization of regulatory assets	-	-	-	-
Deferral of new regulatory assets	-	-	-	-
Nuclear fuel and lease				
amortization	-	-	-	-
Undistributed subsidiary				
earnings	-	-	-	-
Other amortization, net	-	-	-	-
Deferred purchased power and				
other costs	-	-	-	-
Deferred income taxes and	4.100			
investment tax credits, net	4,189	-	-	-
Goodwill impairment	-	-	-	-
Investment impairments Deferred rents and lease market	-	-	-	-
valuation liability Accrued retirement benefit	-	-	-	-
obligations				
Accrued compensation, net	-	(4,264)	_	<u>-</u>
Commodity derivative	_	(4,204)		_
transactions, net	_	_	_	_
Loss (income) from discontinued				
operations	_	_	_	-
Pension trust contribution	-	-	-	-
Decrease (increase) in operating				
assets:				
Receivables	30,836	22,525	1,255,998	15,051
Materials and supplies	(14)	-	-	-
Prepayments & other current				
assets	572	(6,970)	-	4
Increase (decrease) in operating liabilities:				
Accounts payable	2,507	(1,523)	(104,715)	(251)
Accrued taxes	(5,038)	-	(6,611)	7,512
Accrued interest	(63)	-	-	-

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NUG power contract								
restructuring		-		-		-		-
Other		(4,354)		(388)		18,988		(12,272)
Net cash provided from								
operating activities		37,936		6,546		1,179,557		27,722
a. a								
CASH FLOWS FROM								
FINANCING ACTIVITIES:								
New Financing								
Long-term debt		-		-		-		-
Equity contributions from parent		-		-		-		5,329
Redemptions and Repayments								
Preferred stock		-		-		-		-
Long-term debt		(3,299)		-		-		-
Short-term borrowings, net		(6,859)		-		(786,392)		-
Equity payments to parent		(4,000)		-		-		-
Net controlled disbursement								
activity		-		-		-		-
Dividend Payments								
Common stock		-		_		_		-
Preferred stock		-		-		_		-
Net cash provided from (used								
for) financing activities		(14,158)		_		(786,392)		5,329
,		, ,				, ,		,
CASH FLOWS FROM								
INVESTING ACTIVITIES:								
Property additions		(233)		(4,127)		-		-
Proceeds from sale of assets		-		1,149		8,914		2,533
Proceeds from certificates of				_,,		2,5 2 1		_,=====================================
deposit		_		_		_		_
Nonutility generation trusts								
withdrawals (contributions)		_		_		_		_
Contributions to nuclear								
decommissioning trusts		_		_		_		_
Cash investments				-		_		-
Asset retirements and transfers		(8)		614		-		-
Loan repayments from (loans to)		(0)		014		_		-
_ ·		(17 111)		(1 179)		(400,500)		(26.255)
associated companies, net		(17,111)		(1,178)		(400,590)		(36,255)
Other		(11,609)		-		-		-
Net cash provided from (used		(20.0(1)		(2.5.40)		(201 (76)		(22.722)
for) investing activities		(28,961)		(3,542)		(391,676)		(33,722)
NIET INCDEACE								
NET INCREASE								
(DECREASE) IN								
CASH AND CASH	ф	(5.100)	Ф	2.004	Ф	1 400	Φ	(671)
EQUIVALENTS	\$	(5,183)	\$	3,004	\$	1,489	\$	(671)

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5 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENTS OF CASH FLOWS For the Year Ended December 31, 2004 (In thousands \$)

	FirstEnergy	License	GPU Diversified Holdings LLC	FirstEnergy Telecom
	Properties,	H III C	C Plat	G • I
CASH FLOWS FROM	Inc.	Holding Co.	Consolidated	Services, Inc.
OPERATING ACTIVITIES:				
Net Income	\$ 503	\$ (3)	\$ (6,563)	\$ 1,039
Adjustments to reconcile net	Ψ 303	Ψ (3)	Ψ (0,505)	Ψ 1,037
income				
to net cash from operating				
activities				
Provision for depreciation	263	-	-	1,900
Amortization of regulatory assets	-	-	-	-
Deferral of new regulatory assets	-	-	-	-
Nuclear fuel and lease amortization	-	-	-	-
Undistributed subsidiary earnings	-	-	-	-
Other amortization, net	-	-	-	-
Deferred purchased power and				
other costs	-	-	-	-
Deferred income taxes and				
investment tax credits, net	173	(1)	-	3,301
Goodwill impairment	-	-	-	-
Investment impairments	-	-	4,795	-
Deferred rents and lease market				
valuation liability	-	-	-	-
Accrued retirement benefit				
obligations	-	-	-	-
Accrued compensation, net	-	-	-	-
Commodity derivative				
transactions, net	-	-	-	-
Loss (income) from discontinued				
operations	-	-	-	-
Pension trust contribution	-	-	-	-
Decrease (increase) in operating				
assets:	(200)		(1.465)	10.202
Receivables Materials and supplies	(289)	-	(1,465)	10,383
* *	(512)	-	-	(5) 31
Prepayments & other current assets Increase (decrease) in operating	(513)	-	-	31
liabilities:				
Accounts payable	2		(66)	86
Accrued taxes	(114)	(1)	(117)	(1,105)
Accided taxes	(114)	(1)	(11/)	(1,103)

Accrued interest	-	-	-	36
NUG power contract restructuring	-	-	-	-
Other	24	-	3,866	(1,218)
Net cash provided from operating				
activities	49	(5)	450	14,448
CASH FLOWS FROM				
FINANCING ACTIVITIES:				
New Financing				
Long-term debt	-	-	-	-
Equity contributions from parent	-	-	-	-
Redemptions and Repayments				
Preferred stock	-	-	-	-
Long-term debt	(257)	-	-	-
Short-term borrowings, net	-	-	-	(15,053)
Equity payments to parent	-	-	-	-
Net controlled disbursement				
activity	-	-	-	-
Dividend Payments				
Common stock	-	-	-	-
Preferred stock	-	-	-	-
Net cash provided from (used for)				
financing activities	(257)	-	-	(15,053)
CASH FLOWS FROM				
INVESTING ACTIVITIES:				1.027
Property additions	-	-	-	1,027
Proceeds from sale of assets	260	-	390	-
Proceeds from certificates of				
deposit	-	-	-	-
Nonutility generation trusts				
withdrawals (contributions)	-	-	-	-
Contributions to nuclear				
decommissioning trusts	-	-	-	-
Cash investments	-	-	-	904
Asset retirements and transfers	-	-	-	(1,326)
Loan repayments from (loans to)				
associated companies, net	(236)	5	2,693	-
Other	184	-	(3,533)	-
Net cash provided from (used for)				
investing activities	208	5	(450)	605
NET INCREASE (DECREASE)				
TILL IT CHEROL (DECKERSE)				
IN				
IN CASH AND CASH EQUIVALENTS	\$	\$	\$	\$

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power

& Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on

Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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FIRSTENERGY CORP. CONSOLIDATING STATEMENTS OF CASH FLOWS For the Year Ended December 31, 2004 (In thousands \$)

CASH FLOWS FROM OPERATING ACTIVITIES:	FirstEnergy Service Co.	GPU FIRST Nuclear, Inc. Communications		Eliminations	
Net Income	\$ -	\$ -	\$ 2,620	\$ (1,104,366)	
Adjustments to reconcile net	Ψ	Ψ	Ψ 2,020	ψ (1,104,300)	
income					
to net cash from operating					
activities					
Provision for depreciation	34,736	-	-	1,702	
Amortization of regulatory assets	-	-	-	1	
Deferral of new regulatory assets	-	-	-	-	
Nuclear fuel and lease					
amortization	-	-	-	-	
Undistributed subsidiary earnings	-	-	-	328,332	
Other amortization, net	-	-	-	-	
Deferred purchased power and					
other costs	-	-	-	-	
Deferred income taxes and					
investment tax credits, net	49,811	(250)	-	(3)	
Goodwill impairment	-	-	-	-	
Investment impairments	-	-	-	-	
Deferred rents and lease market					
valuation liability	-	-	-	-	
Accrued retirement benefit	20.44				
obligations	28,447	-	- (5)	-	
Accrued compensation, net	(30,237)	-	(5)	-	
Commodity derivative					
transactions, net	-	-	-	-	
Loss (income) from discontinued					
operations Pension trust contribution	(01.622)	-	-	-	
	(91,633)	-	-	-	
Decrease (increase) in operating assets:					
Receivables	1,012,682	6,554	(1,234)	(3,818,831)	
Materials and supplies	(4,634)	0,554	(1,234)	(3,616,631)	
Prepayments & other current	(4,034)				
assets	17,189	(18)	(17)	1	
Increase (decrease) in operating	17,107	(10)	(17)	•	
liabilities:					
Accounts payable	(1,456,242)	(160)	61	3,660,039	
Accrued taxes	123,702	(167)	(14)	305,135	
Accrued interest	(12)	56	-	(2)	

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NUG power contract				
restructuring	(11.240)	(1.020)	70	-
Other	(11,349)	(1,029)	78	88,734
Net cash provided from operating	(227.540)	4.006	1 400	(520.256)
activities	(327,540)	4,986	1,489	(539,256)
CASH FLOWS FROM				
FINANCING ACTIVITIES:				
New Financing				
Long-term debt	59,654	-	-	(54,497)
Equity contributions from parent	108,277	-	-	(149,789)
Redemptions and Repayments				
Preferred stock	-	-	-	-
Long-term debt	-	-	(407)	(5,156)
Short-term borrowings, net	(142,697)	(2,863)	-	371,993
Equity payments to parent	-	-	-	205,896
Net controlled disbursement				
activity	(2,740)	-	-	-
Dividend Payments				
Common stock	-	-	-	782,000
Preferred stock	-	-	-	18,854
Net cash provided from (used				
for) financing activities	22,494	(2,863)	(407)	1,169,301
CASH FLOWS FROM INVESTING ACTIVITIES:				
Property additions	(21,258)	_	_	_
Proceeds from sale of assets	(21,230)	_	_	_
Proceeds from certificates of				
deposit	_	_	_	_
Nonutility generation trusts				
withdrawals (contributions)	_	_	_	_
Contributions to nuclear				
decommissioning trusts	_	_	_	_
Cash investments	(11,935)	_	_	(10,280)
Asset retirements and transfers	100,176	_	374	(10,200)
Loan repayments from (loans to)	100,170		37.	
associated companies, net	212,144	(2,123)	_	(619,765)
Other	(490)	-	_	-
Net cash provided from (used	(170)			
for) investing activities	278,637	(2,123)	374	(630,045)
,	2.0,007	(=,120)	271	(000,010)
NET INCREASE				
(DECREASE) IN				
CASH AND CASH				

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power

& Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on

Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

7 of 7 FIRSTENERGY CORP. CONSOLIDATING STATEMENTS OF CASH FLOWS For the Year Ended December 31, 2004 (In thousands \$)

FirstEnergy Corp. Consolidated

	Consolida	ted
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Income	\$ 8	78,175
Adjustments to reconcile net income		
to net cash from operating activities		
Provision for depreciation	5	89,652
Amortization of regulatory assets	1,1	66,323
Deferral of new regulatory assets	(2	56,795)
Nuclear fuel and lease amortization		96,084
Undistributed subsidiary earnings		-
Other amortization, net	(19,436)
Deferred purchased power and other costs	(4	16,617)
Deferred income taxes and investment tax credits, net	2	58,263
Goodwill impairment		36,471
Investment impairments		17,897
Deferred rents and lease market valuation liability	(84,696)
Accrued retirement benefit obligations	1	37,742
Accrued compensation, net		18,397
Commodity derivative transactions, net	(48,840)
Loss (income) from discontinued operations		(4,396)
Pension trust contribution	(5	00,000)
Decrease (increase) in operating assets:		
Receivables	1	54,053
Materials and supplies	(36,751)
Prepayments & other current assets		47,010
Increase (decrease) in operating liabilities:		-
Accounts payable	(1	10,947)
Accrued taxes	(15,011)
Accrued interest	(41,656)
NUG power contract restructuring		52,800
Other	(40,872)
Net cash provided from operating activities	1,8	76,850
CASH FLOWS FROM FINANCING ACTIVITIES:		
New Financing		
Long-term debt	9	61,474
Equity contributions from parent		-
Redemptions and Repayments		
Preferred stock		(1,750)
Long-term debt	(1,5)	72,080)
Short-term borrowings, net	(3	51,051)
Equity payments to parent		-
Net controlled disbursement activity		(2,740)

Dividend Payments--

Common stock	(490,529)	
Preferred stock	-	
Net cash provided from (used for) financing activities	(1,456,676)	
CASH FLOWS FROM INVESTING ACTIVITIES:		
Property additions	(846,221)	
Proceeds from sale of assets	214,518	
Proceeds from certificates of deposit	277,763	
Nonutility generation trusts withdrawals (contributions)	(50,614)	
Contributions to nuclear decommissioning trusts	(101,483)	
Cash investments	27,082	
Asset retirements and transfers	9,513	
Loan repayments from (loans to) associated companies,		
net	-	
Other	(11,766)	
Net cash provided from (used for) investing activities	(481,208)	
NET INCREASE (DECREASE) IN		
CASH AND CASH EQUIVALENTS	\$ (61,034)	

The notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power

& Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on

Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Exhibits

A. <u>Annual Reports</u>

The following documents are incorporated by reference:

A-1 FirstEnergy Corp. - Annual Report on Form 10-K for 2004 (File No. 333-21011)
Ohio Edison Company - Annual Report on Form 10-K for 2004 (File No. 1-2578)

The Cleveland Electric Illuminating Company - Annual Report on Form 10-K for 2004 (File No. 1-2323)

The Toledo Edison Company - Annual Report on Form 10-K for 2004 (File No. 1-3583)

Pennsylvania Power Company - Annual Report on Form 10-K for 2004 (File No. 1-3491)

Jersey Central Power & Light Company - Annual Report on Form 10-K for 2004 (File No. 1-3141)

Metropolitan Edison Company - Annual Report on Form 10-K for 2004 (File No.1-446)

Pennsylvania Electric Company - Annual Report on Form 10-K for 2004 (File No.1-3522)

B. <u>Certificates of Incorporation</u>, <u>Articles of Incorporation</u>, <u>By-Laws</u>, <u>Partnership Agreements and Other Organizational Documents</u>

FirstEnergy Corp (FirstEnergy)

- B-1 Articles of Incorporation constituting FirstEnergy Corp.'s Articles of Incorporation, dated September 17, 1996. (September 17, 1996 Form 8-K, Exhibit C)
- B-2 Amended Articles of Incorporation of FirstEnergy Corp -incorporated by reference to Exhibit (3)-1(a) to FirstEnergy's Annual Report on Form 10-K for 2004. (File No. 333-21011)
- B-3 Regulations of FirstEnergy Corp. (September 17, 1996 Form 8-K, Exhibit D)
- B-4FirstEnergy Corp. Amended Code of Regulations incorporated by reference to Exhibit (3)-2(a) to FirstEnergy's Annual Report on Form 10-K for 2004. (File No. 333-21011)
- B-5 Incorporated by reference to Exhibit B to FirstEnergy's Form U5B for the year 2004, File No. 030-00039.

American Transmissions Systems, Inc.(ATSI)

Centerior Service Company

FE Acquisition Corp.

First Communications, LLC

FE Holdings, LLC

FELHC, Inc.

FirstEnergy Facilities Services Group, LLC (FEFSG)

FirstEnergy Nuclear Operating Company

FirstEnergy Properties, Inc.

FirstEnergy Securities Transfer Company

FirstEnergy Service Company

FirstEnergy Solutions Corp. (FES)

FirstEnergy Ventures Corp.

MARBEL Energy Corporation

PowerSpan Corp.
UMICO Holdings, Inc.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Continued):

Exhibits

FirstEnergy Telcom Services, Inc., GPU Nuclear (GPUN) and GPU Diversified Holdings

- B-6Certificate of Incorporation of GPUN, dated as of September 5, 1980 incorporated by reference to Exhibit A-1 to Application on Form U-1, File No. 70-6443.
- B-7 Certificate of Amendment to the Certificate of Incorporation of GPUN dated August 1, 1996 incorporated by reference to Exhibit B-7 to GPU, Inc.'s Annual Report on Form U5S for the year 1996, File No. 30-126.
- B-8 Amended By-Laws of GPUN, dated as of April 29, 1993 incorporated by reference to Exhibit 3-A to GPU, Inc.'s Annual Report on Form 10K for 1993, File No.1-6047.
- B-9 Articles of Incorporation of Saxton Nuclear Experimental Corporation (Saxton) dated as of March 29, 1974 incorporated by reference to Exhibit B-12 to GPU, Inc.'s Annual Report on Form U5S for the year 1988, File No. 30-126.
- B-10 Amended By-Laws of Saxton, dated as of March 30, 1984 incorporated by reference to Exhibit A-1(e) to Application on Form U-1, File No. 70-7398.
- B-11 Amendment to Section 37 of the By-Laws of Saxton, dated as of August 27, 1987 incorporated by reference to Exhibit A-2(b), Certificate Pursuant to Rule 24, File No. 70-7398.
- B-12 Certificate of Incorporation of FirstEnergy Telecom Services, Inc., formerly known as GPU Telcom Services, Inc., dated as of September 13, 1996 incorporated by reference to Exhibit B-18 to GPU, Inc.'s Annual Report on Form U5S for the year 1997, File No. 30-126.
- B-13By-Laws of FirstEnergy Telecom Services, Inc., formerly known as GPU Telcom Services, Inc., dated as of March 6, 1997 incorporated by reference to Exhibit B-19 to GPU, Inc.'s Annual Report on Form U5S for the year 1997, File No. 30-126.
- B-14 Certificate of Amendment of Certificate of Incorporation dated January 15, 2004, attached as Exhibit B-14.
- B-15 Certificate of Formation of GPU Diversified Holdings, LLC dated August 3, 2000 incorporated by reference to Exhibit B-20 to GPU Inc.'s Annual Report on Form U5S for the year 2000, File No. 1-6047.
- B-16Limited Liability Company Agreement of GPU Diversified Holdings LLC dated December 12, 2000 incorporated by reference to Exhibit B-20 to GPU Inc.'s Annual Report on Form U5S for the year 2000, File No. 1-6047.
- B-17 Certificate of Incorporation of GPU Enertech Holdings, Inc. dated February 22, 2000 incorporated by reference to Exhibit B-20 to GPU Inc.'s Annual Report on Form U5S for the year 2000, File No. 1-6047.
- B-18By-Laws of GPU Enertech Holdings, Inc. dated February 22. 2000 incorporated by reference to Exhibit B-20 to GPU Inc.'s Annual Report on Form U5S for the year 2000, File No. 1-6047.
- B-19 Amended Articles of Incorporation, Effective June 21, 1994, constituting OE's Articles of Incorporation. (1994 Form 10-K, Exhibit 3-1.)

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Continued):

Exhibits

Ohio Edison Company (OE)

- B-20 Amendment to Articles of Incorporation, effective November 12, 1999 incorporated by reference to Exhibit (A) 3-2 to Ohio Edison Annual Report on Form 10-K for 2004, File No. 1-3491
- B-21 Amended and Restated Code of Regulations, amended March 15, 2002 incorporated by reference to Exhibit 3-2 to OE's Annual Report on Form 10-K for 2001, File No. 1-2578.

Pennsylvania Power Company (Penn)

- B-22 Amended and Restated Articles of Incorporation, as amended March 15, 2002 incorporated by reference to Exhibit 3-1 to Penn's Annual Report on Form 10-K for 2001, File No. 1-3491.
- B-23 Amended and Restated By-Laws of Penn, as amended March 15, 2002 incorporated by reference to Exhibit 3-2 to Penn's Annual Report on Form 10-K for 2001, File No. 1-3491.

The Cleveland Electric Illuminating Company (CEI)

- B-24 Amended Articles of Incorporation of CEI, as amended, effective May 28, 1993 (Exhibit 3a, 1993 Form 10-K, File No. 1-2323).
- B-25 Regulations of CEI, dated April 29, 1981, as amended effective October 1, 1988 and April 24, 1990 (Exhibit 3B, 1990 Form 10—K, File No. 1-2323).
- B-26 Amended and Restated Code of Regulations, dated March 15, 2002 incorporated by reference to Exhibit 3c to CEI's Annual Report on Form 10-K for 2001, File No. 1-2323.

The Toledo Edison Company (TE)

- B-27 Amended Articles of Incorporation of TE, as amended effective October 2, 1992 (Exhibit 3a, 1992 Form 10-K, File No. 1-3583).
- B-28 Amended and Restated Code of Regulations, dated March 15, 2002 incorporated by reference to Exhibit 3b to TE's Annual Report on Form 10-K for 2001, File No. 1-3583.

JCP&L

- B-29 Restated Certificate of Incorporation of JCP&L, dated as of May 26, 1982 incorporated by reference to Exhibit 3-A to JCP&L's Annual Report on Form 10-K for 1990, File No. 1-3141.
- B-30 Certificate of Amendment to Restated Certificate of Incorporation of JCP&L, dated as of June 19, 1992 incorporated by reference to Exhibit A-2(a), Certificate Pursuant to Rule 24, File No. 70-7949.

B-31 Certificate of Amendment to Restated Certificate of Incorporation of JCP&L, dated as of June 19, 1992 - incorporated by reference to Exhibit A-2(a)(i), Certificate Pursuant to Rule 24, File No. 70-7949.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Continued):

Exhibits

JCP&L

- B-32 Amended By-Laws of JCP&L, dated as of May 25, 1993 incorporated by reference to Exhibit 3-B to JCP&L's Annual Report on Form 10-K for 1993, File No. 1-3141.
- B-33 Certificate of Formation of JCP&L Transition Funding LLC dated February 24, 2000 incorporated by reference to Exhibit B-20 to GPU Inc.'s Annual Report on Form U5S for the year 2000, File No. 1-6047.
- B-34Limited Liability Company Agreement for JCP&L Transition Funding LLC dated February 24, 2000 incorporated by reference to Exhibit B-20 to GPU Inc.'s Annual Report on Form U5S for the year 2000, File No. 1-6047.

Met-Ed

- B-35 Articles of Incorporation of York Haven Power Company, dated as of December 18, 1967 incorporated by reference to Exhibit B-15 to GPU, Inc.'s Annual Report on Form USS for the year 1988, File No. 30-126.
- B-36 Amended By-Laws of York Haven Power Company, dated as of January 1, 1985 incorporated by reference to Exhibit A-1(d), Application on Form U-1, File No. 70-7398.
- B-37 Amendment to Section 29 of the By-Laws of York Haven Power Company, dated as of September 8, 1987 incorporated by reference to Exhibit A-2(a), Certificate Pursuant to Rule 24, File No. 70-7398.
- B-38 Certificate of Incorporation of Met-Ed Preferred Capital II, Inc., dated as of September 1, 1998- incorporated by reference to Exhibit 3-C, Registration Statement on Form S-3, SEC Registration Nos. 333-62967, 333-62967-01 and 333-62967-02.
- B-39By-Laws of Met-Ed Preferred Capital II, Inc., dated as of September 1, 1998- incorporated by reference to Exhibit 3-D, Registration Statement on Form S-3, SEC Registration Nos. 333-62967, 333-62967-01 and 333-62967-02.
- B-40 Certificate of Limited Partnership of Met-Ed Capital II, L.P., dated as of September 1, 1998-incorporated by reference to Exhibit 3E, Registration Statement on Form S-3, SEC Registration Nos. 333-62967, 333-62967-01 and 333-62967-02.
- B-41 Certificate of Business Trust Registration of Met-Ed Capital Trust, dated as of September 1,1998- incorporated by reference to Exhibit 4-K, Registration Statement on Form S-3, SEC Registration Nos. 333-62967, 333-62967-01, and 333-62967-02.
- B-42Restated Articles of Incorporation of Met-Ed dated March 8, 1999 incorporated by reference to Exhibit 3-E of Met-Ed's Annual Report on Form 10-K for the year 1999, File No. 1-446.
- B-43 Payment and Guarantee Agreement of Met-Ed, dated May 28, 1999 incorporated by reference to Exhibit B-1(a), Certificate Pursuant to Rule 24, File No. 70-9329.

B-44 Amended By-Laws of Met-Ed as of May 16, 2000 - incorporated by reference to Exhibit 3-F of Met-Ed's Annual Report on Form 10-K for the year 2000, File No. 2-27099.

Exhibits

Penelec

- B-45 Articles of Incorporation of Nineveh Water Company (formerly Penelec Water Company), dated as of May 22, 1920 incorporated by reference to Exhibit B-36 to GPU, Inc.'s Annual Report on Form U5S for the year 1988, File No. 30-126.
- B-46By-Laws of Nineveh Water Company, dated as of May 22, 1920 incorporated by reference to Exhibit A-1(c), Application on Form U-1, File No. 70-7398.
- B-47 Amendment to Article V, Section 6 of the By-Laws of Nineveh Water Company, dated as of August 27, 1987 incorporated by reference to Exhibit A-1 (c), Certificate Pursuant to Rule 24, File No. 70-7398.
- B-48 Certificate of Incorporation of Penelec Preferred Capital II, Inc., dated as of August 20, 1998- incorporated by reference to Exhibit 3-C, Registration Statement on Form S-3, SEC Registration Nos. 333-62295, 333-62295-01 and 333-62295-02.
- B-49By-Laws of Penelec Preferred Capital II, Inc., dated as of August 20, 1998- incorporated by reference to Exhibit 3-D, Registration Statement on Form S-3, SEC Registration Nos. 333-62295, 333-62295-01 and 333-62295-02.
- B-50 Certificate of Limited Partnership of Penelec Capital II, L.P., dated as of August 20, 1998- incorporated by reference to Exhibit 3-E, Registration Statement on Form S-3, SEC Registration Nos. 333-62295, 333-62295-01 and 333-62295-02.
- B-51 Certificate of Business Trust Registration of Penelec Capital Trust, dated as of August 20, 1998- incorporated by reference to Exhibit 4-J, Registration Statement on Form S-3, SEC Registration Nos. 333-62295, 333-62295-01 and 333-62295-02.
- B-52Restated Articles of Incorporation of Penelec dated March 8, 1999 incorporated by reference to Exhibit 3-G of Penelec's Annual Report on Form 10-K for the year 1999, File No. 1-3522.
- B-53 Amended By-Laws of Penelec, dated as of May 16, 2000 incorporated by reference to Exhibit 3-H of Penelec's Annual Report on Form 10-K for the year 2000, File No. 1-3522.

GPU Capital & GPU Power

- B-54 Certificate of Incorporation of EI Power, Inc., dated as of March 15, 1994 incorporated by reference to Exhibit B-41 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-55 Certificate of Amendment of Certificate of Incorporation of EI Power, Inc., dated as of August 1, 1996 to change the name of the company to GPU Power, Inc. incorporated by reference to Exhibit B-77 to GPU, Inc.'s Annual Report on Form U5S for the year 1996, Form No. 30-126.
- B-56Certificate of Incorporation of EI Energy, Inc., dated as of October 18, 1995 incorporated by reference to Exhibit B-89 to GPU, Inc.'s Annual Report on Form USS for the year 1995, File No. 30-126.

B-57 Certificate of Amendment of Certificate of Incorporation of EI Energy, Inc., dated as of August 1, 1996 to change the name of the company to GPU Electric, Inc. - incorporated by reference to Exhibit B-98 to GPU, Inc.'s Annual Report on Form U5S for the year 1996, File No. 30-126.

Exhibits

GPU Capital & GPU Power

- B-58 Certificate of Incorporation of EI UK Holdings, Inc., dated as of April 30, 1996 incorporated by reference to Exhibit B-103 to GPU, Inc.'s Annual Report on Form U5S for the year 1996, File No. 30-126.
- B-59By-Laws of EI Power, Inc. (subsequently renamed GPU Power, Inc.), dated as of May 2, 1994 incorporated by reference to Exhibit B-89 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-60By-Laws of EI Energy, Inc. (subsequently renamed GPU Electric, Inc.), dated as of October 20, 1995 incorporated by reference to Exhibit B-130 to GPU, Inc.'s Annual Report on Form U5S for the year 1995, File No. 30-126.
- B-61 By-Laws of EI UK Holdings, Inc., adopted as of April 30, 1996 incorporated by reference to Exhibit B-150 to GPU Inc.'s Annual Report on Form U5S for the year 1996, File No. 30-126.
- B-62Memorandum of Association of 2322120 Nova Scotia Limited, dated as of December 22, 1993 incorporated by reference to Exhibit B-35 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-63 Certificate of Amendment of the Memorandum of Association of 2322120 Nova Scotia Limited, dated as of February 17, 1994 to change the name of the company to EI Services Canada Limited incorporated by reference to Exhibit B-36 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-64Memorandum of Association of 2322133 Nova Scotia Limited, dated as of December 22, 1993 incorporated by reference to Exhibit B-31 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-65 Certificate of Amendment of the Memorandum of Association of 2322133 Nova Scotia Limited, dated as of February 17, 1994 to change the name of the company to EI Canada Holding Limited incorporated by reference to Exhibit B-32 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-66 Articles of Association of 2322133 Nova Scotia Limited (subsequently renamed EI Canada Holding Limited), adopted as of December 22, 1993 incorporated by reference to Exhibit B-83 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-67 Articles of Association of 2322120 Nova Scotia Limited (subsequently renamed EI Services Canada Limited), adopted as of December 22, 1993 incorporated by reference to Exhibit B-85 to GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- B-68 Certificate of Incorporation of GPU Capital, Inc., dated October 8, 1998 incorporated by reference to Exhibit B-198 to GPU, Inc.'s Annual Report on Form U5S for the year 1999, File No. 30-126.
- B-69By-Laws of GPU Capital, Inc. adopted as of October 8, 1998 incorporated by reference to Exhibit B-199 to GPU, Inc.'s Annual Report on Form U5S for the year 1999, File No. 30-126.

Certificate of Incorporation of GPU Solar, Inc., dated November 5, 1997 - incorporated by reference to Exhibit B-213 to GPU, Inc.'s Annual Report on Form U5S for the year 1999, File No. 30-126.

Exhibits

GPU Capital & GPU Power

- B-71By-Laws of GPU Solar, Inc., adopted as of November 5, 1997 incorporated by reference to Exhibit B-214 to GPU, Inc.'s Annual Report on Form USS for the year 1999, File No. 30-126.
- B-72 Cerrtificate of Merger of GPU Solar, L.L.C. and GPU Solar, Inc., dated January 7, 1997 incorporated by reference to Exhibit B-215 to GPU, Inc.'s Annual Report on Form U5S for the year 1999, File No. 30-126.
- B-73 Articles of Association of GPU Argentina Services S.R.L., dated January 15, 1999 incorporated by reference to Exhibit B-207 to GPU, Inc.'s Annual Report on Form U5S for the year 1999, File No. 30-126

MYR Group

- B-74Restated Certificate of Incorporation of The L.E. Myers Company as of April 29, 1982 incorporated by reference to Exhibit B-168 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-75By-Laws of the L.E. Myers Company as Amended and Restated on May 15, 1996 incorporated by reference to Exhibit B-169 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-76 Certificate of Incorporation of MYRcom, Inc. dated April 20, 1999 incorporated by reference to Exhibit B-170 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-77By-Laws of MYRcom, Inc. dated as of April 20, 1999 incorporated by reference to Exhibit B-173 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-78 Articles of Incorporation of Sturgeon Electric Company, Inc. dated August 20, 1974- incorporated by reference to Exhibit B-174 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-79 Certificate of Merger of Sturgeon Electric Company, Inc., a Colorado Corporation into Sturgeon Electric Company, Inc. a Michigan Corporation dated August 30, 1974 incorporated by reference to Exhibit B-175 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-80 Agreement and Plan of Merger Sturgeon Electric Company, Inc., a Colorado Corporation into Sturgeon Electric Company, Inc., a Michigan Corporation dated dated August 30, 1974 incorporated by reference to Exhibit B-176 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-81 Certificate of Merger of Harsub, Inc. into Sturgeon Electric Company, Inc. dated September 26, 1974 incorporated by reference to Exhibit B-177 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-82 Plan of Merger of Sturgeon Electric Company, Inc. and Harsub, Inc. dated September 4, 1974 incorporated by reference to Exhibit B-178 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-83 By-Laws of Sturgeon Electric Company, Inc. as Amended and Restated on May 15, 1996 incorporated by reference to Exhibit B-179 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.

Exhibits

MYR Group

- B-84 Certificate of Incorporation of MYRpower, Inc. dated April 18, 2000 incorporated by reference to Exhibit B-180 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-85By-Laws of MYRpower, Inc. dated April 19, 2000 incorporated by reference to Exhibit B-183 to GPU, Inc.'s Annual Report on Form USS for the year 2000, File No. 001-06047.
- B-86 Articles of Incorporation of Harlan Electric Company dated December 26, 1940 incorporated by reference to Exhibit B-184 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-87By-Laws of Harlan Electric Company as Amended and Restated on May 15, 1996 incorporated by reference to Exhibit B-185 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-88 Articles of Incorporation of ComTel Technology, Inc. dated March 23, 1983 incorporated by reference to Exhibit B-186 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-89By-Laws of ComTel Technology dated March 23, 1983 incorporated by reference to Exhibit B-187 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-90 Articles of Incorporation of Power Piping Company dated October 31, 1963 incorporated by reference to Exhibit B-188 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-91By-Laws of Power Piping Company as Amended and Restated on May 15, 1996 incorporated by reference to Exhibit B-189 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-92Restated Certificate of Incorporation of MYR Group Inc. dated December 14, 1995 incorporated by reference to Exhibit B-192 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-93 Certificate of Amendment of Amended and Restated Certificate of Incorporation of MYR Group Inc. dated May 23, 1996 incorporated by reference to Exhibit B-193 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-94 Certificate of Amendment of Amended and Restated Certificate of Incorporation of MYR Group Inc. dated May 10, 1999 incorporated by reference to Exhibit B-194 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-95 Certificate of Ownership and Merger Merging GPX Acquisition Corporation With and Into MYR Group Inc. dated April 26, 2000 incorporated by reference to Exhibit B-195 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-96 Amended and Restated Certificate of Incorporation of MYR Group Inc. incorporated by reference to Exhibit B-196 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-97By-Laws of MYR Group Inc. incorporated by reference to Exhibit B-197 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.

Exhibits

MYR Group

- B-98 Articles of Amendment to the Articles of Incorporation of Alvarado-Martinez Construction Management Corporation (Great Southwestern Construction, Inc.) dated June 28, 1977 incorporated by reference to Exhibit B-198 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-99 Articles of Incorporation of Alvarado-Martinez Construction Management Corporation (Great Southwestern Construction, Inc) dated June 15, 1977 incorporated by reference to Exhibit B-199 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-100 Articles of Amendment to the Articles of Incorporation of Alvarado-Martinez Construction Management Corporation (Great Southwestern Construction, Inc.) dated November 13, 1980 incorporated by reference to Exhibit B-200 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-101By-Laws of the Alvarado-Martinez Construction Management Corporation (Great Southwestern Construction, Inc.) incorporated by reference to Exhibit B-201 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-102 Articles of Incorporation of Hawkeye Construction, Inc. dated September 5, 1984 incorporated by reference to Exhibit B-202 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- B-103 By-Laws of Hawkeye Construction, Inc. dated September 5, 1984 incorporated by reference to Exhibit B-203 to GPU, Inc.'s Annual Report on Form U5S for the year 2000, File No. 001-06047.
- C. <u>Instruments Defining the Rights of Security Holders, including Identures, Outstanding and Uncompleted</u> Contracts or Agreements

FirstEnergy

- C-1 Rights Agreement, dated December 1, 1997 incorporated by reference to Exhibit 4.1, Form 8-K.
- C-2FirstEnergy Corp. to The Bank of New York, Supplemental Indenture, dated November 7, 2001 incorporated by reference to Exhibit 4-2 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-3 FirstEnergy Corp. Executive and Director Incentive Compensation Plan, revised November 15, 1999 incorporated by reference to Exhibit 10-1 to FirstEnergy's Annual Report on Form 10-K for 1999, File No. 333-21011.
- C-4Amended FirstEnergy Corp. Deferred Compensation Plan for Directors, revised November 15, 1999 incorporated by reference to Exhibit 10-2 to FirstEnergy's Annual Report on Form 10-K for 1999, File No. 333-21011.
- C-5 Employment, severance and change of control agreement between FirstEnergy Corp. and executive officers incorporated by reference to Exhibit 10-3 to FirstEnergy's Annual Report on Form 10-K for 1999, File No. 333-21011.

C-6FirstEnergy Corp. Supplemental Executive Retirement Plan, amended January 1, 1999 - incorporated by reference to Exhibit 10-4 to FirstEnergy's Annual Report on Form 10-K for 1999, File No. 333-21011.

Exhibits

FirstEnergy

- C-7FirstEnergy Corp. Executive Incentive Compensation Plan -incorporated by reference to Exhibit 10-5 to FirstEnergy's Annual Report on Form 10-K for 1999, File No. 333-21011.
- C-8Restricted stock agreement between FirstEnergy Corp. and A. J. Alexander incorporated by reference to Exhibit 10-6 to FirstEnergy's Annual Report on Form 10-K for 1999, File No. 333-21011.
- C-9 FirstEnergy Corp. Executive and Director Incentive Compensation Plan incorporated by reference to Exhibit 10-1 to FirstEnergy's Annual Report on Form 10-K for 1998, File No. 333-21011.
- C-10 Amended FirstEnergy Corp. Deferred Compensation Plan for Directors, amended February 15, 1999 incorporated by reference to Exhibit 10-2 to FirstEnergy's Annual Report on Form 10-K for 1998, File No. 333-21011.
- C-11 Restricted stock agreement between FirstEnergy Corp. and A. J. Alexander incorporated by reference to Exhibit 10-9 to FirstEnergy's Annual Report on Form 10-K for 2000, File No. 333-21011.
- C-12Restricted stock agreement between FirstEnergy Corp. and H. P. Burg incorporated by reference to Exhibit 10-10 to FirstEnergy's Annual Report on Form 10-K for 2000, File No. 333-21011.
- C-13 Stock option agreement between FirstEnergy Corp. and officers dated November 22, 2000 incorporated by reference to Exhibit 10-11 to FirstEnergy's Annual Report on Form 10-K for 2000, File No. 333-21011.
- C-14Stock option agreement between FirstEnergy Corp. and officers dated March 1, 2000 incorporated by reference to Exhibit 10-12 to FirstEnergy's Annual Report on Form 10-K for 2000, File No. 333-21011.
- C-15 Stock option agreement between FirstEnergy Corp. and director dated January 1, 2000 incorporated by reference to Exhibit 10-13 to FirstEnergy's Annual Report on Form 10-K for 2000, File No. 333-21011.
- C-16Stock option agreement between FirstEnergy Corp. and two directors dated January 1, 2001 incorporated by reference to Exhibit 10-14 to FirstEnergy's Annual Report on Form 10-K for 2000, File No. 333-21011.
- C-17 Executive and Director Incentive Compensation Plan dated May 15, 2001 incorporated by reference to Exhibit 10-15 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-18 Amended FirstEnergy Corp. Deferred Compensation Plan for Directors, revised September 18, 2000 incorporated by reference to Exhibit 10-16 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-19 Stock Option Agreements between FirstEnergy Corp. and Officers dated May 16, 2001 incorporated by reference to Exhibit 10-17 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-20Restricted Stock Agreements between FirstEnergy Corp. and Officers dated February 20, 2002 incorporated by reference to Exhibit 10-18 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.

Exhibits

FirstEnergy

- C-21 Stock Option Agreements between FirstEnergy Corp. and One Director dated January 1, 2002 incorporated by reference to Exhibit 10-19 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-22 FirstEnergy Corp. Executive Deferred Compensation Plan incorporated by reference to Exhibit 10-20 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-23 Executive Incentive Compensation Plan-Tier 2 incorporated by reference to Exhibit 10-21 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-24Executive Incentive Compensation Plan-Tier 3 incorporated by reference to Exhibit 10-22 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-25 Executive Incentive Compensation Plan-Tier 4 incorporated by reference to Exhibit 10-23 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-26Executive Incentive Compensation Plan-Tier 5 incorporated by reference to Exhibit 10-24 to FirstEnergy's Annual Report on Form 10-K for 2001, File No. 333-21011.
- C-27 Executive and Director Stock Option Agreement dated June 11, 2002 incorporated by reference to Exhibit 10-28 to FirstEnergy's Annual Report on Form 10-K for 2002, File No. 333-21011.
- C-28 Director Stock Option Agreement incorporated by reference to Exhibit 10-29 to FirstEnergy's Annual Report on Form 10-K for 2002, File No. 333-21011.
- C-29 Executive and Director Incentive Compensation Plan, Amendment dated May 21, 2002 incorporated by reference to Exhibit 10-30 to FirstEnergy's Annual Report on Form 10-K for 2002, File No. 333-21011.
- C-30 Directors Deferred Compensation Plan, Revised November 19, 2002 incorporated by reference to Exhibit 10-31 to FirstEnergy's Annual Report on Form 10-K for 2002, File No. 333-21011.
- C-31 Executive Incentive Compensation Plan 2002 incorporated by reference to Exhibit 10-32 to FirstEnergy's Annual Report on Form 10-K for 2002, File No. 333-21011.
- C-32Form of 1998 Stock Option Agreement under the 1990 Stock Plan for Employees of GPU, Inc. and Subsidiaries incorporated by reference to GPU, Inc.'s Annual Report on Form 10-K, Exhibit 10-Q, for the year 1998, File No. 1-6047.
- C-33 Severance Protection Agreement for Carole B. Snyder, dated November 30, 1998 incorporated by reference to Exhibit C-27 to GPU, Inc.'s Annual Report on Form U5S for the year 1999, File No. 30-126.
- C-34GPU, Inc. 1990 Stock Plan for Employees of GPU, Inc. and Subsidiaries as amended and restated to reflect amendments through June 3, 1999 incorporated by reference to Exhibit 10-V of GPU, Inc.'s Annual Report on Form 10-K for the year 1999, File No. 1-6047.

C-35 Form of 1999 Stock Option Agreement under the 1990 Stock Plan for Employees of GPU, Inc. and Subsidiaries incorporated by reference to Exhibit 10-W of GPU, Inc.'s Annual Report on Form 10-K for the year 1999, File No. 1-6047.

Exhibits

FirstEnergy

- C-36Forms of Estate Enhancement Program Agreements incorporated by reference to Exhibit 10-JJ of GPU, Inc.'s Annual Report on Form 10-K for the year 1999, File No. 1-6047.
- C-37 Amended and restated Retirement Plan for Outside Directors of GPU, Inc. dated as of August 8, 2000 incorporated by reference to Exhibit 10-N on GPU, Inc.'s Annual Report on Form 10-K for the year 2000, File No. 1-6047.
- C-38 Amended and restated Deferred Remuneration Plan for GPU, Inc.'s Outside Directors dated as of August 8, 2000 incorporated by reference to Exhibit 10-O on GPU, Inc.'s Annual Report on Form 10-K for the year 2000, File No. 1-6047.
- C-39 Amendment to GPU, Inc. 1990 Stock Plan dated as of April 5, 2001 incorporated by reference to Exhibit C-41 to GPU Inc.'s Annual Report on Form USS for the year 2000, File No. 1-6047.
- C-40GPU, Inc. Stock Option and Restricted Stock Plan for MYR Group Inc. Employees amended as of April 5, 2001 incorporated by reference to Exhibit C-43 to GPU Inc.'s Annual Report on Form U5S for the year 2000, File No. 1-6047.
- C-41 Amendment to the Severance Protection Agreement for Carole B. Snyder, dated August 8, 2000.
- C-42 Amendment to the Special Severance Protection Agreement for Carole B. Snyder, dated November 7, 2001.
- C-43 Special Severance Protection Agreement for Carole B. Snyder, dated October 13, 2001.
- C-44 Amendment to the Severance Protection Agreement for Carole B. Snyder, dated July 29, 2003.
- C-45 Form of Amendment, effective November 7, 2001, to GPU, Inc. 1990 Stock Plan for Employees of GPU, Inc. and Subsidiaries, Deferred Remuneration Plan for Outside Directors of GPU, Inc., and Retirement Plan for Outside Directors of GPU, Inc. (2001 Form 10-K, Exhibit 10-26).
- C-46 Executive and Director Stock Option Agreement dated June 11, 2002. (2002 Form 10-K, Exhibit 10-28).
- C-47\$1Billion Three-Year Credit Agreement dated as of June 22, 2004 among FirstEnergy Corp., the Banks named therein, Citicorp USA, Inc., as Administrative and Fronting Bank and Barclays Bank PLC as Fronting Bank. (2004 Form 10-K, Exhibit 10-1)
- C-48\$375,000,000 Three-Year Credit Agreement dated as of October 23, 2003 among FirstEnergy Corp., the Banks named therein, Citibank, N.A., as Administrative Agent and Bank One, NA, as Fronting Bank. (2004 Form 10-K, Exhibit 10-2)
- C-49 Deferred Compensation Plan for Outside Directors, effective November 7, 2001, incorporated by reference to Exhibit 4(f), Form S-8, File No. 333-101472.

Exhibits

FirstEnergy

- C-50 Employment Agreement between FirstEnergy and an officer dated July 20, 2004, (September 30, 2004 Form 10-Q, Exhibit 10-41).
- C-51 Stock Option Agreement between FirstEnergy and an officer dated August 20, 2004. (September 30, 2004 Form 10-O, Exhibit 10-42).
- C-52Restricted Stock Agreement between FirstEnergy and an officer dated August 20, 2004. (September 30, 2004 Form 10-Q, Exhibit 10-43).
- C-53 Executive Bonus Plan between FirstEnergy and Officers dated October 31, 2004. (September 30, 2004 Form 10-Q, Exhibit 10-44).
- C-54Form of Employment, Severance, and Change of Control Agreement, between FirstEnergy and A. J. Alexander. (2004 Form 10-K, Exhibit 10-12)
- C-55Form of Employment, Severance, and Change of Control Agreement, Tier 1, between FirstEnergy and the following executive officers: C.B. Snyder, L.L. Vespoli, and R.H. Marsh (effective January 1, 2006). (2004 Form 10-K, Exhibit 10-13)
- C-56Form of Employment, Severance, and Change of Control Agreement, Tier 1, between FirstEnergy and the following executive officers: L.M. Cavalier, M.T. Clark, and R.R. Grigg. (2004 Form 10-K, Exhibit 10-14)
- C-57 Form of Employment, Severance, and Change of Control Agreement, Tier 2, between FirstEnergy and the following executive officers: K.J. Keough and K.W. Dindo (effective January 1, 2006). (2004 Form 10-K, Exhibit 10-15)
- C-58Form of Employment, Severance, and Change of Control Agreement, Tier 2, between FirstEnergy and G. L. Pipitone. (2004 Form 10-K, Exhibit 10-16)
- C-59 Executive and Director Incentive Compensation Plan, Amendment dated January 18, 2005. (2004 Form 10-K, Exhibit 10-3)
- C-60 Form of Restricted Stock Agreements, between FirstEnergy and Officers. (2004 Form 10-K, Exhibit 10-5)
- C-61 Form of Restricted Stock Unit Agreements (Performance Adjusted), between FirstEnergy and Officers. (2004 Form 10-K, Exhibit 10-4)
- C-62 Form of Restricted Stock Agreement, between FirstEnergy and an officer. (2004 Form 10-K, Exhibit 10-6)

Exhibits

<u>OE</u>

C-63 Indenture dated as of August 1, 1930 between OE and Bankers Trust Company, (now the Bank of New York), as Trustee, as amended and supplemented by Supplemental Indentures:

Dated as of	File Reference	Exhibit No.
March 3, 1931	Form 10-K, 2-1725	B1,B-1(a),B-1(b)
November 1, 1935	Form 10-K, 2-2721	B-4
January 1, 1937	Form 10-K, 2-3402	B-5
September 1, 1937	Form 8-A	B-6
June 13, 1939	Form 10-K, 2-5462	7(a)-7
August 1, 1974	Form 8-A, August 28, 1974	2(b)
July 1, 1976	Form 8-A, July 28, 1976	2(b)
December 1, 1976	Form 8-A, December 15, 1976	2(b)
June 15, 1977	Form 8-A, June 27, 1977	2(b)
Supplemental Indentures:		
September 1, 1944	Form 10-K, 2-61146	2(b)(2)
April 1, 1945	Form 10-K, 2-61146	2(b)(2)
September 1, 1948	Form 10-K, 2-61146	2(b)(2)
May 1, 1950	Form 10-K, 2-61146	2(b)(2)
January 1, 1954	Form 10-K, 2-61146	2(b)(2)
May 1, 1955	Form 10-K, 2-61146	2(b)(2)
August 1, 1956	Form 10-K, 2-61146	2(b)(2)
March 1, 1958	Form 10-K, 2-61146	2(b)(2)
April 1, 1959	Form 10-K, 2-61146	2(b)(2)
June 1, 1961	Form 10-K, 2-61146	2(b)(2)
September 1, 1969	Form 10-K, 2-34351	2(b)(2)
May 1, 1970	Form 10-K, 2-37146	2(b)(2)
September 1, 1970	Form 10-K, 2-38172	2(b)(2)
June 1, 1971	Form 10-K, 2-40379	2(b)(2)
August 1, 1972	Form 10-K, 2-44803	2(b)(2)
September 1, 1973	Form 10-K, 2-48867	2(b)(2)
May 15, 1978	Form 10-K, 2-66957	2(b)(4)
February 1, 1980	Form 10-K, 2-66957	2(b)(5)
April 15, 1980	Form 10-K, 2-66957	2(b)(6)
June 15, 1980	Form 10-K, 2-68023	(b)(4)(b)(5)
October 1, 1981	Form 10-K, 2-74059	(4)(d)
October 15, 1981	Form 10-K, 2-75917	(4)(e)
February 15, 1982	Form 10-K, 2-75917	(4)(e)
July 1, 1982	Form 10-K, 2-89360	(4)(d)
March 1, 1983	Form 10-K, 2-89360	(4)(e)
March 1, 1984	Form 10-K, 2-89360	(4)(f)
September 15, 1984	Form 10-K, 2-92918	(4)(d)

September 27, 1984	Form 10-K, 33-2576	(4)(d)
November 8, 1984	Form 10-K, 33-2576	(4)(d)
December 1, 1984	Form 10-K, 33-2576	(4)(d)
December 5, 1984	Form 10-K, 33-2576	(4)(e)
January 30, 1985	Form 10-K, 33-2576	(4)(e)
February 25, 1985	Form 10-K, 33-2576	(4)(e)

Exhibits

<u>OE</u>

Dated as of	File Reference	Exhibit No.
Supplemental		
Indentures:		
July 1, 1985	Form 10-K, 33-2576	(4)(e)
October 1, 1985	Form 10-K, 33-2576	(4)(e)
January 15, 1986	Form 10-K, 33-8791	(4)(d)
May 20, 1986	Form 10-K, 33-8791	(4)(d)
June 3, 1986	Form 10-K, 33-8791	(4)(e)
October 1, 1986	Form 10-K, 33-29827	(4)(d)
August 25, 1989	Form 10-K, 33-34663	(4)(d)
February 15, 1991	Form 10-K, 33-39713	(4)(d)
May 1, 1991	Form 10-K, 33-45751	(4)(d)
May 15, 1991	Form 10-K, 33-45751	(4)(d)
September 15, 1991	Form 10-K, 33-45751	(4)(d)
April 1, 1992	Form 10-K, 33-48931	(4)(d)
June 15, 1992	Form 10-K, 33-48931	(4)(d)
September 15, 1992	Form 10-K, 33-48931	(4)(e)
April 1, 1993	Form 10-K, 33-51139	(4)(d)
June 15, 1993	Form 10-K, 33-51139	(4)(d)
September 15, 1993	Form 10-K, 33-51139	(4)(d)
November 15, 1993	Form 10-K, 1-2578	(4)(2)
April 1, 1995	Form 10-K, 1-2578	(4)(2)
May 1, 1995	Form 10-K, 1-2578	(4)(2)
July 1, 1995	Form 10-K, 1-2578	(4)(2)
June 1, 1997	Form 10-K, 1-2578	(4)(2)
April 1, 1998	Form 10-K, 1-2578	(4)(2)
June 1, 1998	Form 10-K, 1-2578	(4)(2)
September 29, 1999	Form 10-K, 1-2578	(4)(2)
April 1, 2000	Form 10-K, 1-2578	(4)(2)(a)
April 1, 2000	Form 10-K, 1-2578	(4)(2)(b)
June 1, 2001	2003 Form 10-K, 1-2578	
February 1, 2003	2003 Form 10-K, 1-2578	(4)(2)
March 1, 2003	2003 Form 10-K, 1-2578	(4)(2)
August 1, 2003	2003 Form 10-K, 1-2578	(4)(2)

C-64 General Mortgage Indenture and Deed of Trust dated as of January 1, 1998 between OE and the Bank of New York, as Trustee. (Registration No. 333-05277, Exhibit 4(g).)

C-66 Ohio Edison System Executive Supplemental Life Insurance Plan. (1995 Form 10-K, Exhibit 10-44.)

June 1, 2003 2004 Form 10-K, 1-2578 (4)(2)

C-65 Indenture dated as of April 1, 2003 between OE and The Bank of New York, as Trustee, incorporated by reference to Exhibit 4-3 on FirstEnergy Annual Report on Form 10-K, for the year 2003, File No. 1-2578.

June 1, 2003	2004 Form 10-K, 1-2578	(4)(2)
December 1, 2003	2004 Form 10-K, 1-2578	(4)(2)

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Continued):

Exhibits

<u>OE</u>

- C-67 Ohio Edison System Executive Incentive Compensation Plan. (1995 Form 10-K, Exhibit 10-45.)
- C-68 Ohio Edison System Restated and Amended Executive Deferred Compensation Plan. (1995 Form 10-K, Exhibit 10-46.)
- C-69 Ohio Edison System Restated and Amended Supplemental Executive Retirement Plan. (1995 Form 10-K, Exhibit 10-47.)
- C-70 Severance pay agreement between Ohio Edison Company and A. J. Alexander. (1995 Form 10-K, Exhibit 10-50.)
- C-71 Participation Agreement dated as of March 16, 1987 among Perry One Alpha Limited Partnership, as Owner Participant, the Original Loan Participants listed in Schedule 1 Hereto, as Original Loan Participants, PNPP Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee and Ohio Edison Company, as Lessee. (1986 Form 10-K, Exhibit 28-1.)
- C-72 Amendment No. 1 dated as of September 1, 1987 to Participation Agreement dated as of March 16, 1987 among Perry One Alpha Limited Partnership, as Owner Participant, the Original Loan Participants listed in Schedule 1 thereto, as Original Loan Participants, PNPP Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company (now The Bank of New York), as Indenture Trustee, and Ohio Edison Company, as Lessee. (1991 Form 10-K, Exhibit 10-46.)
- C-73 Amendment No. 3 dated as of May 16, 1988 to Participation Agreement dated as of March 16, 1987, as amended among Perry One Alpha Limited Partnership, as Owner Participant, PNPP Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee, and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-47.)
- C-74 Amendment No. 4 dated as of November 1, 1991 to Participation Agreement dated as of March 16, 1987 among Perry One Alpha Limited Partnership, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1991 Form 10-K, Exhibit 10-47.)
- C-75 Amendment No. 5 dated as of November 24, 1992 to Participation Agreement dated as of March 16, 1987, as amended, among Perry One Alpha Limited Partnership, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company as Lessee. (1992 Form 10-K, Exhibit 10-49.)
- C-76 Amendment No. 6 dated as of January 12, 1993 to Participation Agreement dated as of March 16, 1987 among Perry One Alpha Limited Partnership, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-50.)

Exhibits

<u>OE</u>

- C-77 Amendment No. 7 dated as of October 12, 1994 to Participation Agreement dated as of March 16, 1987 as amended, among Perry One Alpha Limited Partnership, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-54.)
- C-78 Facility Lease dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee, with Perry One Alpha Limited Partnership, Lessor, and Ohio Edison Company, Lessee. (1986 Form 10-K, Exhibit 28-2.)
- C-79 Amendment No. 1 dated as of September 1, 1987 to Facility Lease dated as of March 16, 1997 between The First National Bank of Boston, as Owner Trustee, Lessor and Ohio Edison Company, Lessee. (1991 Form 10-K, Exhibit 10-49.)
- C-80 Amendment No. 2 dated as of November 1, 1991, to Facility Lease dated as of March 16, 1987, between The First National Bank of Boston, as Owner Trustee, Lessor and Ohio Edison Company, Lessee. (1991 Form 10-K, Exhibit 10-50.)
- C-81 Amendment No. 3 dated as of November 24, 1992 to Facility Lease dated as March 16, 1987 as amended, between The First National Bank of Boston, as Owner Trustee, with Perry One Alpha Limited partnership, as Owner Participant and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-54.)
- C-82 Amendment No. 4 dated as of January 12, 1993 to Facility Lease dated as of March 16, 1987 as amended, between, The First National Bank of Boston, as Owner Trustee, with Perry One Alpha Limited Partnership, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-59.)
- C-83 (Amendment No. 5 dated as of October 12, 1994 to Facility Lease dated as of March 16, 1987 as amended, between, The First National Bank of Boston, as Owner Trustee, with Perry One Alpha Limited Partnership, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-60.)
- C-84Letter Agreement dated as of March 19, 1987 between Ohio Edison Company, Lessee, and The First National Bank of Boston, Owner Trustee under a Trust dated March 16, 1987 with Chase Manhattan Realty Leasing Corporation, required by Section 3(d) of the Facility Lease. (1986 Form 10-K, Exhibit 28-3.)
- C-85 Ground Lease dated as of March 16, 1987 between Ohio Edison Company, Ground Lessor, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with the Owner Participant, Tenant. (1986 Form 10-K, Exhibit 28-4.)
- C-86Trust Agreement dated as of March 16, 1987 between Perry One Alpha Limited Partnership, as Owner Participant, and The First National Bank of Boston. (1986 Form 10-K, Exhibit 28-5.)
- C-87 Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of March 16, 1987 with Perry One Alpha Limited Partnership, and Irving Trust Company, as Indenture Trustee. (1986)

Form 10-K, Exhibit 28-6.)

Exhibits

<u>OE</u>

- C-88 Supplemental Indenture No. 1 dated as of September 1, 1987 to Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of March 16, 1987 between The First National Bank of Boston as Owner Trustee and Irving Trust Company (now The Bank of New York), as Indenture Trustee. (1991 Form 10-K, Exhibit 10-55.)
- C-89 Supplemental Indenture No. 2 dated as of November 1, 1991 to Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee and The Bank of New York, as Indenture Trustee. (1991 Form 10-K, Exhibit 10-56.)
- C-90Tax Indemnification Agreement dated as of March 16, 1987 between Perry One, Inc. and PARock Limited Partnership as General Partners and Ohio Edison Company, as Lessee. (1986 Form 10-K, Exhibit 28-7.)
- C-91 Amendment No. 1 dated as of November 1, 1991 to Tax Indemnification Agreement dated as of March 16, 1987 between Perry One, Inc. and PARock Limited Partnership and Ohio Edison Company. (1991 Form 10-K, Exhibit 10-58.)
- C-92 Amendment No. 2 dated as of January 12, 1993 to Tax Indemnification Agreement dated as of March 16, 1987 between Perry One, Inc. and PARock Limited Partnership and Ohio Edison Company. (1994 Form 10-K, Exhibit 10-69.)
- C-93 Amendment No. 3 dated as of October 12, 1994 to Tax Indemnification Agreement dated as of March 16, 1987 between Perry One, Inc. and PARock Limited Partnership and Ohio Edison Company. (1994 Form 10-K, Exhibit 10-70.)
- C-94Partial Mortgage Release dated as of March 19, 1987 under the Indenture between Ohio Edison Company and Bankers Trust Company, as Trustee, dated as of the 1st day of August 1930. (1986 Form 10-K, Exhibit 28-8.)
- C-95 Assignment, Assumption and Further Agreement dated as of March 16, 1987 among The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Perry One Alpha Limited Partnership, The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company. (1986 Form 10-K, Exhibit 28-9.)
- C-96 Additional Support Agreement dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Perry One Alpha Limited Partnership, and Ohio Edison Company. (1986 Form 10-K, Exhibit 28-10.)
- C-97 Bill of Sale, Instrument of Transfer and Severance Agreement dated as of March 19, 1987 between Ohio Edison Company, Seller, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Perry One Alpha Limited Partnership. (1986 Form 10-K, Exhibit 28-11.)
- C-98 Easement dated as of March 16, 1987 from Ohio Edison Company, Grantor, to The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Perry One Alpha Limited Partnership, Grantee. (1986 Form 10-K, File Exhibit 28-12.)

Exhibits

<u>OE</u>

- C-99 Participation Agreement dated as of March 16, 1987 among Security Pacific Capital Leasing Corporation, as Owner Participant, the Original Loan Participants listed in Schedule 1 Hereto, as Original Loan Participants, PNPP Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee and Ohio Edison Company, as Lessee. (1986 Form 10-K, as Exhibit 28-13.)
- C-100 Amendment No. 1 dated as of September 1, 1987 to Participation Agreement dated as of March 16, 1987 among Security Pacific Capital Leasing Corporation, as Owner Participant, The Original Loan Participants Listed in Schedule 1 thereto, as Original Loan Participants, PNPP Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee and Ohio Edison Company, as Lessee. (1991 Form 10-K, Exhibit 10-65.)
- C-101 Amendment No. 4 dated as of November 1, 1991, to Participation Agreement dated as of March 16, 1987 among Security Pacific Capital Leasing Corporation, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1991 Form 10-K, Exhibit 10-66.)
- C-102 Amendment No. 5 dated as of November 24, 1992 to Participation Agreement dated as of March 16, 1987 as amended among Security Pacific Capital Leasing Corporation, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNNP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-71.)
- C-103 Amendment No. 6 dated as of January 12, 1993 to Participation Agreement dated as of March 16, 1987 as amended among Security Pacific Capital Leasing Corporation, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-80.)
- C-104 Amendment No. 7 dated as of October 12, 1994 to Participation Agreement dated as of March 16, 1987 as amended among Security Pacific Capital Leasing Corporation, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-81.)
- C-105 Facility Lease dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee, with Security Pacific Capital Leasing Corporation, Lessor, and Ohio Edison Company, as Lessee. (1986 Form 10-K, Exhibit 28-14.)
- C-106Amendment No. 1 dated as of September 1, 1987 to Facility Lease dated as of March 16, 1987 between The First National Bank of Boston as Owner Trustee, Lessor and Ohio Edison Company, Lessee. (1991 Form 10-K, Exhibit 10-68.)

C-107 Amendment No. 2 dated as of November 1, 1991 to Facility Lease dated as of March 16, 1987 between The First National Bank of Boston as Owner Trustee, Lessor and Ohio Edison Company, Lessee. (1991 Form 10-K, Exhibit 10-69.)

Exhibits

<u>OE</u>

- C-108 Amendment No. 3 dated as of November 24, 1992 to Facility Lease dated as of March 16, 1987, as amended, between, The First National Bank of Boston, as Owner Trustee, with Security Pacific Capital Leasing Corporation, as Owner Participant and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-75.)
- C-109 Amendment No. 4 dated as of January 12, 1993 to Facility Lease dated as of March 16, 1987 as amended between, The First National Bank of Boston, as Owner Trustee, with Security Pacific Capital Leasing Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-76.)
- C-110 Amendment No. 5 dated as of October 12, 1994 to Facility Lease dated as of March 16, 1987 as amended between, The First National Bank of Boston, as Owner Trustee, with Security Pacific Capital Leasing Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-87.)
- C-111Letter Agreement dated as of March 19, 1987 between Ohio Edison Company, as Lessee, and The First National Bank of Boston, as Owner Trustee under a Trust, dated as of March 16, 1987, with Security Pacific Capital Leasing Corporation, required by Section 3(d) of the Facility Lease. (1986 Form 10-K, Exhibit 28-15.)
- C-112 Ground Lease dated as of March 16, 1987 between Ohio Edison Company, Ground Lessor, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Perry One Alpha Limited Partnership, Tenant. (1986 Form 10-K, Exhibit 28-16.)
- C-113 Trust Agreement dated as of March 16, 1987 between Security Pacific Capital Leasing Corporation, as Owner Participant, and The First National Bank of Boston. (1986 Form 10-K, Exhibit 28-17.)
- C-114Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Security Pacific Capital Leasing Corporation, and Irving Trust Company, as Indenture Trustee. (1986 Form 10-K, Exhibit 28-18.)
- C-115 Supplemental Indenture No. 1 dated as of September 1, 1987 to Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee and Irving Trust Company (now The Bank of New York), as Indenture Trustee. (1991 Form 10-K, Exhibit 10-74.)
- C-116Supplemental Indenture No. 2 dated as of November 1, 1991 to Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee and The Bank of New York, as Indenture Trustee. (1991 Form 10-K, Exhibit 10-75.)
- C-117Tax Indemnification Agreement dated as of March 16, 1987 between Security Pacific Capital Leasing Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1986 Form 10-K, Exhibit 28-19.)

Exhibits

<u>OE</u>

- C-118 Amendment No. 1 dated as of November 1, 1991 to Tax Indemnification Agreement dated as of March 16, 1987 between Security Pacific Capital Leasing Corporation and Ohio Edison Company. (1991 Form 10-K, Exhibit 10-77.)
- C-119 Amendment No. 2 dated as of January 12, 1993 to Tax Indemnification Agreement dated as of March 16, 1987 between Security Pacific Capital Leasing Corporation and Ohio Edison Company. (1994 Form 10-K, Exhibit 10-96.)
- C-120 Amendment No. 3 dated as of October 12, 1994 to Tax Indemnification Agreement dated as of March 16, 1987 between Security Pacific Capital Leasing Corporation and Ohio Edison Company. (1994 Form 10-K, Exhibit 10-97.)
- C-121 Assignment, Assumption and Further Agreement dated as of March 16, 1987 among The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Security Pacific Capital Leasing Corporation, The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company. (1986 Form 10-K, Exhibit 28-20.)
- C-122 Additional Support Agreement dated as of March 16, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Security Pacific Capital Leasing Corporation, and Ohio Edison Company. (1986 Form 10-K, Exhibit 28-21.)
- C-123 Bill of Sale, Instrument of Transfer and Severance Agreement dated as of March 19, 1987 between Ohio Edison Company, Seller, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Security Pacific Capital Leasing Corporation, Buyer. (1986 Form 10-K, Exhibit 28-22.)
- C-124Easement dated as of March 16, 1987 from Ohio Edison Company, Grantor, to The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of March 16, 1987, with Security Pacific Capital Leasing Corporation, Grantee. (1986 Form 10-K, Exhibit 28-23.)
- C-125 Refinancing Agreement dated as of November 1, 1991 among Perry One Alpha Limited Partnership, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee, The Bank of New York, as Collateral Trust Trustee, The Bank of New York, as New Collateral Trust Trustee and Ohio Edison Company, as Lessee. (1991 Form 10-K, Exhibit 10-82.)
- C-126Refinancing Agreement dated as of November 1, 1991 among Security Pacific Leasing Corporation, as Owner Participant, PNPP Funding Corporation, as Funding Corporation, PNPP II Funding Corporation, as New Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee, The Bank of New York, as Collateral Trust Trustee, The Bank of New York as New Collateral Trust Trustee and Ohio Edison Company, as Lessee. (1991 Form 10-K, Exhibit 10-83.)
- C-127 Receivables Purchase Agreement dated as November 28, 1989, as amended and restated as of April 23, 1993, between OES Capital, Incorporated, Corporate Asset Funding Company, Inc. and Citicorp North America, Inc.

(1994 Form 10-K, Exhibit 10-106.)

Exhibits

<u>OE</u>

- C-128 Guarantee Agreement entered into by Ohio Edison Company dated as of January 17, 1991. (1990 Form 10-K, Exhibit 10-64.)
- C-129 Transfer and Assignment Agreement among Ohio Edison Company and Chemical Bank, as trustee under the OE Power Contract Trust. (1990 Form 10-K, Exhibit 10-65.)
- C-130Renunciation of Payments and Assignment among Ohio Edison Company, Monongahela Power Company, West Penn Power Company, and the Potomac Edison Company dated as of January 4, 1991. (1990 Form 10-K, Exhibit 10-66.)
- C-131 Transfer and Assignment Agreement dated May 20, 1994 among Ohio Edison Company and Chemical Bank, as trustee under the OE Power Contract Trust. (1994 Form 10-K, Exhibit 10-110.)
- C-132 Renunciation of Payments and Assignment among Ohio Edison Company, Monongahela Power Company, West Penn Power Company, and the Potomac Edison Company dated as of May 20, 1994. (1994 Form 10-K, Exhibit 10-111.)
- C-133 Transfer and Assignment Agreement dated October 12, 1994 among Ohio Edison Company and Chemical Bank, as trustee under the OE Power Contract Trust. (1994 Form 10-K, Exhibit 10-112.)
- C-134Renunciation of Payments and Assignment among Ohio Edison Company, Monongahela Power Company, West Penn Power Company, and the Potomac Edison Company dated as of October 12, 1994. (1994 Form 10-K, Exhibit 10-113.)
- C-135 Participation Agreement dated as of September 15, 1987, among Beaver Valley Two Pi Limited Partnership, as Owner Participant, the Original Loan Participants listed in Schedule 1 Thereto, as Original Loan Participants, BVPS Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee and Ohio Edison Company as Lessee. (1987 Form 10-K, Exhibit 28-1.)
- C-136 Amendment No. 1 dated as of February 1, 1988, to Participation Agreement dated as of September 15, 1987, among Beaver Valley Two Pi Limited Partnership, as Owner Participant, the Original Loan Participants listed in Schedule 1 Thereto, as Original Loan Participants, BVPS Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee and Ohio Edison Company, as Lessee. (1987 Form 10-K, Exhibit 28-2.)
- C-137 Amendment No. 3 dated as of March 16, 1988 to Participation Agreement dated as of September 15, 1987, as amended, among Beaver Valley Two Pi Limited Partnership, as Owner Participant, BVPS Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-99.)
- C-138 Amendment No. 4 dated as of November 5, 1992 to Participation Agreement dated as of September 15, 1987, as amended, among Beaver Valley Two Pi Limited Partnership, as Owner Participant, BVPS Funding Corporation, BVPS II Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of

New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-100.)

Exhibits

<u>OE</u>

- C-139 Amendment No. 5 dated as of September 30, 1994 to Participation Agreement dated as of September 15, 1987, as amended, among Beaver Valley Two Pi Limited Partnership, as Owner Participant, BVPS Funding Corporation, BVPS II Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-118.)
- C-140 Facility Lease dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee, with Beaver Valley Two Pi Limited Partnership, Lessor, and Ohio Edison Company, Lessee. (1987 Form 10-K, Exhibit 28-3.)
- C-141 Amendment No. 1 dated as of February 1, 1988, to Facility Lease dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee, with Beaver Valley Two Pi Limited Partnership, Lessor, and Ohio Edison Company, Lessee. (1987 Form 10-K, Exhibit 28-4.)
- C-142 Amendment No. 2 dated as of November 5, 1992, to Facility Lease dated as of September 15, 1987, as amended, between The First National Bank of Boston, as Owner Trustee, with Beaver Valley Two Pi Limited Partnership, as Owner Participant, and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-103.)
- C-143 Amendment No. 3 dated as of September 30, 1994 to Facility Lease dated as of September 15, 1987, as amended, between The First National Bank of Boston, as Owner Trustee, with Beaver Valley Two Pi Limited Partnership, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-122.)
- C-144Ground Lease and Easement Agreement dated as of September 15, 1987, between Ohio Edison Company, Ground Lessor, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of September 15, 1987, with Beaver Valley Two Pi Limited Partnership, Tenant. (1987 Form 10-K, Exhibit 28-5.)
- C-145 Trust Agreement dated as of September 15, 1987, between Beaver Valley Two Pi Limited Partnership, as Owner Participant, and The First National Bank of Boston. (1987 Form 10-K, Exhibit 28-6.)
- C-146 Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987, with Beaver Valley Two Pi Limited Partnership, and Irving Trust Company, as Indenture Trustee. (1987 Form 10-K, Exhibit 28-7.)
- C-147 Supplemental Indenture No. 1 dated as of February 1, 1988 to Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of September 15, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with Beaver Valley Two Pi Limited Partnership and Irving Trust Company, as Indenture Trustee. (1987 Form 10-K, Exhibit 28-8.)
- C-148 Tax Indemnification Agreement dated as of September 15, 1987, between Beaver Valley Two Pi Inc. and PARock Limited Partnership as General Partners and Ohio Edison Company, as Lessee. (1987 Form 10-K, Exhibit 28-9.)

Exhibits

<u>OE</u>

- C-149 Amendment No. 1 dated as of November 5, 1992 to Tax Indemnification Agreement dated as of September 15, 1987, between Beaver Valley Two Pi Inc. and PARock Limited Partnership as General Partners and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-128.)
- C-150 Amendment No. 2 dated as of September 30, 1994 to Tax Indemnification Agreement dated as of September 15, 1987, between Beaver Valley Two Pi Inc. and PARock Limited Partnership as General Partners and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-129.)
- C-151Tax Indemnification Agreement dated as of September 15, 1987, between HG Power Plant, Inc., as Limited Partner and Ohio Edison Company, as Lessee. (1987 Form 10-K, Exhibit 28-10.)
- C-152 Amendment No. 1 dated as of November 5, 1992 to Tax Indemnification Agreement dated as of September 15, 1987, between HG Power Plant, Inc., as Limited Partner and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-131.)
- C-153 Amendment No. 2 dated as of September 30, 1994 to Tax Indemnification Agreement dated as of September 15, 1987, between HG Power Plant, Inc., as Limited Partner and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-132.)
- C-154 Assignment, Assumption and Further Agreement dated as of September 15, 1987, among The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of September 15, 1987, with Beaver Valley Two Pi Limited Partnership, The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company. (1987 Form 10-K, Exhibit 28-11.)
- C-155 Additional Support Agreement dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of September 15, 1987, with Beaver Valley Two Pi Limited Partnership, and Ohio Edison Company. (1987 Form 10-K, Exhibit 28-12.)
- C-156Participation Agreement dated as of September 15, 1987, among Chrysler Consortium Corporation, as Owner Participant, the Original Loan Participants listed in Schedule 1 Thereto, as Original Loan Participants, BVPS Funding Corporation as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee and Ohio Edison Company, as Lessee. (1987 Form 10-K, Exhibit 28-13.)
- C-157 Amendment No. 1 dated as of February 1, 1988, to Participation Agreement dated as of September 15, 1987, among Chrysler Consortium Corporation, as Owner Participant, the Original Loan Participants listed in Schedule 1 Thereto, as Original Loan Participants, BVPS Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee, and Ohio Edison Company, as Lessee. (1987 Form 10-K, Exhibit 28-14.)
- C-158 Amendment No. 3 dated as of March 16, 1988 to Participation Agreement dated as of September 15, 1987, as amended, among Chrysler Consortium Corporation, as Owner Participant, BVPS Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee, and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-114.)

Exhibits

<u>OE</u>

- C-159 Amendment No. 4 dated as of November 5, 1992 to Participation Agreement dated as of September 15, 1987, as amended, among Chrysler Consortium Corporation, as Owner Participant, BVPS Funding Corporation, BVPS II Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-115.)
- C-160 Amendment No. 5 dated as of January 12, 1993 to Participation Agreement dated as of September 15, 1987, as amended, among Chrysler Consortium Corporation, as Owner Participant, BVPS Funding Corporation, BVPS II Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-139.)
- C-161 Amendment No. 6 dated as of September 30, 1994 to Participation Agreement dated as of September 15, 1987, as amended, among Chrysler Consortium Corporation, as Owner Participant, BVPS Funding Corporation, BVPS II Funding Corporation, The First National Bank of Boston, as Owner Trustee, The Bank of New York, as Indenture Trustee and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-140.)
- C-162Facility Lease dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee, with Chrysler Consortium Corporation, Lessor, and Ohio Edison Company, as Lessee. (1987 Form 10-K, Exhibit 28-15.)
- C-163 Amendment No. 1 dated as of February 1, 1988, to Facility Lease dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee, with Chrysler Consortium Corporation, Lessor, and Ohio Edison Company, Lessee. (1987 Form 10-K, Exhibit 28-16.)
- C-164 Amendment No. 2 dated as of November 5, 1992 to Facility Lease dated as of September 15, 1987, as amended, between The First National Bank of Boston, as Owner Trustee, with Chrysler Consortium Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-118.)
- C-165 Amendment No. 3 dated as of January 12, 1993 to Facility Lease dated as of September 15, 1987, as amended, between The First National Bank of Boston, as Owner Trustee, with Chrysler Consortium Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1992 Form 10-K, Exhibit 10-119.)
- C-166 Amendment No. 4 dated as of September 30, 1994 to Facility Lease dated as of September 15, 1987, as amended, between The First National Bank of Boston, as Owner Trustee, with Chrysler Consortium Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-145.)
- C-167 Ground Lease and Easement Agreement dated as of September 15, 1987, between Ohio Edison Company, Ground Lessor, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of September 15, 1987, with Chrysler Consortium Corporation, Tenant. (1987 Form 10-K, Exhibit 28-17.)
- C-168 Trust Agreement dated as of September 15, 1987, between Chrysler Consortium Corporation, as Owner Participant, and The First National Bank of Boston. (1987 Form 10-K, Exhibit 28-18.)

Exhibits

<u>OE</u>

- C-169 Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of September 15, 1987, with Chrysler Consortium Corporation and Irving Trust Company, as Indenture Trustee. (1987 Form 10-K, Exhibit 28-19.)
- C-170 Supplemental Indenture No. 1 dated as of February 1, 1988 to Trust Indenture, Mortgage, Security Agreement and Assignment of Facility Lease dated as of September 15, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with Chrysler Consortium Corporation and Irving Trust Company, as Indenture Trustee. (1987 Form 10-K, Exhibit 28-20.)
- C-171 Tax Indemnification Agreement dated as of September 15, 1987, between Chrysler Consortium Corporation, as Owner Participant, and Ohio Edison Company, Lessee. (1987 Form 10-K, Exhibit 28-21.)
- C-172 Amendment No. 1 dated as of November 5, 1992 to Tax Indemnification Agreement dated as of September 15, 1987, between Chrysler Consortium Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-151.)
- C-173 Amendment No. 2 dated as of January 12, 1993 to Tax Indemnification Agreement dated as of September 15, 1987, between Chrysler Consortium Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-152.)
- C-174 Amendment No. 3 dated as of September 30, 1994 to Tax Indemnification Agreement dated as of September 15, 1987, between Chrysler Consortium Corporation, as Owner Participant, and Ohio Edison Company, as Lessee. (1994 Form 10-K, Exhibit 10-153.)
- C-175 Assignment, Assumption and Further Agreement dated as of September 15, 1987, among The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of September 15, 1987, with Chrysler Consortium Corporation, The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company, and Toledo Edison Company. (1987 Form 10-K, Exhibit 28-22.)
- C-176 Additional Support Agreement dated as of September 15, 1987, between The First National Bank of Boston, as Owner Trustee under a Trust Agreement, dated as of September 15, 1987, with Chrysler Consortium Corporation, and Ohio Edison Company. (1987 Form 10-K, Exhibit 28-23.)
- C-177\$125,000,000 Three-Year Credit Agreement dated as of October 23, 2003 by and among Ohio Edison Compay, Citibank, N.A., as Administrative Agent, and the other lenders named therein. (2004 Form 10-K, Exhibit 10-7)
- C-178\$250,000,000 Credit Agreement dated as of May 12, 2003 by and among Ohio Edison Company, JPMorgan Chase Bank, as Administrative Agent, and the other lenders named therein. (2004 Form 10-K, Exhibit 10-8)

Exhibits

Penn

- C-179 Indenture dated as of November 1, 1945, between Penn and The First National Bank of the City of New York (now Citibank, N.A.), as Trustee, as supplemented and amended by Supplemental Indentures dated as of May 1, 1948, March 1, 1950, February 1, 1952, October 1, 1957, September 1, 1962, June 1, 1963, June 1, 1969, May 1, 1970, April 1, 1971, October 1, 1971, May 1, 1972, December 1, 1974, October 1, 1975, September 1, 1976, April 15, 1978, June 28, 1979, January 1, 1980, June 1, 1981, January 14, 1982, August 1, 1982, December 15, 1982, December 1, 1983, September 6, 1984, December 1, 1984, May 30, 1985, October 29, 1985, August 1, 1987, May 1, 1988, November 1, 1989, December 1, 1990, September 1, 1991, May 1, 1992, July 15, 1992, August 1, 1992, and May 1, 1993, July 1, 1993, August 31, 1993, September 1, 1993, September 15, 1993, October 1, 1993, November 1, 1993, and August 1, 1994. (Physically filed and designated as Exhibits 2(b)(1)-1 through 2(b)(1)-15 in Registration Statement File No. 2-60837; as Exhibits 2(b)(2), 2(b)(3), and 2(b)(4) in Registration Statement File No. 2-68906; as Exhibit 4-2 in Form 10-K for 1981 File No. 1-3491; as Exhibit 19-1 in Form 10-K for 1982 File No. 1-3491; as Exhibit 19-1 in Form 10-K for 1983 File No. 1-3491; as Exhibit 19-1 in Form 10-K for 1984 File No. 1-3491; as Exhibit 19-1 in Form 10-K for 1985 File No. 1-3491; as Exhibit 19-1 in Form 10-K for 1987 File No. 1-3491; as Exhibit 19-1 in Form 10-K for 1988 File No. 1-3491; as Exhibit 19 in Form 10-K for 1989 File No. 1-3491; as Exhibit 19 in Form 10-K for 1990 File No. 1-3491; as Exhibit 19 in Form 10-K for 1991 File No. 1-3491; as Exhibit 19-1 in Form 10-K for 1992 File No. 1-3491; as Exhibit 4-2 in Form 10-K for 1993 File No. 1-3491; and as Exhibit 4-2 in Form 10-K for 1994 File No. 1-3491.)
- C-180 Supplemental Indenture dated as of September 1, 1995, between Penn and Citibank, N.A., as Trustee. (1995 Form 10-K, Exhibit 4-2.)
- C-181 Supplemental Indenture dated as of June 1, 1997, between Penn and Citibank, N.A., as Trustee. (1997 Form 10-K, Exhibit 4-3.)
- C-182 Supplemental Indenture dated as of June 1, 1998, between Penn and Citibank, N. A., as Trustee. (1998 Form 10-K, Exhibit 4-4.)
- C-183 Supplemental Indenture dated as of September 29, 1999, between Penn and Citibank, N.A., as Trustee. (1999 Form 10-K, Exhibit 4-5.)
- C-184 Supplemental Indenture dated as of November 15, 1999, between Penn and Citibank, N.A., as Trustee. (1999 Form 10-K, Exhibit 4-6.)
- C-185 Supplemental Indenture dated as of June 1, 2001. (2001 Form 10-K, Exhibit 4-7.)
- C-186 Supplemental Indenture dated as of December 1, 2004. (2004 Form 10-K, Exhibit 4-4)
- C-187 Ohio Edison System Executive Supplemental Life Insurance Plan. (1995 Form 10-K, Exhibit 10-44, File No. 1-2578, Ohio Edison Company.)
- C-188 Ohio Edison System Executive Incentive Compensation Plan. (1995 Form 10-K, Exhibit 10-45, File No. 1-2578, Ohio Edison Company.)

- C-189 Ohio Edison System Restated and Amended Executive Deferred Compensation Plan. (1995 Form 10-K, Exhibit 10-46, File No. 1-2578, Ohio Edison Company.)
- C-190 Ohio Edison System Restated and Amended Supplemental Executive Retirement Plan. (1995 Form 10-K, Exhibit 10-47, File No. 1-2578, Ohio Edison Company.)

Exhibits

Common Exhibits to CEI and TE

- C-191 Rights Agreement (Exhibit 4, June 25, 1996 Form 8-K, File Nos. 1-9130, 1-2323 and 1-3583).
- C-192Form of Note Indenture between Cleveland Electric, Toledo Edison and The Chase Manhattan Bank, as Trustee dated as of June 13, 1997 (Exhibit 4(c), Form S-4 File No. 333-35931, filed by Cleveland Electric and Toledo Edison).
- C-193 Form of First Supplemental Note Indenture between Cleveland Electric, Toledo Edison and The Chase Manhattan Bank, as Trustee dated as of June 13, 1997 (Exhibit 4(d), Form S-4 File No. 333-35931, filed by Cleveland Electric and Toledo Edison).
- C-194Form of Collateral Trust Indenture among CTC Beaver Valley Funding Corporation, Cleveland Electric, Toledo Edison and Irving Trust Company, as Trustee (Exhibit 4(a), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-195 Form of Supplemental Indenture to Collateral Trust Indenture constituting Exhibit 10d(1)(a) above, including form of Secured Lease Obligation bond (Exhibit 4(b), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-196Form of Collateral Trust Indenture among Beaver Valley II Funding Corporation, The Cleveland Electric Illuminating Company and The Toledo Edison Company and The Bank of New York, as Trustee (Exhibit (4)(a), File No. 33-46665, filed by Cleveland Electric and Toledo Edison).
- C-197 Form of Supplemental Indenture to Collateral Trust Indenture constituting Exhibit 10d(1)(c) above, including form of Secured Lease Obligation Bond (Exhibit (4)(b), File No. 33-46665, filed by Cleveland Electric and Toledo Edison).
- C-198 Form of Collateral Trust Indenture among CTC Mansfield Funding Corporation, Cleveland Electric, Toledo Edison and IBJ Schroder Bank & Trust Company, as Trustee (Exhibit 4(a), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).

CEI and Penn

- C-199 Form of Supplemental Indenture to Collateral Trust Indenture constituting Exhibit 10d(2)(a) above, including forms of Secured Lease Obligation bonds (Exhibit 4(b), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).
- C-200 Form of Facility Lease dated as of September 15, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with the limited partnership Owner Participant named therein, Lessor, and Cleveland Electric and Toledo Edison, Lessee (Exhibit 4(c), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-201 Form of Amendment No. 1 to Facility Lease constituting Exhibit 10d(3)(a) above (Exhibit 4(e), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).

Exhibits

CEI and Penn

- C-202Form of Facility Lease dated as of September 15, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with the corporate Owner Participant named therein, Lessor, and Cleveland Electric and Toledo Edison, Lessees (Exhibit 4(d), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-203 Form of Amendment No. 1 to Facility Lease constituting Exhibit 10d(4)(a) above (Exhibit 4(f), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-204Form of Facility Lease dated as of September 30, 1987 between Meridian Trust Company, as Owner Trustee under a Trust Agreement dated as of September 30, 1987 with the Owner Participant named therein, Lessor, and Cleveland Electric and Toledo Edison, Lessees (Exhibit 4(c), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).
- C-205 Form of Amendment No. 1 to the Facility Lease constituting Exhibit 10d(5)(a) above (Exhibit 4(f), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).

CEI and TE

- C-206Form of Participation Agreement dated as of September 15, 1987 among the limited partnership Owner Participant named therein, the Original Loan Participants listed in Schedule 1 thereto, as Original Loan Participants, CTC Beaver Valley Fund Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee, and Cleveland Electric and Toledo Edison, as Lessees (Exhibit 28(a), File No. 33-18755, filed by Cleveland Electric And Toledo Edison).
- C-207 Form of Amendment No. 1 to Participation Agreement constituting Exhibit 10d(6)(a) above (Exhibit 28(c), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-208 Form of Participation Agreement dated as of September 15, 1987 among the corporate Owner Participant named therein, the Original Loan Participants listed in Schedule 1 thereto, as Owner Loan Participants, CTC Beaver Valley Funding Corporation, as Funding Corporation, The First National Bank of Boston, as Owner Trustee, Irving Trust Company, as Indenture Trustee, and Cleveland Electric and Toledo Edison, as Lessees (Exhibit 28(b), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-209 Form of Amendment No. 1 to Participation Agreement constituting Exhibit 10d(7)(a) above (Exhibit 28(d), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-210Form of Participation Agreement dated as of September 30, 1987 among the Owner Participant named therein, the Original Loan Participants listed in Schedule II thereto, as Owner Loan Participants, CTC Mansfield Funding Corporation, Meridian Trust Company, as Owner Trustee, IBJ Schroder Bank & Trust Company, as Indenture Trustee, and Cleveland Electric and Toledo Edison, as Lessees (Exhibit 28(a), File No. 33-0128, filed by Cleveland Electric and Toledo Edison).
- C-211 Form of Amendment No. 1 to the Participation Agreement constituting Exhibit 10d(8)(a) above (Exhibit 28(b), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).

C-212Form of Ground Lease dated as of September 15, 1987 between Toledo Edison, Ground Lessor, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with the Owner Participant named therein, Tenant (Exhibit 28(e), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).

Exhibits

CEI and TE

- C-213 Form of Site Lease dated as of September 30, 1987 between Toledo Edison, Lessor, and Meridian Trust Company, as Owner Trustee under a Trust Agreement dated as of September 30, 1987 with the Owner Participant named therein, Tenant (Exhibit 28(c), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).
- C-214Form of Site Lease dated as of September 30, 1987 between Cleveland Electric, Lessor, and Meridian Trust Company, as Owner Trustee under a Trust Agreement dated as of September 30, 1987 with the Owner Participant named therein, Tenant (Exhibit 28(d), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).
- C-215Form of Amendment No. 1 to the Site Leases constituting Exhibits 10d(10) and 10d(11) above (Exhibit 4(f), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).
- C-216Form of Assignment, Assumption and Further Agreement dated as of September 15, 1987 among The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with the Owner Participant named therein, Cleveland Electric, Duquesne, Ohio Edison, Pennsylvania Power and Toledo Edison (Exhibit 28(f), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-217 Form of Additional Support Agreement dated as of September 15, 1987 between The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with the Owner Participant named therein, and Toledo Edison (Exhibit 28(g), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-218Form of Support Agreement dated as of September 30, 1987 between Meridian Trust Company, as Owner Trustee under a Trust Agreement dated as of September 30, 1987 with the Owner Participant named therein, Toledo Edison, Cleveland Electric, Duquesne, Ohio Edison and Pennsylvania Power (Exhibit 28(e), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).
- C-219 Form of Indenture, Bill of Sale, Instrument of Transfer and Severance Agreement dated as of September 30, 1987 between Toledo Edison, Seller, and The First National Bank of Boston, as Owner Trustee under a Trust Agreement dated as of September 15, 1987 with the Owner Participant named therein, Buyer (Exhibit 28(h), File No. 33-18755, filed by Cleveland Electric and Toledo Edison).
- C-220 Form of Bill of Sale, Instrument of Transfer and Severance Agreement dated as of September 30, 1987 between Toledo Edison, Seller, and Meridian Trust Company, as Owner Trustee under a Trust Agreement dated as of September 30, 1987 with the Owner Participant named therein, Buyer (Exhibit 28(f), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).
- C-221 Form of Bill of Sale, Instrument of Transfer and Severance Agreement dated as of September 30, 1987 between Cleveland Electric, Seller, and Meridian Trust Company, as Owner Trustee under a Trust Agreement dated as of September 30, 1987 with the Owner Participant named therein, Buyer (Exhibit 28(g), File No. 33-20128, filed by Cleveland Electric and Toledo Edison).

Exhibits

CEI and TE

- C-222 Forms of Refinancing Agreement, including exhibits thereto, among the Owner Participant named therein, as Owner Participant, CTC Beaver Valley Funding Corporation, as Funding Corporation, Beaver Valley II Funding Corporation, as New Funding Corporation, The Bank of New York, as Indenture Trustee, The Bank of New York, as New Collateral Trust Trustee, and The Cleveland Electric Illuminating Company and The Toledo Edison Company, as Lessees (Exhibit (28)(e)(i), File No. 33-46665, filed by Cleveland Electric and Toledo Edison).
- C-223 Form of Amendment No. 2 to Facility Lease among Citicorp Lescaman, Inc., Cleveland Electric and Toledo Edison (Exhibit 10(a), Form S-4 File No. 333-47651, filed by Cleveland Electric).
- C-224Form of Amendment No. 3 to Facility Lease among Citicorp Lescaman, Inc., Cleveland Electric and Toledo Edison (Exhibit 10(b), Form S-4 File No. 333-47651, filed by Cleveland Electric).
- C-225 Form of Amendment No. 2 to Facility Lease among US West Financial Services, Inc., Cleveland Electric and Toledo Edison (Exhibit 10(c), Form S-4 File No. 333-47651, filed by Cleveland Electric).
- C-226Form of Amendment No. 3 to Facility Lease among US West Financial Services, Inc., Cleveland Electric and Toledo Edison (Exhibit 10(d), Form S-4 File No. 333-47651, filed by Cleveland Electric).
- C-227 Form of Amendment No. 2 to Facility Lease among Midwest Power Company, Cleveland Electric and Toledo Edison (Exhibit 10(e), Form S-4 File No. 333-47651, filed by Cleveland Electric).
- C-228 Centerior Energy Corporation Equity Compensation Plan (Exhibit 99, Form S-8, File No. 33-59635).

CEI

C-229 Mortgage and Deed of Trust between CEI and Guaranty Trust Company of New York (now The Chase Manhattan Bank (National Association)), as Trustee, dated July 1, 1940 (Exhibit 7(a), File No. 2-4450). Supplemental Indentures between CEI and the Trustee, dated as follows:

Dated as of	File Reference	Exhibit No.
July 1, 1940	Form 10-K, 2-4450	7(b)
August 18, 1944	Form 10-K, 2-9887	4(c)
December 1, 1947	Form 10-K, 2-7306	7(d)
September 1, 1950	Form 10-K, 2-8587	7(c)
June 1, 1951	Form 10-K, 2-8994	7(f)
May 1, 1954	Form 10-K, 2-10830	4(d)
March 1, 1958	Form 10-K, 2-13839	2(a)(4)
April 1, 1959	Form 10-K, 2-14753	2(a)(4)
December 20, 1967	Form 10-K, 2-30759	2(a)(4)
January 15, 1969	Form 10-K, 2-30759	2(a)(5)
November 1, 1969	Form 10-K, 2-35008	2(a)(4)
June 1, 1970	Form 10-K, 2-37235	2(a)(4)

November 15, 1970	Form 10-K, 2-38460	2(a)(4)
May 1, 1974	Form 10-K, 2-50537	2(a)(4)
April 15, 1975	Form 10-K, 2-52995	2(a)(4)
April 16, 1975	Form 10-K, 2-53309	2(a)(4)
May 28, 1975	June 5,1975 Form 8-A,	2(c)
	1-2323	
February 1, 1976	1975 Form 10 K, 1-2323	3(d)(6)
November 23, 1976	Form 10-K, 2-57375	2(a)(4)

Exhibits

<u>CEI</u>

Dated as of	File	Exhibit
T 1 06 1077	Reference	No.
July 26, 1977	Form 10-K, 2-59401	2(a)(4)
September 7,	Form 10-K,	2(a)(5)
1977	2-67221	
May 1, 1978	June 30,1978	
•	Form 10-Q,	
	1-2323	2(b)
September 1, 1979	September 30, 1979	2(a)
	Form 10-Q, 1-2323	
April 1, 1980	September 30, 1980	4(a)(2)
	Form 10-Q,	
	1-2323	
April 15, 1980	September 30, 1980	4(b)
	Form 10-Q,	
	1-2323	
May 28, 1980	Amendment	2(a)(4)
Way 20, 1700	No. 1,	2(a)(¬)
	2-67221	
June 9, 1980	September 30,	4(d)
valie 5, 1500	1980	.(0)
	Form 10-Q,	
	1-2323	
December 1,	1980	4(b) (29)
1980	Form 10-K,	
	1-2323	
July 28, 1981	September 30,	4(a)
	1981,	
	Form 10-Q,	
	1-2323	
August 1, 1981	September 30, 1981,	4(b)
	Form 10-Q,	
	1-2323	
March 1, 1982	Amendment	4(b)(3)
	No. 1,	
	2-76029	
July 15, 1982		4(a)

September 30, 1982 Form 10-Q, 1-2323 September 1, September 30, 4(a)(1)1982 1982 Form 10-Q, 1-2323 November 1, September 30, (a)(2)1982 1982 Form 10-Q, 1-2323 November 15, 1982 4(b)(36)1982 Form 10-K, 1-2323 May 24, 1983 June 30, 1983 Form 10-Q, 1-2323 4(a) May 1, 1984 June 30, 1984 Form 10-Q, 1-2323 4 4 May 23, 1984 May 22,1984 Form 8-K, 1-2323 June 27, 1984 June 11, 1984 Form 8-K, 1-2323 4 September 4, 1984 4b(41)1984 Form 10-K, 1-2323 November 14, 1984 4b(42)1984 Form 10 K, 1-2323 November 15, 1984 4b(43)1984 Form 10-K, 1-2323 April 15, 1985 May 8, 1985 4(a) Form 8-K, 1-2323 May 28, 1985 May 8, 1985 4(b)Form 8-K, 1-2323 August 1, 1985 4 September 30, 1985 Form 10-Q, 1-2323 September 1, September 30, 1985 1985 Form 8-K, 1-2323

November 1, January 31, 1985 1986 Form 8-K, 1-2323 April 15, 1986 March 31, 4 1986

Form 10-Q, 1-2323

May 14, 1986 June 30, 1986 4(a)

Form 10-Q, 1-2323

Exhibits

<u>CEI</u>

Dated as of	File Reference	Exhibit No.
May 15, 1986	June 30, 1986	4(b)
	Form 10-Q,	
	1-2323	
February 25, 1987	1986 Form 10-K,	4b(52)
	1-2323	
October 15, 1987	September 30, 1987	4
	Form 10-Q	
	1-2323	
February 24, 1988	1987 Form 10-K,	4b(54)
	1-2323	
September 15, 1988	1988 Form 10-K,	4b(55)
	1-2323	
May 15, 1989	33-32724	4(a)(2)(i)
June 13, 1989	File No. 33-32724	4(a)(2)(ii)
October 15, 1989	33-32724	4(a)(2)(iii)
January 1, 1990	1989 Form 10-K,	4b(59)
	1-2323	
June 1, 1990	September 30, 1990	4(a)
	Form 10-Q,	
	1-2323	
August 1, 1990	September 30, 1990	4(b)
	Form 10-Q,	
	1-2323	
May 1, 1991	June 30, 1991	4(a)
	Form 10-Q,	
	1-2323	
May 1, 1992	33-48845	4(a)(3)
July 31, 1992	33-57292	4(a)(3)
January 1, 1993	1992 Form 10-K,	4b(65)
	1-2323	
February 1, 1993	1992 Form 10-K,	4b(66)
	1-2323	
May 20, 1993	July 14, 1993	4(a)
	Form 8-K,	
	1-2323	
June 1, 1993	July 14, 1993	4(b)
	Form 8-K,	
	1-2323	
September 15, 1994	September 30, 1994	4(a)
	Form 10-Q,	
	1-2323	
May 1, 1995		4(a)

	September 1995	
	Form 10-Q,	
	1-2323	
May 2, 1995	September 1995	4(b)
	Form 10-Q,	
	1-2323	
June 1, 1995	September 1995	4(c)
	Form 10-Q,	
	1-2323	
July 15, 1995	1995 Form 10-K,	4b(73
	1-2323	
August 1, 1995	1995 Form 10-K,	4b(74)
	1-2323	
June 15, 1997	Form S-4, 333-35931,	4(a)
	filed by	
	CEI and TE	
October 15, 1997	Form S-4, 333-47651,	4(a)
	filed by	
	Cleveland Electric	
June 1, 1998	Form S-4, 333-72891	4b(77)
October 1, 1998	Form S-4, 333-72891	4b(78)
October 1, 1998	Form S-4, 333-72891	4b(79)
February 24, 1999	Form S-4, 333-72891	4b(80)
September 29, 1999	1999 Form 10-K,	4b(81)
	1-2323	
January 15, 2000	1999 Form 10-K,	4b(82)
	1-2323	
May 15, 2002	2002 Form 10-K,	4b(83)
	1-2323	
October 1, 2002	2002 Form 10-K,	4b(84)
	1-2323	
September 1, 2004	September 2004 10Q,	4-1(85)
	1-2323	
October 1, 2004	September 2004 10Q,	4-1(86)
	1-2323	

Exhibits

CEI

- C-230Form of Note Indenture between Cleveland Electric and The Chase Manhattan Bank, as Trustee dated as of October 24, 1997 (Exhibit 4(b), Form S-4 File No. 333-47651, filed by Cleveland Electric).
- C-231 Form of Supplemental Note Indenture between Cleveland Electric and The Chase Manhattan Bank, as Trustee dated as of October 24, 1997 (Exhibit 4(c), Form S-4 File No. 333-47651, filed by Cleveland Electric).
- C-232Indenture dated as of December 1, 2003 between CEI and JPMorgan Chase Bank, as Trustee, incorporated by reference to Exhibit 4-1 on FirstEnergy Annual Report on Form 10-K, for the year 2003, File No.1-2323.

<u>TE</u>

C-233 Indenture, dated as of April 1, 1947, between TE and The Chase National Bank of the City of New York (now The Chase Manhattan Bank (National Association)) (Exhibit 2(b), File No. 2-26908).

Dated as of	File Reference	Exhibit No.
September 1, 1948	Form 10-K, 2-26908	2(d)
April 1, 1949	Form 10-K, 2-26908	2(e)
December 1, 1950	Form 10-K, 2-26908	2(f)
March 1, 1954	Form 10-K, 2-26908	2(g)
February 1, 1956	Form 10-K, 2-26908	2(h)
May 1, 1958	Form 10-K, 2-59794	5(g)
August 1, 1967	Form 10-K, 2-26908	2(c)
November 1, 1970	Form 10-K, 2-38569	2(c)
August 1, 1972	Form 10-K, 2-44873	2(c)
November 1, 1973	Form 10-K, 2-49428	2(c)
October 1, 1975	Form 10-K, 2-54627	2(c)
June 1, 1976	Form 10-K, 2-56396	2(c)
October 1, 1978	Form 10-K, 2-62568	2(c)
September 1, 1979	Form 10-K, 2-65350	2(c)
September 1, 1980	Form 10-K, 2-69190	4(s)
October 1, 1980	Form 10-K, 2-69190	4(c)
April 1, 1981	Form 10-K, 2-71580	4(c)
November 1, 1981	Form 10-K, 2-74485	4(c)
June 1, 1982	Form 10-K, 2-77763	4(c)
September 1, 1982	Form 10-K, 2-87323	4(x)
April 1, 1983	March 31, 1983,	4(c)
	Form 10-Q,	
	1-3583	
December 1, 1983	1983 Form 10-K, 1-3583	4(x)
April 1, 1984	2-90059	4(c)
October 15, 1984	1984 Form 10-K	4(dd)
August 1, 1985	33-1689	4(ee)

December 1, 1985	33-1689	4(c)
March 1, 1986	1986 Form 10-K, 1-3583	4b(31)
October 15, 1987	September 30, 1987	4
	Form 10-Q,	
	1-3583	
September 15, 1988	1988 Form 10-K, 1-3583	4b(33)
June 15, 1989	1989 Form 10-K, 1-3583	4b(34)

Exhibits

<u>TE</u>

Dated as of	File Reference	Exhibit No.
October 15, 1989	1989 Form 10-K, 1-3583	4b(35)
May 15, 1990	June 30, 1990 Form 10-Q, 1-3583	4
March 1, 1991	June 30, 1991 Form 10-Q, 1-3583	4(b)
May 1, 1992	33-48844	4(a)(3)
August 1, 1992	1992 Form 10-K, 1-3583	4b(39)
October 1, 1992	1992 Form 10-K, 1-3583	4b(40)
January 1, 1993	1992 Form 10-K, 1-3583	4b(41)
September 15, 1994	September 30, 1994 Form 10-Q, 1-3583	4(b)
May 1, 1995	September 30, 1995 Form 10-Q,	4(d) 1-3583
June 1, 1995	September 30, 1995 Form 10-Q, 1-3583	4(e)
July 14, 1995	September 30, 1995 Form 10-Q, 1-3583	4(f)
July 15, 1995	September 30, 1995 Form 10-Q, 1-3583	4(g)
August 1, 1997	1998 Form 10-K, 1-3583	4b(47)
June 1, 1998	1998 Form 10-K, 1-3583	4b(48)
January 15, 2000	1999 Form 10-K, 1-3583	4b(49)
May 1, 2000	2000 Form 10-K, 1-3583	4b(50)
September 1, 2000	2002 Form 10-K, 1-3583	4b(51)

October 1, 2002 2002 Form 10-K, 4b(52)

1-3583

April 1, 2003 2003 Form 10-k, 4b(53)

1-3583

JCP&L

- C-234Indenture of JCP&L, dated March 1, 1946 between JCP&L and United States Trust Company of New York, Successor Trustee, as amended and supplemented by eight supplemental indentures dated December 1, 1948 through June 1, 1960 Incorporated by reference to JCP&L's Instruments of Indebtedness Nos. 1 to 7, inclusive, and 9 and 10 filed as part of Amendment No. 1 to 1959 Annual Report of GPU on Form U5S, SEC File Nos. 30-126 and 1-3292.
- C-235 Ninth Supplemental Indenture, dated as of November 1, 1962 incorporated by reference to Exhibit 2-C, Registration No. 2-20732.
- C-236Tenth Supplemental Indenture, dated as of October 1, 1963 incorporated by reference to Exhibit 2-C, Registration No. 2-21645.
- C-237 Eleventh Supplemental Indenture, dated as of October 1, 1964 incorporated by reference to Exhibit 5-A-3, Registration No. 2-59785.
- C-238Twelfth Supplemental Indenture, dated as of November 1, 1965 incorporated by reference to Exhibit 5-A-4, Registration No. 2-59785.

Exhibits

JCP&L

- C-239 Thirteenth Supplemental Indenture, dated as of August 1, 1966 incorporated by reference to Exhibit 4-C, Registration No. 2-25124.
- C-240Fourteenth Supplemental Indenture, dated as of September 1, 1967 incorporated by reference to Exhibit 5-A-6, Registration No. 2-59785.
- C-241 Fifteenth Supplemental Indenture, dated as of October 1, 1968 incorporated by reference to Exhibit 5-A-7, Registration No. 2-59785.
- C-242 Sixteenth Supplemental Indenture, dated as of October 1, 1969 incorporated by reference to Exhibit 5-A-8, Registration No. 2-59785.
- C-243 Seventeenth Supplemental Indenture, dated as of June 1, 1970 incorporated by reference to Exhibit 5-A-9, Registration No. 2-59785.
- C-244Eighteenth Supplemental Indenture, dated as of December 1, 1970 incorporated by reference to Exhibit 5-A-10, Registration No. 2-59785.
- C-245 Nineteenth Supplemental Indenture, dated as of February 1, 1971 incorporated by reference to Exhibit 5-A-11, Registration No. 2-59785.
- C-246Twentieth Supplemental Indenture, dated as of November 1, 1971 incorporated by reference to Exhibit 5-A-12, Registration No. 2-59875.
- C-247Twenty-first Supplemental Indenture, dated as of August 1, 1972 incorporated by reference to Exhibit 5-A-13, Registration No. 2-59785.
- C-248Twenty-second Supplemental Indenture, dated as of August 1, 1973 incorporated by reference to Exhibit 5-A-14, Registration No. 2-59785.
- C-249Twenty-third Supplemental Indenture, dated as of October 1, 1973 incorporated by reference to Exhibit 5-A-15, Registration No. 2-59785.
- C-250Twenty-fourth Supplemental Indenture, dated as of December 1, 1973 incorporated by reference to Exhibit 5-A-16, Registration No. 2-59785.
- C-251Twenty-fifth Supplemental Indenture, dated as of November 1, 1974 incorporated by reference to Exhibit 5-A-17, Registration No. 2-59785.
- C-252Twenty-sixth Supplemental Indenture, dated as of March 1, 1975 incorporated by reference to Exhibit 5-A-18, Registration No. 2-59785.
- C-253 Twenty-seventh Supplemental Indenture, dated as of July 1, 1975 incorporated by reference to Exhibit 5-A-19, Registration No. 2-59785.

- C-254Twenty-eighth Supplemental Indenture, dated as of October 1, 1975 incorporated by reference to Exhibit 5-A-20, Registration No. 2-59785.
- C-255Twenty-ninth Supplemental Indenture, dated as of February 1, 1976 incorporated by reference to Exhibit 5-A-21, Registration No. 2-59785.

Exhibits

JCP&L

- C-256Supplemental Indenture No. 29A, dated as of May 31, 1976 incorporated by reference to Exhibit 5-A-22, Registration No. 2-59785.
- C-257Thirtieth Supplemental Indenture, dated as of June 1, 1976 incorporated by reference to Exhibit 5-A-23, Registration No. 2-59785.
- C-258 Thirty-first Supplemental Indenture, dated as of May 1, 1977 incorporated by reference to Exhibit 5-A-24, Registration No. 2-59785.
- C-259Thirty-second Supplemental Indenture, dated as of January 20, 1978 incorporated by reference to Exhibit 5-A-25, Registration No. 2-60438.
- C-260Thirty-third Supplemental Indenture, dated as of January 1, 1979 incorporated by reference to Exhibit A-20(b), Certificate Pursuant to Rule 24, File No. 70-6242.
- C-261 Thirty-fourth Supplemental Indenture, dated as of June 1, 1979 incorporated by reference to Exhibit A-28, Certificate Pursuant to Rule 24, File No. 70-6290.
- C-262Thirty-sixth Supplemental Indenture, dated as of October 1, 1979 incorporated by reference to Exhibit A-30, Certificate Pursuant to Rule 24, File No. 70-6354.
- C-263 Thirty-seventh Supplemental Indenture, dated as of September 1, 1984 incorporated by reference to Exhibit A-1(cc), Certificate Pursuant to Rule 24, File No. 70-7001.
- C-264 Thirty-eighth Supplemental Indenture, dated as of July 1, 1985 incorporated by reference to Exhibit A-1(dd), Certificate Pursuant to Rule 24, File No. 70-7109.
- C-265 Thirty-ninth Supplemental Indenture, dated as of April 1, 1988 incorporated by reference to Exhibit A-1(a), Certificate Pursuant to Rule 24, File No. 70-7263.
- C-266Fortieth Supplemental Indenture, dated as of June 14, 1988 incorporated by reference to Exhibit A-1(ff), Certificate Pursuant to Rule 24, File No. 70-7603.
- C-267 Forty-first Supplemental Indenture, dated as of April 1, 1989 incorporated by reference to Exhibit A-1(gg), Certificate Pursuant to Rule 24, File No. 70-7603.
- C-268 Forty-second Supplemental Indenture, dated as of July 1, 1989 incorporated by reference to Exhibit A-1(hh), Certificate Pursuant to Rule 24, File No. 70-7603.
- C-269 Forty-third Supplemental Indenture, dated as of March 1, 1991 -incorporated by reference to Exhibit 4-A-35, Registration No. 33-45314.
- C-270Forty-fourth Supplemental Indenture, dated as of March 1, 1992 incorporated by reference to Exhibit 4-A-36, Registration No. 33-49405.

C-271 Forty-fifth Supplemental Indenture, dated as of October 1, 1992 - incorporated by reference to Exhibit 4-A-37, Registration No. 33-49405.

Exhibits

JCP&L

- C-272Forty-sixth Supplemental Indenture, dated as of April 1, 1993 incorporated by reference to Exhibit C-15 to GPU, Inc.'s Annual Report on Form U5S for the year 1992, File No. 30-126.
- C-273 Forty-seventh Supplemental Indenture, dated as of April 10, 1993 incorporated by reference to Exhibit C-16 to GPU, Inc.'s Annual Report on Form U5S for the year 1992, File No. 30-126.
- C-274Forty-eighth Supplemental Indenture, dated as of April 15, 1993 incorporated by reference to Exhibit C-17 to GPU, Inc.'s Annual Report on Form U5S for the year 1992, File No. 30-126.
- C-275 Forty-ninth Supplemental Indenture, dated as of October 1, 1993 incorporated by reference to Exhibit C-18 to GPU, Inc.'s Annual Report on Form U5S for the year 1993, File No. 30-126.
- C-276Fiftieth Supplemental Indenture, dated as of August 1, 1994 incorporated by reference to Exhibit C-19 of GPU, Inc.'s Annual Report on Form U5S for the year 1994, File No. 30-126.
- C-277 Fifty-first Supplemental Indenture of JCP&L, dated August 15, 1996 incorporated by reference to Exhibit 4-A-43 of GPU, Inc.'s Annual Report on Form 10-K for 1996, File No. 1-6047.
- C-278Fifty-second Supplemental Indenture of JCP&L dated July 1, 1999 incorporated by reference to Item 16, Exhibit 4-B-44 of Registration No. 333-88783.
- C-279 Fifty-third Supplemental Indenture of JCP&L dated November 1, 1999 incorporated by reference to Exhibit 4-A-45 of JCP&L's Annual Report on Form 10-K for the year 1999, File No. 1-3141.
- C-280 Subordinated Debenture Indenture, dated as of May 1, 1995 incorporated by reference to Exhibit A-8(a), Certificate Pursuant to Rule 24, File No. 70-8495.
- C-281 Fifty-fourth Supplemental Indenture of JCP&L, dated November 7, 2001 incorporated by reference to Exhibit 4-A-47 of JCP&L's Annual Report on Form 10-K for the year 2001, File No. 1-3141.
- C-282Fifty-fifth Supplemental Indenture of JCP&L, dated April 23, 2004, incorporated by reference to Exhibit 4-5, 2004 Annual Report on Form 10-K, SEC File No. 1-3141.
- C-283 Senior Note Indenture between JCP&L and United States Trust Company of New York, dated July 1, 1999 incorporated by reference to Exhibit 4-A of Registration No. 333-78717.

Met-Ed

C-284Indenture of Met-Ed, dated November 1, 1944, between Met-Ed and United States Trust Company of New York, Successor Trustee, as amended and supplemented by fourteen supplemental indentures dated February 1, 1947 through May 1, 1960 - Incorporated by reference to Met-Ed's Instruments of Indebtedness Nos. 1 to 14 inclusive, and 16, filed as part of Amendment No. 1 to 1959 Annual Report of GPU on Form U5S, SEC File Nos. 30-126 and 1-3292.

- C-285 Supplemental Indenture, dated as of December 1, 1962 incorporated by reference to Exhibit 2-E(1), Registration No. 2-59678.
- C-286 Supplemental Indenture, dated as of March 20, 1964 incorporated by reference to Exhibit 2-E(2), Registration No. 2-59678.

Exhibits

Met-Ed

- C-287 Supplemental Indenture, dated as of July 1, 1965 incorporated by reference to Exhibit 2-E(3), Registration No. 2-59678.
- C-288 Supplemental Indenture, dated as of June 1, 1966 incorporated by reference to Exhibit 2-B-4, Registration No. 2-24883.
- C-289 Supplemental Indenture, dated as of March 22, 1968 incorporated by reference to Exhibit 4-C-5, Registration No. 2-29644.
- C-290 Supplemental Indenture, dated as of September 1, 1968 incorporated by reference to Exhibit 2-E(6), Registration No. 2-59678.
- C-291 Supplemental Indenture, dated as of August 1, 1969 incorporated by reference to Exhibit 2-E(7), Registration No. 2-59678.
- C-292 Supplemental Indenture, dated as of November 1, 1971 incorporated by reference to Exhibit 2-E(8), Registration No. 2-59678.
- C-293 Supplemental Indenture, dated as of May 1, 1972 incorporated by reference to Exhibit 2-E(9), Registration No. 2-59678.
- C-294 Supplemental Indenture, dated as of December 1, 1973 incorporated by reference to Exhibit 2-E(10), Registration No. 2-59678.
- C-295 Supplemental Indenture, dated as of October 30, 1974 incorporated by reference to Exhibit 2-E(11), Registration No. 2-59678.
- C-296 Supplemental Indenture, dated as of October 31, 1974 incorporated by reference to Exhibit 2-E(12), Registration No. 2-59678.
- C-297 Supplemental Indenture, dated as of March 20, 1975 incorporated by reference to Exhibit 2-E(13), Registration No. 2-59678.
- C-298 Supplemental Indenture, dated as of September 25, 1975 incorporated by reference to Exhibit 2-E(15), Registration No. 2-59678.
- C-299 Supplemental Indenture, dated as of January 12, 1976 incorporated by reference to Exhibit 2-E(16), Registration No. 2-59678.
- C-300 Supplemental Indenture, dated as of March 1, 1976 incorporated by reference to Exhibit 2-E(17), Registration No. 2-59678.
- C-301 Supplemental Indenture, dated as of September 28, 1977 incorporated by reference to Exhibit 2-E(18), Registration No. 2-62212.

C-302 Supplemental Indenture, dated as of January 1, 1978 - incorporated by reference to Exhibit 2-E(19), Registration No. 2-62212.

Exhibits

Met-Ed

- C-303 Supplemental Indenture, dated as of September 1, 1978 incorporated by reference to Exhibit 4-A(19), Registration No. 33-48937.
- C-304 Supplemental Indenture, dated as of June 1, 1979 incorporated by reference to Exhibit 4-A(20), Registration No. 33-48937.
- C-305 Supplemental Indenture, dated as of January 1, 1980 incorporated by reference to Exhibit 4-A(21), Registration No. 33-48937.
- C-306 Supplemental Indenture, dated as of September 1, 1981 incorporated by reference to Exhibit 4-A(22), Registration No. 33-48937.
- C-108 Supplemental induentre, dated as of September 10, 1981 incorporated by reference to Exhibit 4-A(23), Registration No. 33-48937.
- C-308 Supplemental Indenture, dated as of December 1, 1982 incorporated by reference to Exhibit 4-A(24), Registration No. 33-48937.
- C-309 Supplemental Indenture, dated as of September 1, 1983 incorporated by reference to Exhibit 4-A(25), Registration No. 33-48937.
- C-310 Supplemental Indenture dated as of September 1, 1984 incorporated by reference to Exhibit 4-A(26), Registration No. 33-48937.
- C-311 Supplemental Indenture, dated as of March 1, 1985 incorporated by reference to Exhibit 4-A(27), Registration No. 33-48937.
- C-312 Supplemental Indenture, dated as of September 1, 1985 incorporated by reference to Exhibit 4-A(28), Registration No. 33-48937.
- C-313 Supplemental Indenture, dated as of June 1, 1988 incorporated by reference to Exhibit 4-A(29), Registration No. 33-48937.
- C-314 Supplemental Indenture, dated as of April 1, 1990 incorporated by reference to Exhibit 4-A(30), Registration No. 33-48937.
- C-315 Amendment, dated as of May 22, 1990, to Supplemental Indenture (dated April 1, 1990) incorporated by reference to Exhibit 4-A(31), Registration No. 33-48937.
- C-316 Supplemental Indenture, dated as of September 1, 1992 incorporated by reference to Exhibit 4-A(32)(a), Registration No. 33-48937.
- C-317 Supplemental Indenture, dated as of December 1, 1993 incorporated by reference to Exhibit C-58 to GPU, Inc.'s Annual Report on Form U5S for the year 1993, File No. 30-126.

C-318 Supplemental Indenture, dated as of July 15, 1995 - incorporated by reference to Exhibit 4-B-35 to Met-Ed's Annual Report on Form 10-K for the year 1995, File No. 1-446.

Exhibits

Met-Ed

- C-319 Supplemental Indenture, dated August 15, 1996 incorporated by reference to Exhibit 4-B-35 to Met-Ed's Annual Report on Form 10-K for 1996, File No. 1-446.
- C-320 Supplemental Indenture, dated May 1, 1997 incorporated by reference to Exhibit 4-B-36 to Met-Ed's Annual Report on Form 10-K for 1997, File No. 1-446.
- C-321 Indenture between Met-Ed and United States Trust Company of New York dated May 1, 1999 incorporated by reference to Exhibit A-11(a), Certificate Pursuant to Rule 24, File No. 70-9329.
- C-322 Supplemental Indenture between Met-Ed and United States Trust Company of New York dated July 1, 1999 incorporated by reference to Exhibit 4-B-38 of Met-Ed's Annual Report on Form 10-K for the year 1999, File No. 1-446.
- C-323 Senior Note Indenture between Met-Ed and United States Trust Company of New York, dated July 1, 1999.
- C-324 Supplemental Indenture, dated May 1, 2001 incorporated by reference to Exhibit 4-B-41 to Met-Ed's Annual Report on Form 10-K for 2002, File No. 1-446.
- C-325 First Supplemental Indenture between Met-Ed and United States Trust Company of New York, dated August 1, 2000 incorporated by reference to Exhibit 4-A, June 30, 2000 Quarterly Report on Form 10-Q, SEC File No. 1-446.
- C-326 Supplemental Indenture, dated March 1, 2003 incorporated by reference to Exhibit 4-B-42 to Met-Ed's Annual Report on Form 10-K for 2003, File No. 1-446.
- C-327 Payment and Guarantee Agreement of Met-Ed, dated May 28, 1999 incorporated by reference to Exhibit B-1(a), Certificate Pursuant to Rule 24, SEC No. 70-9329.
- C-328 Amendment No. 1 Payment and Guarantee Agreement of Met-Ed, dated November 23, 1999 incorporated by reference to Exhibit 4-H, 1999 Annual Report on Form 10-K, SEC File No. 1-446.

Penelec

- C-329 Supplemental Indentures to Mortgage and Deed of Trust, dated May 1, 1961 through December 1, 1977 incorporated by reference to Exhibit 2-D(1) to 2-D(19), Registration No. 2-61502.
- C-330 Supplemental Indenture, dated as of June 1, 1978 incorporated by reference to Exhibit 4-A(2), Registration No. 33-49669.
- C-331 Supplemental Indenture, dated as of June I, 1979 incorporated by reference to Exhibit 4-A(3), Registration No. 33-49669.
- C-332 Supplemental Indenture, dated as of September 1, 1984 incorporated by reference to Exhibit 4-A(4), Registration No. 33-49669.

C-333 Supplemental Indenture, dated as of December 1, 1985 - incorporated by reference to Exhibit 4-A(5), Registration No. 33-49669.

Exhibits

Penelec

- C-334 Supplemental Indenture, dated as of December 1, 1986, incorporated by reference to Exhibit 4-A(6), Registration No. 33-49669.
- C-335 Supplemental Indenture, dated as of May 1, 1989 incorporated by reference to Exhibit 4-A(7), Registration No. 33-49669.
- C-336 Supplemental Indenture, dated as of December 1, 1990 incorporated by reference to Exhibit 4-A(8), Registration No. 33-45312.
- C-337 Supplemental Indenture, dated as of March 1, 1992 incorporated by reference to Exhibit 4-A(9), Registration No. 33-45312.
- C-338 Supplemental Indenture, dated as of June 1, 1993 incorporated by reference to Exhibit C-73 to GPU, Inc.'s Annual Report on Form U5S for the year 1993, File No. 30-126.
- C-339 Supplemental Indenture, dated as of November 1, 1995 incorporated by reference to Exhibit 4-C-11 to GPU, Inc.'s Annual Report on Form 10-K for the year 1995, File No. 1-6047.
- C-340 Supplemental Indenture, dated August 15, 1996 incorporated by reference to Exhibit 4-C-12 to GPU, Inc.'s Annual Report on Form 10-K for 1996, File No. 1-6047.
- C-341 Senior Note Indenture between Penelec and United States Trust Company of New York dated April 1, 1999 incorporated by reference to Exhibit 4-C-13 of Penelec's Annual Report on Form 10-K for the year 1999, File No. 1-3522.
- C-342Indenture between Penelec and United States Trust Company of New York dated June 1, 1999 incorporated by reference to Exhibit A-11(a), Certificate Pursuant to Rule 24, File No. 70-9327.
- C-343 First Supplemental Indenture between Penelec and United States Trust Company of New York, dated August 1, 2000 incorporated by reference to Exhibit 4-B, June 30, 2000 Quarterly Report on Form 10-Q, SEC File No. 1-3522.
- C-344 Supplemental Indenture, dated May 1, 2001 incorporated by reference to Exhibit 4-C-16 to Penelec's Annual Report on Form 10-K for the year 2001, File No. 1-3522.
- C-345 Supplemental Indenture No. 1, dated May 1, 2001 incorporated by reference to Exhibit 4-C-16 to Penelec's Annual Report on Form 10-K for the year 2001, File No. 1-3522.
- C-346Payment and Guarantee Agreement of Penelec, dated June 16, 1999 incorporated by reference to Exhibit B-1(a), Certificate Pursuant to Rule 24, SEC File No. 70-9327.
- C-347 Amendment No. 1 to Payment and Guarantee Agreement of Penelec, dated November 23, 1999 incorporated by reference to Exhibit 4-J, 1999 Annual Report on Form 10-K, SEC File No. 1-3522.

Exhibits

D. <u>Tax Allocation Agreement</u>

D-1 Tax Allocation Agreement dated June 30, 2003 incorporated by reference to Exhibit D-1 to FirstEnergy Corp.'s Annual Report on Form U5S for the year 2003, File No. 333-21011.

F. <u>Schedules Supporting Items of This Report</u>

- F-1 Item 6. Part III Compensation and other related information for the Officers and Directors of FirstEnergy and its subsidiaries.
- F-2 Consolidating Financial Statements of Jersey Central Power & Light Company for 2004.

Consolidating Financial Statements of Metropolitan Edison Company for 2004.

Consolidating Financial Statements of Ohio Edison Company for 2004.

Consolidating Financial Statements of Pennsylvania Electric Company for 2004.

Consolidating Financial Statements of Pennsylvania Power Company for 2004.

Consolidating Financial Statements of The Cleveland Electric Illuminating Company for 2004.

Consolidating Financial Statements of The Toledo Edison Company for 2004.

Consolidating Financial Statements of FirstEnergy Facilities Services Group, LLC for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of Elliott-Lewis Corporation for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of E-L Enterprises, Inc. for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of FirstEnergy Solutions Corp. for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of FirstEnergy Ventures Corp. for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of GPU Capital, Inc. for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of GPU Diversified Holdings, LLC. for 2004 - filed pursuant to request for confidential treatment.

 $Consolidating\ Financial\ Statements\ of\ MARBEL\ Energy\ Corporation\ for\ 2004\ -\ filed\ pursuant\ to\ request\ for\ confidential\ treatment.$

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Continued):

Exhibits

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F-2 Consolidating Financial Statements of MYR Group Inc. for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of Harlan Electric Company for 2004 - field pursuant to request for confidential treatment.

F-3 Item 8. Part I - Affiliated Transactions for 2004.

Organization Chart - EWG and FUCO

- H-1 Organizational chart showing the relationship of FirstEnergy Generation Corp. to each exempt wholesale generator (EWG) in which it holds an interest.
- H-2Organizational chart showing the relationship of GPU Power, Inc. to each exempt wholesale generator (EWG) in which it holds an interest.
- H-3 Organizational chart showing the relationship of GPU Capital, Inc. to each foreign utility company (FUCO) in which it holds an interest.

Financial Statement - EWG and FUCO

I-1 Financial Statements of FirstEnergy Generation Corp. for 2004 - filed pursuant to request for confidential treatment.

Consolidating Financial Statements of GPU Power, Inc. for 2004 - filed pursuant to request for confidential treatment.

SIGNATURE

The undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

FIRSTENERGY CORP.

Date: April 28, 2005 By: /s/ Harvey L. Wagner

Harvey L. Wagner Vice President, Controller and Chief Accounting Officer (Principal Accounting Officer)